

Appendix E

Agency and Municipal Correspondence

| Stakeholder Name | Communication Date | Communication Method | Team Members Involved | Contacts | Communication Summary |
|-------------------------|------------------------|---|---|--|--|
| Plympton-Wyoming | | | | | |
| Pre-FIT efforts | 2006 - June 2011 | Face to face meetings, phone calls and emails | Christopher Scott | Mayor Lonny Napper, Netty McEwen (former CAO now a Councillor), other Councillors, William Nywening (Lambton County Planner) | Suncor began communications with the Town as early as 2005 and started to lease options, met with Lambton County Planners on bylaw development, erected a meteorological tower, met the Mayor and staff at their offices. The Mayor and some Council members accepted Suncor's invitation to the commissioning ceremonies of Suncor's Ripley Wind Power Project. On May 18 Suncor held a public meeting to provide early information to the public about Suncor's interest in building wind power projects. |
| Post-FIT efforts | 8/23/2011 12:00 AM | Telephone | Victoria Barrington | Lonny Napper | Ms. Barrington called the Mayor to let him know that Suncor received a FIT contract for a 100 MW wind farm in his area. A meeting was set up to meet face-to-face on September 28th. |
| | 9/28/2011 12:00 AM | Face to face meeting | Chris Scott, Victoria Barrington and Dianne Zimmerman | Lonny Napper and Kyle Pratt | Suncor met with Mayor and CAO to provide an update on Suncor's proposed Cedar point Wind Power Project |
| | 10/25/2011 12:00 AM | Telephone | Dianne Zimmerman | Lonny Napper | Ms. Zimmerman called the Mayor to provide an update on progress, open house and project description |
| | 11/18/2011 12:00 AM | Email sent | Dianne Zimmerman | Lonny Napper and Kyle Pratt | Ms. Zimmerman sent a follow-up email to the Mayor thanking him for the meeting and providing an update on when the Town would be able to review Suncor's initial documents. Ms. Zimmerman also provided information about the Ministry of the Environment first review of the Feed-in-Tariff in case the Town wanted to provide comments to the provincial government. Suncor also provided the website http://www.energy.gov.on.ca/en/fit-and-microfit-program/2-year-fit-review/ . Ms. Zimmerman also offered to set up another meeting in a couple of weeks to reconnect. |
| | 12/12/2011 12:00 AM | Email sent | Dianne Zimmerman | Lonny Napper and Kyle Pratt | Suncor made available to the Town a Draft Project Description Report of the project. In the report, Suncor describes that the turbines under consideration differ in physical stature and nameplate capacity; Suncor provided the stature of the largest turbine under consideration with a turbine height of 99.5 m and the tip height of 154.5 m. |
| | 1/13/2012 to 3/09/2012 | Email received/sent | Dianne Zimmerman | Kyle Pratt | Mr. Pratt followed up on Ms. Zimmerman's email of 12/12/2011 inviting us to attend an upcoming Council Meeting. A series of emails were exchanged and Suncor was able to present at the March 14, 2012 Council meeting. Follow-up emails were also exchanged to provide information to Council prior to the meeting. |
| | 2/23/2012 12:00 AM | Email sent | Dianne Zimmerman | Lonny Napper and Bill Weber (Mayor of Lambton Shores) | Ms. Zimmerman sent an email to both Mayors following telephone discussions with them regarding a joint session to discuss Suncor's Cedar Point wind power project - dates were suggested. Following a series of emails from both Mayors, March 15th was the date selected. See email dated March 7th |
| | 3/6/2012 12:00 AM | Email/telephone | Dianne Zimmerman | Lonny Napper | Ms. Zimmerman called to book Camlachie Community Centre for Public Meeting on April 18, 2012 - The Mayor responded on March 7th. |
| | 3/7/2012 12:00 AM | Email sent | Dianne Zimmerman | Mayor Lonny Napper and Kyle Pratt (CAO) from Plympton-Wyoming and Mayor Bill Weber, John Byrne (CAO), Patti Richardson (Planner and Martin Underwood and Ruth Illman (Councillors) from Lambton Shores | Suncor sent an invitation to the Mayors of Plympton Wyoming and Lambton Shores to meet to discuss the progress on the Cedar Point wind power project and to provide an update on our Cedar Point Wind Power Project, learn more about their perspective on area wind development, explore ways Suncor can strengthen relationships with the community. The invitation also encouraged the Mayor's to invite their Councillors, Planners, Fire Chiefs and any other staff to the meeting. Multiple email exchanges between Mayor Lonny Napper, Kyle Pratt, Mayor Bill Weber, and Dianne Zimmerman. This meeting was declined by both Mayors with the suggestion that Suncor instead present to Council to support a transparent and public process. Suncor was invited to attend the Public Council meetings. (scheduled for March 14 in the Township of Plympton-Wyoming and April 2 in the Municipality of Lambton Shores.) |
| | 3/14/2012 12:00 AM | Face to face meetings, phone calls and emails | Dianne Zimmerman and Christopher Scott | Mayor Lonny Napper and Council | Christopher Scott presented an update on the Cedar Point Wind Power Projects to Council at a public meeting. Suncor was given 10 minutes on the agenda. Suncor answered questions from Council. |

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|------------------|--------------------|--------------------------------|-----------------------|---|--|
| | 3/15/2012 12:00 AM | Letter/package sent | Dianne Zimmerman | Caroline DeSchutter - Clerk | A letter was sent to the Township in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, and enclosed a copy of the Municipal Consultation Form for the Project, a copy of the Draft Project Description Report which includes a detailed description of the Project including a copy of the proposed draft site plan. The notice of our first open house was also included. This information was sent to the Clerk of the Town of Plympton-Wyoming as required by Ontario Regulation 359/09. |
| | 3/28/2018 12:00 AM | Email received/sent | Dianne Zimmerman | Caroline DeSchutter - Clerk | The Clerk sent an email confirming the date in which the Municipal Consultation Form needed to be filled out and returned. Ms. Zimmerman confirmed in an April 2 email that there is no official deadline for the Town to provide comments, however, Suncor asked the Town to provide Suncor with a completed form by the date of the final public meeting so that Suncor can review comments and respond before the REA Application is submitted to the MOE. Suncor suggested that the second open house would be towards the end of the summer. |
| | 4/18/2012 12:00 AM | Face to face at public meeting | Suncor staff | Mayor Lonny Napper and some Council members | Mayor Lonny Napper and some Council members attended Suncor's public meeting |
| | 6/29/2012 12:00 AM | Email received/sent | Dianne Zimmerman | Carlie Burns (Planning Coordinator) | Ms. Burns requested more detailed information in the draft REA documents in order for the Town to respond to the Municipal Consultation Form within the specified timeline (exact location of proposed wind turbines, proposed transportation routes, etc.). Ms. Zimmerman called Ms. Burns on July 12 and followed up with a summary of the discussion in an email on the same day. Suncor responded that updated REA reports would be sent out later in the summer as the information about the project is developed. The Town also requested that their solicitor review the Municipal Consultation Form prior to submission and requested Suncor to cover fees associated with such review. Ms. Zimmerman asked for an estimated cost for this review. No estimation was received by Suncor. The email also confirmed that the boundary for the Cedar Point Wind Power Project increased from what was previously shown on Suncor's website, following the inclusion of additional project landowners who have chosen to participate in this project. This change lands located in the Township of Warwick, Ontario. A map of the new boundary was put up on Suncor's website on Friday July 13. |
| | 7/3/2013 12:00 AM | Email sent | Dianne Zimmerman | Lonny Napper | Ms. Zimmerman emailed the Mayor to book Camlachie Community Centre for Public Meeting on August 21, 2012 |
| | 7/3/2013 12:00 AM | Email sent | Dianne Zimmerman | Lonny Napper | Ms. Zimmerman emailed the Mayor offering to come in and meet with him, staff and Council for an update in August. |
| | 7/4/2012 3:00 PM | Phone Call Out | Dianne Zimmerman | Kyle Pratt | Suncor called to attain new telephone number for the Mayor of Plympton Wyoming. |
| | 7/5/2012 12:00 PM | Phone Call Out | Dianne Zimmerman | Lonny Napper | Suncor contacted the Mayor to book the Camlachie Community Centre for their Public Meeting on August 21. At this time, Suncor provided a project update and offered to come to a Council meeting prior to the Public Meeting. The Mayor expressed interest in knowing whether we would be showing the turbine locations. Suncor confirmed that a map of turbine locations would be provided at the Open House. |
| | 7/11/2012 12:00 AM | Letter/package sent | Dianne Zimmerman | Caroline DeSchutter | A letter was sent to the Town. In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, the updated Municipal Consultation Form for the Project was sent. The consultation form was provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of future discussions surrounding municipal permitting for the Project. As stipulated in the Regulation, this information was provided at least 90 days before the final public meeting for the Project, which was held on April 2, 2013. The package also included a notice of the second public meeting (held on Aug 21), a notice of first public meeting in the Township of Warwick (held on Aug 23), and an updated copy of the Draft Project |
| | 8/15/2012 12:00 AM | Letter/package sent | Dianne Zimmerman | Caroline DeSchutter | A letter was sent to the Town. In accordance with Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, which provides Notice of Draft Site Plan and Draft Site Plan Report (which included a preliminary layout of the project). The letter also indicated that the Notice was to be published in in local papers starting on August 17, 2012. |

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| | 8/15/2012 12:00 AM | Email/telephone | Dianne Zimmerman | Mayor Lonny Napper/ Kyle Pratt | Ms. Zimmerman called the Mayor to reconfirm the Camlachie Community Centre was available for the Public Meeting on August 21, 2012 and to provide the Mayor with an update on the project which included: Suncor's interest in having a second open house to provide the turbine layout to the community and for those cottagers that are only in the community in the summer months, information about the Notice of the Draft Site Plan and the availability of the Draft Site Plan Report for public viewing. The email also informed the Mayor that Suncor will be posting a summary of the comments from the first open house which includes Suncor's responses. Hard copies were also made available at the open houses. An email summarizing the discussion was also sent to Mr. Pratt the same day. |
| | 8/21/2012 12:00 AM | face-to-face - public meeting | Suncor staff | Mayor Lonny Napper and some Council | Mayor Lonny Napper and some Council members attended Suncor's public meeting |
| | 8/16/2012 and 8/20/2012 | email received | Dianne Zimmerman | Kyle Pratt | Mr. Pratt provided Ms. Zimmerman with the Town's new Clerk and her contact information. |
| | 8/24/2012 12:00 AM | email/telephone | Dianne Zimmerman | Lonny Napper | Ms. Zimmerman offered to have a meeting to discuss the proposed turbine layout. Several emails/telephone calls were exchanged and the date was set for September 6, 2012. |
| | 9/6/2012 12:00 AM | face-to-face | Dianne Zimmerman and Jody Hood | Mayor Lonny Napper and Kyle Pratt, Carlie Burns, Brianna Coughlin (new Town Clerk) | Suncor meets with Mayor and staff to discuss concerns about bylaws and also offers to come back and walk staff through the REA reports. |
| | 9/10/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Brianna Coughlin | A letter was sent to the Town. In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, the updated Municipal Consultation Form for the Project and a hard copy of the REA Reports were sent. As stipulated in the Regulation, the Municipal Consultation Form and the REA reports were provided 90 days before the final public meetings (held on April 2-4, 2013). |
| | 9/14/2012 | email sent | Dianne Zimmerman | Brianna Coughlin | An email was sent to Ms. Coughlin providing a Microsoft version of the Municipal form. Ms. Zimmerman reiterated our offer to have Suncor come to the Town and walk you through the reports - helping to navigate through all the material and highlight areas of specific interest to the Town. |
| | 9/25/2012 12:00 AM | email | Jody Hood | Carlie Burns | Suncor requests a copy of the Town bylaws and associated amendments related to the building permit fees and security/letter of credit as we had discussed at our meeting on September 6th. I believe that would include By-Law 76 of 2007, as amended by bylaw Number 6 of 2012. The schedule "A" is on the website, but not the associated bylaw or any background information regarding the determination of the fees. Suncor also requested a template agreement referenced in Schedule A. Suncor requested this information to comply with bylaws. |
| | 10/1/2012 12:00 AM | email sent | Dianne Zimmerman | Lonny Napper | Suncor requested a face-to-face meeting to discuss Bylaw 77 or 2011. The email provide a date to meet and identified that there is some urgency to meet. |
| | 10/1/2012 12:00 AM | email received | Dianne Zimmerman | Carlie Burns | As a follow-up to Ms. Zimmerman's email on October 1 to the Mayor, Ms. Burns sent the a copy of the new by-law (by-law 75 of 2012), which replaced by-law 77 of 2011. |
| | 10/2/2012 - 10/09/2012 | email received/sent | Dianne Zimmerman | Kyle Pratt | As a follow-up to Ms. Zimmerman's email on October 1 to the Mayor, Mr. Pratt suggested dates and times to meet with the Town staff. There were a series of email exchanges and a date of October 11, 2012 was set. |
| | 10/11/2012 10:30 AM | Face to Face (in person) | Jody Hood (Suncor Energy Inc.), Christopher Scott (Suncor Energy Inc.) | Kyle Pratt, Lonny Napper, Carlie McClemens (nee Burns), Brianna Coughlin | Suncor explained that the purpose of the visit was to review and clarify our understanding of key bylaws. Suncor was advised that if we have a full understanding of the bylaws and wish to discuss concerns and issues, we should express those concerns in writing and ask to discuss them with Council. Council meets the 2nd Wednesday and the last Wednesday of each month. |
| | 11/21/2012 12:00 AM | email sent | Dianne Zimmerman | Lonny Napper | An email was sent cancelling the Hall rental for December. Ms. Zimmerman indicated that Suncor would like to rebook the Hall in the new year for the final public meetings. |

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| | 11/22/2012 5:30 PM | face-to-face | Jody Hood (Suncor Energy Inc.) | Kyle Pratt, Lonny Napper | Suncor explained that the purpose of the visit was to review and clarify our understanding of key bylaws. Suncor was advised that if we have a full understanding of the bylaws and wish to discuss concerns and issues, we should express those concerns in writing and ask to discuss them with Council. Council meets the 2nd Wednesday and the last Wednesday of each month |
| | 11/27/2012 9:30 PM | Email Sent | Christopher Scott (Suncor Energy Inc.) | Kyle Pratt | Suncor sent an email as a follow up to the Suncor letter sent on November 22, 2012. Suncor was seeking to determine when it is appropriate to speak before Council regarding the letter and concerns over the bylaws. When Suncor last met in person, Kyle indicated that it would be up to Council to determine which meeting would be best for Suncor to attend. The November 28th council meeting agenda did not include Suncor. An email was received on Nov 28th from Mr. Pratt confirming that Suncor was not on the agenda, but would confirm whether we would be on the agenda for the next Council meeting. |
| | 11/28/2012 9:30 AM | Email Received | Jody Hood (Suncor Energy Inc.) | Kyle Pratt | Suncor received an email advising that Suncor's request to meet with Council has been received and will be considered for the next council meeting scheduled for December 17 and 19. Township staff indicated that they will be in touch after reviewing the documents. |
| | 11/30/2012 12:00 AM | email sent | Christopher Scott | Kyle Pratt | Mr. Scott requested the report entitled " <i>New Health Study Confirms that Wind Turbines are Health Hazards for Humans Effect of IWTs on Sleep and Health</i> " that was distributed to Council and made available at request at the November 23 Council Meeting. The Town did provide this report on December 13, 2012. In an email sent by Carlie McClemens on December 13, 2012, it was requested that all other requests for information from Suncor should go through the Municipal Freedom of Information and Protection of Privacy Act (MFIPPA) process. |
| | 12/12/2012 12:00 AM | email | Dianne Zimmerman | Lonny Napper | Ms. Zimmerman emailed the Mayor to request renting the Camlachie Community Centre for Suncor's public meeting on April 2. |
| | 12/14/2012 12:30 PM | Email Received | Jody Hood (Suncor Energy Inc.) | Kyle Pratt | Suncor sent an email on December 13, 2012 requesting confirmation that Suncor will be presenting to Council on either Dec 17th or 19th, 2012. Suncor received an email from Kyle Pratt identifying that Suncor's letter to the Township regarding Municipal Bylaws 75/2012, 06/2012, 50/2012, and 85/2012 will be placed on the Monday, December 17, 2012 Planning Agenda. A staff report will accompany the letter recommending that Council direct staff to reply to the letter. Therefore, staff is not recommending that a delegation take place between Suncor and Council to address your concerns outlined in the letter. It was indicated that since the said by-laws have all been through the public process, township staff felt they were able to respond to your concerns. Nevertheless, if Council wishes to meet with Suncor, staff is then suggesting that such a delegation take place at the January 9, 2013 Council meeting. |
| | 12/17/2012 12:00 AM | face-to-face | Jody Hood and Dianne Zimmerman | Mayor, Council and Staff | Suncor attends council meeting regarding Suncor's letter to the Township regarding Municipal Bylaws 75/2012, 06/2012, 50/2012, and 85/2012. A staff report recommended that Council direct staff to reply to the letter. Therefore, staff did not recommend that a delegation take place between Suncor and Council to address Suncor's concerns outlined in the letter. |
| | 12/18/2012 3:30 PM | email and Letter/ Package Received | Jody Hood (Suncor Energy Inc.) | Brianna Coughlin (email with letter), letter signed by Kyle Pratt | Suncor received a response from the Township of Plympton Wyoming regarding bylaws (75 of 2012, 6 of 2012, 50 of 2012, and 85 of 2012) that Suncor was questioning and their rationale for developing these bylaws. |
| | 1/17/2013 12:00 AM | email | Jody Hood | Brianna Coughlin | Ms. Coughlin emailed Mr. Hood the minutes of the Planning meeting held October 29 th 2012 (the Public Meeting portion is found on pages 2-3), as well as the Planning Report regarding By-law 85 of 2012 as a follow up to Mr. Hood's telephone message. |
| | 1/30/2013 | Letter/ Package Sent | Dianne Zimmerman | Brianna Coughlin | Suncor wrote a letter and provided updated REA reports. In an effort to optimize the Project site plan, minimize the amount of infrastructure proposed within road rights-of-way, and to reduce the number of proposed turbines in recognition of public comments and the selection of a turbine supplier, Suncor has issued a revised Draft Site Plan which includes up to 46 wind turbines plus an additional 9 alternate turbine locations. This change has been reflected in the January 2013 versions of the Draft Renewable Energy Approval (REA) reports. Copies of these revised reports were included for their records (electronic copy and a hard copy) and could be made publicly available. In addition, Notices of the Revised Draft Site Plan and Final Public meeting were included. A request was made to fill out Part B of the Municipal Form. |

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| | 1/31/2013 | email received | | Carlie McClemens (Planning Coordinator) | Ms. McClemens indicated that the Town was in receipt of the updated REA documents and raised concern with the proposed Final Public Meeting date of April 2, 2013, suggesting that it provided the Town with 60 days for various departments to review the new documents and provide comments accordingly. The regulation stipulates that the Municipal Consultation Form and draft REA reports must be provided at least 90 days prior to the final public meeting for the project. The Town requested to have the 90 day period to provide comments suggesting that the municipal consultation is extremely important as they would like to provide Suncor with a complete, comprehensive list of comments and feedback that they will have in response to the revised material. |
| | 2/4/2013 | letter and email | Dianne Zimmerman | Carlie McClemens (nee Burns) (Planning Coordinator) | A letter from Suncor was emailed to Ms. Clemens outlining that as previously indicated, on September 12, 2012, Suncor provided the Town with a Municipal Consultation Form and copies of Draft REA Reports for the Project. As stipulated in the O. Reg. 359/09, the Municipal Consultation Form and the Draft REA Reports must be provided to the Town at least 90 days before the final public meetings for the Project, planned for April 2-4, 2013. As of Feb 4th, the Town has had the Draft REA Reports for more than four months for review and comment. Suncor indicated that it had not yet received any comments from the Town via the Municipal Consultation Form. Suncor values an open and transparent consultation process and given this, the updated Draft REA Reports were provided to the Town on January 30, 2013. In addition, Suncor has chosen to voluntarily extend the comment period for the Town until April 2, 2013 in recognition of the final public meeting dates and anticipated submission of the REA Application to the MOE. Again, this essentially provides the Town with approximately seven months to review Project documents and submit a completed Municipal Consultation Form. |
| | 2/4/2013 | email/letter | Jody Hood | Kyle Pratt | Mr. Hood attached a letter requesting a formal meeting with Council to help address the letter that was received by Suncor regarding the bylaws. The email also included a request to meet with staff to discuss and others as you deem appropriate to give you an update on our project, review the main updates in our project layout and in the updated draft REA reports that were recently delivered to your offices, and discuss our next steps regarding Plympton Wyoming bylaws. Mr. Hood suggested February 7th, 2013. Mr. Pratt responded on February 5th indicating the Town Clerk will work with Mr. Hood on setting up the requested meetings. |
| | 2/6/2013 | email | Jody Hood | Brianna Coughlin | Ms. Coughlin suggested Feb 13, at 10:00am to meet with staff. Suncor confirmed attendance at this meeting in an email on February 6th, 2013. |
| | 2/11/2013 | email | Jody Hood | Kyle Pratt | Mr. Hood received an email advising Suncor that the Town of Plympton-Wyoming will have to cancel the scheduled meeting between Suncor and Town staff on February 13, 2013. Council has asked that staff do not meet with Suncor individually, but rather through the public process with Council able to attend. As a consequence, we will be in touch shortly to arrange a meeting in which Council can attend. |
| | 2/13/2013 - 3/14/2013 | emails/telephone | Jody Hood | Kyle Pratt | A series of emails and phone calls between Mr. Hood and Mr. Pratt were exchanged in an effort to find a time that would work for the Suncor delegation to present at Council. |
| | 3/14/2013 - 03/25/2013 | Emails | Jody Hood and Dianne Zimmerman | Kyle Pratt | In an email sent by Mr. Pratt, additional dates to meet with Council were suggested. Suncor delegation was not available at these times (March 25 and March 27). The email was also a follow-up to a conversation that Ms. Clemens and Ms. Zimmerman had in July 2012 regarding Suncor's willingness to pay the Town's Solicitor to review the Municipal Consultation Form. An estimate of \$3,500 was requested in an email on March 18, 2013. Suncor responded on March 25, 2013 approving to fund a maximum amount of \$3,500.00 to review the Municipal Consultation Form, which Suncor indicated that it was expecting in early May. |
| | 3/15/2013 | Email sent | Dianne Zimmerman | Kyle Pratt | Ms. Zimmerman sent Mr. Pratt an email clarifying that Suncor did not receive a verbal quote on a telephone call between Ms. Zimmerman and Ms. Clemens. On that call, Ms. Zimmerman asked Ms. Clemens to provide more information of what the level of effort would be and to provide me with a quote with respect to the costs of their Solicitor to review the Municipal Consultation Form. |
| | 3/28/2013 | Email received | Dianne Zimmerman | Kyle Pratt | Mr. Pratt sent an email requesting funding support to hire an Acoustical Engineer to review the Noise Assessment Report. Suncor will respond. |
| | 4/2/2013 | face to face | Suncor staff | Mayor Napper and some Council members | Mayor Napper and some Council members attended Suncor's Public Meeting |
| Lambton Shores | | | | | |
| Pre-FIT efforts | 2006 -June 2011 | face-to-face meetings, phone calls and emails | Christopher Scott | Patti Richardson (Planner) | Suncor began communications with the Town as early as 2006 and started to lease options, met with Ms. Richardson and erected a meteorological tower. On May 20, 2010 Suncor held a public meeting in Forest to provide early information to the public about Suncor's interest in building wind power projects. At the time, Suncor did not have a contract with the government to build this project. |

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| Post FIT | 10/25/2011 | telephone call | Dianne Zimmerman | Mayor Bill Weber | Ms. Zimmerman called the Mayor to let him know that Suncor received a FIT contract for a 100 MW wind farm in his area. A meeting was set up to meet face-to-face on November 9th, 2011. |
| | 11/9/2011 | face-to-face meeting | Dianne Zimmerman and Christopher Scott | Mayor Bill Weber, Patti Richardson (Planner and Martin Underwood and Ruth Illman (Councillors) | Suncor met with the Mayor, Planner and Council members to provide an update on Suncor's proposed Cedar point Wind Power Project and discussed what the priorities were for Lambton Shores. Suncor identified an interest to work collaboratively with the Municipality. |
| | 2/23/2012 12:00 AM | email sent | Dianne Zimmerman | Lonny Napper and Bill Weber (Mayor of Lambton Shores | Ms. Zimmerman sent an email to both Mayors following telephone discussions with them regarding a joint session to discuss Suncor's Cedar Point wind power project - dates were suggested. Following a series of emails from both Mayors, March 15th was the date selected. See email dated March 7th below. |
| | 3/7/2012 12:00 AM | Email Sent | Dianne Zimmerman | Mayor Lonny Napper and Kyle Pratt (CAO) from Plympton-Wyoming and Mayor Bill Weber, John Byrne (CAO), Patti Richardson (Planner and Martin Underwood and Ruth Illman (Councillors) from Lambton Shores | Suncor sent an invitation to the Mayors of Plympton Wyoming and Lambton Shores to meet to discuss the progress on the Cedar Point wind power project and to provide an update on our Cedar Point Wind Power Project, learn more about their perspective on area wind development, explore ways Suncor can strengthen relationships with the community. The invitation also encouraged the Mayor's to invite their Councillors, Planners, Fire Chiefs and any other staff to the meeting. Multiple email exchanges between Mayor Lonny Napper, Kyle Pratt, Mayor Bill Weber, and Dianne Zimmerman. This meeting was declined by both Mayors with the suggestion that Suncor instead present to Council to support a transparent and public process. Suncor was invited to attend the Public Council meetings. (scheduled for March 14 in the Township of Plympton-Wyoming and April 2 in the Municipality of Lambton Shores.) |
| | 3/7/2012 - 3/30/2012 | email received/sent | Dianne Zimmerman | Carol Mckenzie (Clerk) | As a follow-up to Mayor Weber's request to have Suncor present at a Council meeting, Ms. Mckenzie sent an email regarding the protocol to present in front of Council. A series of emails between Ms. Mckenzie and Ms. Zimmerman were exchanged. Suncor presented to Council on April 2, 2012. |
| | 3/15/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Carol Mckenzie | A letter was sent to the Town in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, and enclosed a copy of the Municipal Consultation Form for the Project (this is the same form we provided to them at our January 26th meeting with additional information about our project filled in), a copy of the Draft Project Description Report which includes a detailed description of the Project including a copy of the proposed draft site plan. The notice of our first open house was also included. This information was sent to the Clerk of the Municipality of Lambton Shores as required by Ontario Regulation 359/09. |
| | 3/22/2012 | email received/sent | Dianne Zimmerman | Carol Mckenzie | Ms. Mckenzie sent an email requesting two additional copies of Suncor's REA reports to accommodate local offices. Additional copies were couriered the same day by Stantec and a note was made by Suncor to Stantec to send 3 copies of reports in the future. This transpired over several emails. |
| | 3/26/2012 | email received/sent | Dianne Zimmerman | Carol Mckenzie | Ms. Zimmerman emailed the Clerk requesting to present Suncor's proposed project to Council at the April 2 meeting. Ms. Zimmerman attached background material which would form the basis for Suncor's presentation. The Clerk was also directed to www.suncor.com/cedarpointwind for additional information. |
| | 4/2/2012 | face-to-face meeting | Dianne Zimmerman and Christopher Scott | Mayor and Council | Mr. Scott provided an update to the Mayor and Council at a regularly scheduled Council meeting and answered questions from the Mayor and some Council members. |

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| | 7/11/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Carol Mckenzie | A letter was sent to the Town. In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, the updated Municipal Consultation Form for the Project was sent. The consultation form was provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of future discussions surrounding municipal permitting for the Project. As stipulated in the Regulation, this information was provided at least 90 days before the final public meeting for the Project, which was held on April 3, 2013. The package also included a notice of the second public meeting (held on Aug 22), a notice of first public meeting in the Township of Warwick (held on Aug 23), and an updated copy of the Draft Project Description Report. |
| | 8/15/2013 | telephone/email | Dianne Zimmerman | Mayor Bill Weber | An email was sent by Ms. Zimmerman thanking the Mayor for spending time on the telephone. Ms. Zimmerman followed up with an email summarizing the conversation which included: confirmation of the date of the next open house in Forest (August 22, 2012) and Suncor's interest in having a second open house to provide the turbine layout to the community and for those cottagers that are only in the community in the summer months, information about the Notice of the Draft Site Plan and the availability of the Draft Site Plan Report for public viewing. The email also informed the Mayor that Suncor will be posting a summary of the comments from the first open house which includes Suncor's responses. Hard copies were also made available at the open houses. |
| | 8/15/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Carol Mckenzie | A letter was sent to the Town. In accordance with Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, with provides Notice of Draft Site Plan and Draft Site Plan Report (which included a preliminary layout of the project). The letter also indicated that the Notice was to be published in in local papers starting on August 17, 2012. |
| | 9/10/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Carol Mckenzie | A letter was sent to the Town. In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, the updated Municipal Consultation Form for the Project and a hard copy of the REA Reports were sent. As stipulated in the Regulation, the Municipal Consultation Form and the REA reports were provided 90 days before the final public meetings (held on April 2-4, 2013). |
| | 9/14/2013 | email sent | Dianne Zimmerman | Carol Mckenzie | An email was sent to Ms. Mckenzie providing a Microsoft version of the Municipal Consultation Form. Ms. Zimmerman offered to have Suncor come to the Municipality and walk you through the reports - helping to navigate through all the material and highlight areas of specific interest to the Municipality. |
| | 10/16/2013 | email received/sent | Dianne Zimmerman | Carol Mckenzie | Ms. Mckenzie asked when the deadline is for the Municipality to provide comments on the REA reports. Suncor indicated that the deadline is typically at the time of the final open house, which was scheduled for early 2013. |
| | 10/16/2013 | email received/sent | Dianne Zimmerman | Carol Mckenzie | Ms. Mckenzie indicated that Council was asked the previous day if the public could review the REA documents. Suncor responded by recommending that the Municipality review these documents and send us comments in an effort to include changes in the report to the public. This avoids confusion as to what version is being distributed. While this is a regulated review process (at least 90 days for the Municipality and at least 60 days for the public in advance of final open houses) and a process Suncor must follow, Suncor indicated that it is up to each Municipality to decide if they want to share these documents. |
| | 11/11/2012 | email received/sent | Dianne Zimmerman | Carol Mckenzie | An email was received by Ms. Mckenzie asking if companies are required to provide bonding or securities to the Province to guarantee removal. Suncor responded that as the owner of the project Suncor is responsible for the decommissioning of the Project including the cost of component removal. Suncor is committed to returning the site to a safe and clean condition in accordance with the Ministry of the Environment and Ministry of Natural Resources requirements. Ms. Zimmerman also provided a poster of a summary of a recent study conducted by GL Garrad Hassan which looked at three possible scenarios for a 50 turbine wind power project once it nears the end of it's life which included: Continue to operate the wind project (either by re-powering the site); Decommission to scrap; Decommission to scrap and sell some components. The summary showed that the decommissioning of this project would yield a positive return to the wind farm owner of \$10,394 per wind turbine, with some fluctuation based on the resale market for used parts. |
| | 11/20/2012 | email sent | Dianne Zimmerman | Carol Mckenzie | Ms. Zimmerman emailed Ms. Mckenzie requesting a call to discuss an article in the Sarnia this Week (http://www.sarniathisweek.com/2012/11/13/lambton-shores-wants-windmill-plans-examined-by-experts) that Ms. Zimmerman had seen. The article was about concerns/need for external consultants to review the reports. Suncor offered to help out in any way we can - recognizing the legal requirements are very extensive in the REA and that there is a lot of work to review them. There was no response to this email. |

| Stakeholder Name | Communication Date | Communication Method | Team Members Involved | Contacts | Communication Summary |
|----------------------------|---------------------|----------------------|-----------------------|-----------------------------------|--|
| | 11/20/2012 | email received/sent | Dianne Zimmerman | Patti Richardson (Senior Planner) | Request to receive a DVD of the REA report. Suncor responded and a DVD was mailed and couriered on November 22, 2012. In an email, dated November 21, 2012, Ms. Zimmerman offered to have Suncor come to the Municipality and walk you through the reports - helping to navigate through all the material and highlight areas of specific interest to the Municipality. An email was received on November 21, 2013, declining the offer at this time. |
| | 1/30/2013 | Letter/ Package Sent | Dianne Zimmerman | Carol Mckenzie | Suncor wrote a letter and provided updated REA reports. In an effort to optimize the Project site plan, minimize the amount of infrastructure proposed within road rights-of-way, and to reduce the number of proposed turbines in recognition of public comments and the selection of a turbine supplier, Suncor has issued a revised Draft Site Plan which includes up to 46 wind turbines plus an additional 9 alternate turbine locations. This change has been reflected in the January 2013 versions of the Draft Renewable Energy Approval (REA) reports. Copies of these revised reports were included for their records (electronic copy and a hard copy) and could be made publicly available. In addition, Notices of the Revised Draft Site Plan and Final Public meeting were included. A request was made to fill out Part B of the Municipal Form. |
| | 3/11/2013 | email received | Dianne Zimmerman | Carol Mckenzie | Ms. Zimmerman received an email identifying that the Town's Planner is preparing the municipal response to Suncor's REA reports. |
| | 4/3/2013 | face to face | Suncor staff | Mayor Weber | Mayor Weber attended Suncor's Public Meeting. |
| Township of Warwick | | | | | |
| | 1/18/2012-1/23/2012 | telephone and email | Dianne Zimmerman | Frances Woods - Clerk | Suncor initially reached out to the Township of Warwick to invite them to the neighbouring project's (Suncor's Adelaide Wind Power Project) introductory luncheon on January 26, 2012 to meet with key stakeholders within the Adelaide Project area. On Jan 23, the Clerk indicated that no one was available to attend. Suncor thanked the Clerk for responded and offered that if the Mayor and or others from the Township would like to have a one-on-one meeting with Suncor about the projects, Ms. Zimmerman would be happy to come out and visit them at their offices. Suncor wanted to inform the community about Suncor's efforts in case they receive any questions. |
| | 6/27/2012 | telephone call | Dianne Zimmerman | Frances Woods | Ms. Zimmerman called Ms. Woods to determine who would be the best person to talk to within the Township of Warwick to discuss a potential expansion of Suncor's Cedar Point Wind Power Project into the Town. Suncor was in negotiations with a small power company wanting to build a 10 MW project. One of the turbines would fall within the Town's boundary. Ms. Woods suggested Mr. Frank Garado (Planner). |
| | 6/27/2012 | telephone call | Dianne Zimmerman | Frank Garado (Planner) | Ms. Zimmerman called Mr. Garado to discuss a potential expansion of Suncor's Cedar Point Wind Power Project into the Town. Suncor was in negotiations with a small power company wanting to build a 10 MW project. One of the turbines would fall within the Town's boundary. Suncor wanted to provide the Town with information early on in the process in case the Town and their Mayor would start to receive questions from the public. Mr. Garado returned the call on June 28, 2012. |
| | 7/4/2012 | email sent | Dianne Zimmerman | Frank Garado | Ms. Zimmerman sent a follow-up email with information about the pending project that Suncor was hoping to acquire. The email provided details of the upcoming purchase as well as Suncor's website, email and toll free number that had been set up for Suncor's proposed Cedar Point Project in case the Town receives any questions. The email also asked Mr. Garado to share the email with the Mayor and Council. |
| | 7/11/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Frances Woods | A letter was sent to the Township. In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, the updated Municipal Consultation Form for the Project was sent. The consultation form was provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of future discussions surrounding municipal permitting for the Project. As stipulated in the Regulation, this information was provided at least 90 days before the final public meeting for the Project, which was held on April 4, 2013. The package also included a notice of the second public meetings (held on Aug 21-22), a notice of first public meeting in the Township of Warwick (held on August 23), and an updated copy of the Draft Project Description Report. |
| | 8/15/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Frances Woods | A letter was sent to the Township. In accordance with Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, with provides Notice of Draft Site Plan and Draft Site Plan Report (which included a preliminary layout of the project). The letter also indicated that the Notice was to be published in local papers starting on August 17, 2012. |

| Stakeholder Name | Communication Date | Communication Method | Team Members Involved | Contacts | Communication Summary |
|-----------------------|----------------------|----------------------|-----------------------|----------------------------|---|
| | 9/10/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Frances Woods | A letter was sent to the Township. In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, the updated Municipal Consultation Form for the Project and a hard copy of the REA Reports were sent. As stipulated in the Regulation, the Municipal Consultation Form and the REA reports were provided 90 days before the final public meetings (held on April 2-4, 2013). |
| | 1/30/2013 | Letter/ Package Sent | Dianne Zimmerman | Frances Woods | Suncor wrote a letter and provided updated REA reports. In an effort to optimize the Project site plan, minimize the amount of infrastructure proposed within road rights-of-way, and to reduce the number of proposed turbines in recognition of public comments and the selection of a turbine supplier, Suncor has issued a revised Draft Site Plan which includes up to 46 wind turbines plus an additional 9 alternate turbine locations. This change has been reflected in the January 2013 versions of the Draft Renewable Energy Approval (REA) reports. Copies of these revised reports were included for their records (electronic copy and a hard copy) and could be made publicly available. In addition, Notices of the Revised Draft Site Plan and Final Public meeting were included. A request was made to fill out Part B of the Municipal Form. |
| Lambton County | | | | | |
| | 3/15/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Clerk | A letter was sent to the County in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, and enclosed a copy of the Municipal Consultation Form for the Project (this is the same form we provided to them at our January 26th meeting with additional information about our project filled in), a copy of the Draft Project Description Report which includes a detailed description of the Project including a copy of the proposed draft site plan. The notice of our first open house was also included. This information was sent to the Clerk of Lambton County as required by Ontario Regulation 359/09. |
| | 5/16/2012-09/05/2012 | email | Dianne Zimmerman | Jason Cole | Ms. Zimmerman sent an email to Mr. Cole following up on setting up an initial meeting with Suncor to identify what permits are needed and what other planning activities or processes need to be identified/ followed. A timeframe of first or second week of June was provided. Ms. Zimmerman called Mr. Cole on June 26th and additional emails were sent on June 26, followed by a series of emails back and forth from June 29 to Sept 5th to determine a date. |
| | 7/11/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Clerk | A letter was sent to the County. In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, the updated Municipal Consultation Form for the Project was sent. The consultation form was provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of future discussions surrounding municipal permitting for the Project. As stipulated in the Regulation, this information was provided at least 90 days before the final public meeting for the Project, which was held on April 2-4, 2013. The package also included a notice of the second public meeting (held on Aug 21-23), a notice of first public meeting in the Township of Warwick, and an updated copy of the Draft Project Description Report. |
| | 8/24/2012 | email sent/received | Dianne Zimmerman | Jason Cole | Ms. Zimmerman offered to have a meeting to discuss the proposed turbine layout. Several emails/telephone calls were exchanged and the date was set for September 6, 2012. |
| | 9/6/2012 | face-to-face | Jody Hood | Glen Millar and Jason Cole | Mr. Hood met with Mr. Cole and Mr. Millar to discuss road use permits that will be required (e.g. temporary road access, signage, oversized loads, road upgrades, etc.) and discussed ways to minimize infrastructure footprint with other developers. Suncor was informed about the future widening of the Thomson Line and that records of underground utilities are incomplete, given the long history of development in the area. Suncor will need to plan for due diligence activities to locate infrastructure. Any information Suncor develops in terms of mapping of underground utilities, location of other infrastructure, precise location of property bars or pins that we undertake as part of our surveying, etc., should be shared with the County when possible to assist in improving local records. For locating existing infrastructure, will need to check with MNR well records, Hydro One Call and Union Gas and ask Municipalities / Townships about infrastructure records for their use of the County roads. Transmission routes, even on private land, and encroachments for overhead swing of power lines, will also need to be shared with the County. Hard copies of some permits were given to Suncor. |
| | 9/10/2012 12:00 AM | letter/package sent | Dianne Zimmerman | Clerk | A letter was sent to the Township. In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, the updated Municipal Consultation Form for the Project and a hard copy of the REA Reports were sent. As stipulated in the Regulation, the Municipal Consultation Form and the REA reports were provided 90 days before the final public meetings (held on April 2-4, 2013). |

| Stakeholder Name | Communication Date | Communication Method | Team Members Involved | Contacts | Communication Summary |
|------------------|------------------------|----------------------|-----------------------|---|---|
| | 9/18/2012 - 10/25/2012 | email send/received | Dianne Zimmerman | Paul Buttery (Environmental Health Specialist, Lambton County) | Mr. Buttery attended the open house in Warwick on August 23 and wanted to find out more about Suncor's project. He asked if it would be possible for a himself and few colleagues have a tour and learning session at an existing project close to Lambton County. After several emails between Mr. Buttery, Ms. Zimmerman and Suncor's site operator, a personal tour was organized at Suncor's Kent Breeze wind project on October 25, 2012. Mr. Buttery represents the County's Health Unit. |
| | 9/18/2012 12:00 AM | email received | Dianne Zimmerman | Paul Buttery | An email was received thanking Suncor's site operator and Ms. Zimmerman for the tour of Suncor's Kent Breeze wind project. |
| | 10/3/2012 | email sent | Christopher Scott | Jason Cole | Mr. Scott sent an email requesting a follow-up meeting to discuss with Lambton County planners and discuss the possibility of using County Right of Ways for transmission infrastructure among other topics. Mr. Scott suggested dates. |
| | 1/30/2013 | Letter/ Package Sent | Dianne Zimmerman | David Cribbs - Clerk | Suncor wrote a letter and provided updated REA reports. In an effort to optimize the Project site plan, minimize the amount of infrastructure proposed within road rights-of-way, and to reduce the number of proposed turbines in recognition of public comments and the selection of a turbine supplier, Suncor has issued a revised Draft Site Plan which includes up to 46 wind turbines plus an additional 9 alternate turbine locations. This change has been reflected in the January 2013 versions of the Draft Renewable Energy Approval (REA) reports. Copies of these revised reports were included for their records (electronic copy) and a request was made to fill out Part B of the Municipal Form. |



SUNCOR ENERGY INC.

c/o Suncor Energy Inc.
P.O. Box 2844
150 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3E3
Tel (403) 269-8000
Fax (403) 269-3030

March 15, 2012
File: 160960709

Lambton County
789 Broadway Street
Wyoming, Ontario
N0N 1T0
PO Box 3000

Attention: Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Municipal Consultation Form**

Dear Clerk,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores and Town of Plympton-Wyoming, Lambton County, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Boundary is provided in the attached material. Commercial operation is currently planned for July 2014.

In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, please find enclosed a Municipal Consultation Form for the Project. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of our discussions surrounding municipal permitting for the Project. As stipulated in the Regulation, this information must be provided to you at least 30 days before the first public meeting for the Project, which is scheduled for April 18 and 19, 2012 (please see the attached Notice of Public Meeting).

Enclosed with the Form is a copy of the Draft Project Description Report which includes a detailed description of the Project. In addition, the remaining draft Renewable Energy Approval reports will be sent to you once the drafts have been completed (at least 90 days prior to the final public meeting).

This information has been sent to you in your capacity as Clerk of Lambton County as required by Ontario Regulation 359/09.

We look forward to receiving feedback from the County under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Marnie Dawson, our consultant from Stantec who we have retained to assist us in developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your County.

Please note that we have launched a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager Strategic Relations, Renewable Energy – Energy Refining and Marketing
Suncor Energy Inc.
150 6th Ave SW
Calgary, AB T2P 3E3
Telephone: (519) 719-9181
Email: Cedarpoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Enclosure: Municipal Consultation Form
Draft Project Description Report
Notice of Public Meeting

cc. Marnie Dawson, Stantec
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
marnie.dawson@stantec.com

Ministry of the Environment

**PART A: TO BE COMPLETED BY THE APPLICANT BEFORE SUBMITTING TO
 MUNICIPALITY OR LOCAL AUTHORITY**
Section 1 - Project Description

| |
|--|
| 1.1 - Renewable Energy Project |
| Project Name (<i>Project identifier to be used as a reference in correspondence</i>) |
| Suncor Energy Cedar Point Wind Power Project |

| | | | | | |
|--|-------------|-------------------|--|--|----------------|
| Project Location: Municipality of Lambton Shores, Town of Plympton-Wyoming, Lambton County | | | | | |
| Same as Applicant Physical Address? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, please provide site address information below) | | | | | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| | | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | | Part and Reference: used to indicate location within unorganized territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | | |
| | | | | | |
| Location Information (<i>includes any additional information to clarify physical location</i>) (e.g. municipality, ward/ township) Multiple locations within Municipality of Lambton Shores and Town of Plympton-Wyoming, Lambton County. "Project Location" has not yet been confirmed. | | | | | |
| Geo Reference (<i>e.g. southwest corner of property</i>) | | | | | |
| Map Datum | Zone | Accuracy Estimate | Geo Referencing Method | UTM Easting | UTM Northing |
| NAD 83 | 17 N | +/- 5 m | ARC GIS | 430017 | 4769845 |

Project Phasing (outline construction, operation and decommissioning activities)

| Project Phase | Activities |
|--|--|
| Construction | Turbine Sites |
| | Delineation of temporary work areas |
| | Completion of necessary site grading |
| | Access road construction and culvert installation |
| | Installation of turbine foundations |
| | Installation of crane pads or mats |
| | Turbine erection |
| | Installation of collector lines, usually parallel to access roads |
| | Reclamation of temporary work areas |
| | Site landscaping (final grading, topsoil replacement, etc.) |
| | Transformer Substation Site |
| | Preparation of laydown area |
| | Installation of substation and connection with grid |
| | Reclamation of temporary work areas |
| | Off-Site Activities |
| Installation of collector lines in municipal road right of way | |
| Additional Activities | |
| Component transportation to Project Location | |
| Operation | Turbine Sites |
| | Preventative maintenance |
| | Unplanned maintenance |
| | Meter calibrations |
| | Grounds keeping |
| | Transformer Substation Site |
| | Preventative maintenance for transformer station |
| | Unplanned maintenance for transformer station |
| | Off-Site Activities |
| | Electrical line maintenance |
| Decommissioning | Turbine Sites |
| | Removal of turbine and met tower infrastructure |
| | Site grading (dependent upon new proposed use) |
| | Possible removal of access roads dependent upon agreement with property owner |
| | Possible excavation and removal of collector lines depending upon agreement with property owner |
| | Transformer Substation Site |
| | Removal of substation |
| | Off-Site Activities |
| | Removal of collector system in municipal right of way (remove wires and poles as required, dependent upon agreement with municipality) |

1.2 - Environmental Context

Describe any negative environmental effects that may result from engaging in the project (*consider construction, operation and decommissioning activities.*)

The effects of constructing, operating, and maintaining a renewable energy facility is well understood and can be typically mitigated through well-known and accepted techniques and practices. For example, siting infrastructure outside of wetlands and away from residential (sound) receptors reduces the potential for negative environmental effects. A screening of environmental features was undertaken via a records review and on-site investigations of potential issues and potential negative effects relevant to the proposed Project (see Table 3.1 of the Draft Project Description Report).

Propose early avoidance/prevention/mitigation concepts and measures.

Early avoidance/prevention/mitigation concepts and measures have been identified in Table 3.1 of the Draft Project Description Report. The adherence to setbacks identified in O. Reg. 359/09 such as those to non-participating receptors (minimum of 550 m), property lines, public roads, and significant wildlife habitat are the most important avoidance measures implemented for this

Project. Detailed descriptions of the potential effects, mitigation measures, and net effects associated with the Project during the construction, operation, and decommissioning will be provided in the REA application and summarized in the final Project Description Report.

1.3 - Renewable Energy Generation Facility

Type of Facility / Operation (select all that apply & complete all appropriate sections)

| | | | |
|-------------------------------------|---------------------------------------|-------------------------------------|------------------------------|
| <input checked="" type="checkbox"/> | Wind Facility (Land Based) | <input type="checkbox"/> | Biofuel Facility |
| <input type="checkbox"/> | Wind Facility (Off-Shore) | <input type="checkbox"/> | Solar Photo Voltaic Facility |
| <input type="checkbox"/> | Biogas Facility (Anaerobic Digesters) | <input type="checkbox"/> | Other Describe : |
| <input type="checkbox"/> | Biomass Facility (Thermal Treatment) | <input checked="" type="checkbox"/> | Class (if applicable) : 4 |

| | | | |
|---------------------|---------------------|----------------|---|
| Name Plate Capacity | Expected Generation | Service Area | Total Area of Site (hectares) |
| Up to 100 MW | Up to 100 MW | Ontario | 20,791 hectares (project boundary) |

Provide a description of the facilities equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity.

It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. The number of turbines will be dependent upon final selection of make and model of the wind turbine most appropriate for the proposed Project. The proposed Project would also include access roads, meteorological tower(s) (met tower), electrical collector lines, substation and switching station. Temporary components during construction may include storage and staging areas at the turbine locations, crane pads or mats, staging areas along access roads, delivery truck turnaround areas, and a central laydown area.

1.4 – Renewable Energy Generation Activities

Describe the activities that will be engaged in as part of the renewable energy project

| Milestone | Approximate Date |
|--|----------------------------------|
| Initiate Public REA Process/Site Plan | March 2012 |
| REA technical studies and consultation | Ongoing through 2012 |
| Public Meeting #1 | April 2012 |
| Draft REA Reports to Public | Summer/Fall 2012 |
| Public Meeting #2 | Fall 2012 |
| REA Submission | Fall/Winter 2012 |
| Start of Construction | June 2013 |
| Commercial Operation Date (COD) | July 2014 |
| Repowering/Decommissioning | Approximately 20 years after COD |

Section 2 – Supporting Documents

| 2.1 – Requirement | Name of Draft documents distributed for consultation | Date available to Municipal or Local Authority Contact |
|---|--|---|
| DRAFT Project Description Report | Draft Project Description Report – March 2012 | March 16, 2012 |
| DRAFT Design and Operations Report | | TBD – At least 90 days prior to the final public meeting |
| DRAFT Construction Plan Report | | TBD – At least 90 days prior to the final public meeting |
| DRAFT Decommissioning Plan Report | | TBD – At least 90 days prior to the final public meeting |
| List of other Documents | | |
| Draft Natural Heritage Assessment/Environmental Impact Study | | TBD – At least 90 days prior to the final public meeting |
| Draft Wind Turbine Specifications Report | | TBD – At least 90 days prior to the final public |

| | | |
|---|--|---|
| | | meeting |
| Draft Water Body and Water Assessment Report | | TBD – At least 90 days prior to the final public meeting |
| Draft Archaeological and Heritage Reports | | TBD – At least 90 days prior to the final public meeting |
| | | |
| | | |
| | | |

Location where written draft reports can be obtained for public inspection (*physical location for viewing and the applicants project website if one is available*):

Municipality of Lambton Shores Office (7883 Amtelecom Parkway, Forest), Town of Plympton-Wyoming Office (546 Niagara Street, Wyoming) and on the project website at www.suncor.com/cedarpointwind

Section 3 – Applicant Address and Contact Information

| | | | | |
|--|-----------------|---|--|----------------|
| 3.1 - Applicant Information (<i>Owner of project/facility</i>) | | | | |
| Applicant Name (<i>legal name of individual or organization as evidenced by legal documents</i>) | | | Business Identification Number | |
| Suncor Energy Products Inc. | | | 10507 3779 | |
| Business Name (<i>the name under which the entity is operating or trading - also referred to as trade name</i>) | | | <input checked="" type="checkbox"/> same as Applicant Name | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| 150 6th Avenue SW | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | |
| Municipality | County/District | Province/State | Country | Postal Code |
| | Calgary | Alberta | Canada | T2P 3E3 |

PART B: TO BE COMPLETED BY THE MUNICIPALITY OR LOCAL AUTHORITY

Section 4 - Municipal or Local Authority Contact Information (check the one that applies)

| | | | | | |
|--|---------|-------|----------------------------|---------------------------------|----------------|
| Local Municipality <i>(include each local municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's Name | Clerk's Phone/Fax | E-Mail Address |
| Upper Tier Municipality <i>(include each upper tier municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's name | Clerk's Phone/Fax | E-Mail Address |
| Local roads area <i>(include each local roads area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of local roads board | Address | Phone | Secretary-treasurer's Name | Secretary-treasurer's Phone/Fax | E-Mail Address |
| Board Area <i>(include each board area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Local Service Board | Address | Phone | Secretary's name | Secretary's Phone/Fax | E-Mail Address |

Section 5: Consultation Requirement

| |
|---|
| 5.1 - Project Location |
| Provide comment on the project location with respect to infrastructure and servicing. |
| |
| 5.2 – Project Roads |
| Provide comment on the proposed project's plans respecting proposed road access. |
| |
| Identify any issues and provide recommendations with respect to road access |
| |
| Provide comment on any proposed Traffic Management Plans |
| |
| Identify any issues and provide recommendations with respect to the proposed Traffic Management Plans |
| |

5.3 – Municipal or Local authority Service Connections

Provide comment on the proposed project plans related to the location of and type of municipal service connections, other than roads.

Identify any issues and provide recommendations with respect to the type of municipal service connections, other than roads.

5.4 – Facility Other

Identify any issues and recommendations with respect to the proposed landscaping design for the facility

Provide comment on the proposed project plans for emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to the proposed emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to any Easements or Restrictive Covenants associated with the Project Location

5.5 Project Construction

Identify any issues and recommendations with respect to the proposed rehabilitation of any temporary disturbance areas and any municipal or local authority infrastructure that could be damaged during construction.

Identify any issues and recommendations with respect to the proposed location of fire hydrants and connections to existing drainage, water works and sanitary sewers

Identify any issues and recommendations with respect to the proposed location of buried kiosks and above-grade utility vaults

Identify any issues and recommendations with respect to the proposed location of existing and proposed gas and electricity lines and connections

Provide comment on the proposed project plans with respect to Building Code permits and licenses.

Identify any issues and recommendations related to the identification of any significant natural features and water bodies within the municipality or territory.

Identify any issues and recommendations related to the identification any archaeological resource or heritage resource.

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Wednesday, July 04, 2012 10:25 AM
To: Frank Garardo (frank.garardo@county-lambton.on.ca)
Cc: Cedar Point Questions; Scott, Christopher A
Subject: Initial contact from Suncor

Attachments: ForestWindFarm_EnvironmentScreeningReport 21.pdf

Hello Frank,

It was good to connect with you last week - thank you for returning my call. As I mentioned on the phone, Suncor has entered into negotiations with Forest Wind Power Inc. (Ont. Corp. # 1714611) to purchase their 10 MW Forest Wind Farm. The proposed location is immediately east of the town of Forest and extends into both the Municipality of Lambton Shores and the Township of Warwick. Currently the layout of this wind farm has one turbine located within the Township of Warwick. I have attached a map of the Forest Wind Farm including turbine locations for your reference.

The owner of the wind farm - Eugen Burgin - has signed a non-binding Letter of Intent with Suncor. At this point the sale of his assets is not complete which is why we have not publicly made any announcements or have public information about this. That said, I did want to connect with you and the Township of Warwick to let you know of our intent and to open the lines of communications with the township early on in our process. We have received written consent from Eugen to share this information with you.

The project lands - if the sale actually does occur - are to be included in Suncor's Cedar Point II Wind Power Project that was awarded a FIT Contract for 100 MW in July 2011 and will be subject to all of the requirements of the Renewable Energy Approval (REA) process under the Green Energy Act. For more information, including a Project Description Report and a boundary map, go to www.suncor.com/cedarpointwind. You will notice that this map on the website does not currently include the lands associated with the Forest Wind Farm. It will be updated as we finalize the sale of the assets. I will keep you informed of our progress.

The Cedar Point II Wind Power Project was awarded a FIT contract in July 2011 and we have been working with participating landowners and conducting studies throughout the last several years. We have had one set of open house in Camlachie and Forest in April 2012 and are having second open houses August 21 and 22 in those same locations. We will be hosting an initial open house (as defined by the REA) within the Township of Warwick at Centennial Hall in Watford to share information with the community and hear their questions and concerns on **August 23**. You can expect to see an announcement about this in local papers within the next couple of weeks. I can also send you the notice once it is complete if you wish.

If you receive any questions about our Cedar Point II project from the public, please direct them to:

Website: www.suncor.com/cedarpointwind

Email: CedarPoint@suncor.com

Toll free: 1-866-344-0178

Please feel free to share this information with the Mayor and Council with the caveat that this information remains **confidential** until the sale is complete and we make it public.

If you have any questions, please feel free to contact me at my contact below

Regards,

Dianne



ForestWindFarm_EnvironmentScre...

Dianne Zimmerman, B.A., M.E.S., LEED® AP

Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com



Suncor Energy Products Inc.

P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

July 11, 2012
File: 160960709

County of Lambton
789 Broadway Street, Box 3000
Wyoming, ON
N0N 1T0

Attention: Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Notice of Public Meeting, updated Project Description Report and updated
Municipal Consultation Form.**

Dear Clerk,

Suncor Energy Products Inc. ("Suncor") is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Town of Plympton-Wyoming, the Municipality of Lambton Shores, and Warwick Township all within Lambton County, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. Commercial operation is currently planned for summer 2014.

In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*, please find enclosed an updated Municipal Consultation Form for the Project. Enclosed with the form are the following documents:

- a Notice of Public Meeting (scheduled for August 21 and 22, 2012 in the Municipality of Lambton Shores and Town of Plympton-Wyoming);
- a Notice of Proposal and Public Meeting (scheduled for August 23, 2012 in the Township of Warwick); and,
- an updated copy of the Draft Project Description Report (PDR).

The Notices will be published in local newspapers starting on July 12, 2012. This information has been sent to you in your capacity as Clerk as required by Ontario Regulation 359/09. We respectfully request that these materials be distributed as appropriate to your staff. Please let us know if any additional copies of the documents are needed.

If you have any questions about our proposed Project, please email me or Mark Kozak, our project manager from Stantec that we have hired to assist us (see contact information below). Alternatively, we can discuss your comments in our upcoming face-to-face meeting.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: Notice of Public Meeting
Notice of Proposal and Public Meeting
Updated Municipal Consultation Form
Updated Draft Project Description Report (two copies, internal review and public review)

Cc: Jason Cole, Manager, County of Lambton

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak
Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
mark.kozak@stantec.com

Scott, Christopher A

From: Jason Cole [jason.cole@county-lambton.on.ca]
Sent: Tuesday, July 17, 2012 12:13 PM
To: Zimmerman, Dianne
Subject: RE: Meeting with Suncor

No problem Dianne. My calendar is fairly open right now for August, with the exception of Aug 3 & 7. Feel free to set a time and date that is convenient for you.

Jason Cole, P.Eng.
Manager, Public Works
County of Lambton
Tel. (519) 845-0809 ext. 5370
Fax (519) 845-3872

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: July 17, 2012 10:55 AM
To: Jason Cole
Cc: Scott, Christopher A
Subject: RE: Meeting with Suncor

Jason,
I am so sorry to do this, but I am now booked at an all day meeting on Thursday in Mississauga and then I head to Calgary for the following week. Are you available in early August?

Dianne

Please note my cell phone has changed to (519) 719-9181

From: Jason Cole [mailto:jason.cole@county-lambton.on.ca]
Sent: Monday, July 16, 2012 11:10 AM
To: Zimmerman, Dianne
Subject: RE: Meeting with Suncor

That works for me Sandra, if you are still available. I've booked the following:

Thursday July 19 at 10:30
Committee Room 5
County of Lambton Administration Building
789 Broadway Street
Wyoming, ON

Jason Cole, P.Eng.
Manager, Public Works
County of Lambton
Tel. (519) 845-0809 ext. 5370
Fax (519) 845-3872

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: June 29, 2012 12:51 PM
To: Jason Cole
Subject: RE: Meeting with Suncor

Jason,
I proposed two date. Can I suggest July 19th at 10:30am?

Thanks
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Jason Cole [mailto:jason.cole@county-lambton.on.ca]
Sent: Friday, June 29, 2012 10:49 AM
To: Zimmerman, Dianne
Subject: Re: Meeting with Suncor

That's fine Sandra. I'll book a boardroom at our office when I get back.

From: Zimmerman, Dianne <dizimmerman@suncor.com>
To: Jason Cole
Cc: Scott, Christopher A <cscott@Suncor.com>; Cedar Point Questions <CedarPoint@suncor.com>
Sent: Fri Jun 29 11:12:01 2012
Subject: Meeting with Suncor

Hello Jason,
Does July 17 or 19th work for you to meet with Suncor?

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com


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4/8/2013

email itsupport@county-lambton.on.ca.



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Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

September 10, 2012
File: 160960709

Lambton County
789 Broadway Street
Wyoming, Ontario N0N 1T0 PO Box 3000

Attention: Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Updated Municipal Consultation Form and Municipal Consultation Package**

Dear Clerk,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Location is provided in the attached material. Commercial operation is currently planned for July 2014.

On March 15, 2012, we provided you with a Municipal Consultation Form for the Project in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and forms the basis of discussions surrounding municipal permitting for the Project.

Since March, Suncor's consultants have completed various technical assessments of the Project and have prepared Draft Renewable Energy Approval (REA) Reports in support of these assessments. As stipulated in the Regulation, an updated Municipal Consultation Form and the attached Draft REA Reports must be provided to you at least 90 days before the final public meeting for the Project, which is tentatively planned for December 2012.

This information has been sent to you in your capacity as Clerk of Lambton County as required by Ontario Regulation 359/09.

We look forward to receiving feedback from the County under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in

developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your County.

Please note that we have a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: Updated Municipal Consultation Form
Draft REA Report Package

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak
Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
mark.kozak@stantec.com

Ministry of the Environment

PART A: TO BE COMPLETED BY THE APPLICANT BEFORE SUBMITTING TO MUNICIPALITY OR LOCAL AUTHORITY

Section 1 - Project Description

| |
|--|
| 1.1 - Renewable Energy Project |
| Project Name (<i>Project identifier to be used as a reference in correspondence</i>) |
| Suncor Energy Cedar Point Wind Power Project |

| | | | | | |
|--|-------------|-------------------|--|--|----------------|
| Project Location: Municipality of Lambton Shores, Town of Plympton-Wyoming, Township of Warwick, Lambton County | | | | | |
| Same as Applicant Physical Address? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, please provide site address information below) | | | | | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| | | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | | Part and Reference: used to indicate location within unorganized territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | | |
| | | | | | |
| Location Information (<i>includes any additional information to clarify physical location</i>) (e.g. municipality, ward/ township) Multiple locations within Municipality of Lambton Shores, Township of Warwick and Town of Plympton-Wyoming, Lambton County. | | | | | |
| Geo Reference (<i>e.g. southwest corner of property</i>) | | | | | |
| Map Datum | Zone | Accuracy Estimate | Geo Referencing Method | UTM Easting | UTM Northing |
| NAD 83 | 17 N | +/- 5 m | ARC GIS | 430017 | 4769845 |

Project Phasing (outline construction, operation and decommissioning activities)

| Project Phase | Activities |
|--|---|
| Construction | Turbine Sites |
| | Delineation of temporary work areas |
| | Completion of necessary site grading |
| | Access road construction and culvert installation |
| | Installation of turbine foundations |
| | Installation of crane pads or mats |
| | Turbine erection |
| | Installation of collector lines, usually parallel to access roads |
| | Reclamation of temporary work areas |
| | Site landscaping (final grading, topsoil replacement, etc.) |
| | Transformer Substation Site |
| | Preparation of laydown area |
| | Installation of substation and connection with grid |
| | Reclamation of temporary work areas |
| | Off-Site Activities |
| Installation of collector lines in municipal road right of way | |
| Additional Activities | |
| Component transportation to Project Location | |
| Operation | Turbine Sites |
| | Preventative maintenance |
| | Unplanned maintenance |
| | Meter calibrations |
| | Grounds keeping |
| | Transformer Substation Site |
| | Preventative maintenance for transformer station |
| | Unplanned maintenance for transformer station |
| | Off-Site Activities |
| | Electrical line maintenance |
| Decommissioning | Turbine Sites |
| | Removal of turbine and met tower infrastructure |
| | Site grading (dependent upon new proposed use) |
| | Possible removal of access roads dependent upon agreement with property owner |
| | Possible excavation and removal of collector lines depending upon agreement with property owner |
| | Transformer Substation Site |
| | Removal of substation |
| | Off-Site Activities |
| Removal of collector system in municipal right of way (remove wires and poles as required, dependent upon agreement with municipality) | |

1.2 - Environmental Context

Describe any negative environmental effects that may result from engaging in the project (consider construction, operation and decommissioning activities.)

The effects of constructing, operating, and maintaining a renewable energy facility is well understood and can be typically mitigated through well-known and accepted techniques and practices. For example, siting infrastructure outside of wetlands and away from residential (sound) receptors reduces the potential for negative environmental effects. A description of the potential negative effects relevant to the proposed Project is provided in the Draft Project Description Report.

Propose early avoidance/prevention/mitigation concepts and measures.

Early avoidance/prevention/mitigation concepts and measures have been identified in the Draft Project Description Report. The adherence to setbacks identified in O. Reg. 359/09 such as those to non-participating receptors (minimum of 550 m), property lines, public roads, and significant wildlife habitat are the most important avoidance measures implemented for this Project.

1.3 - Renewable Energy Generation Facility

Type of Facility / Operation (select all that apply & complete all appropriate sections)

| | | | |
|-------------------------------------|---------------------------------------|-------------------------------------|------------------------------|
| <input checked="" type="checkbox"/> | Wind Facility (Land Based) | <input type="checkbox"/> | Biofuel Facility |
| <input type="checkbox"/> | Wind Facility (Off-Shore) | <input type="checkbox"/> | Solar Photo Voltaic Facility |
| <input type="checkbox"/> | Biogas Facility (Anaerobic Digesters) | <input type="checkbox"/> | Other Describe : |
| <input type="checkbox"/> | Biomass Facility (Thermal Treatment) | <input checked="" type="checkbox"/> | Class (if applicable) : 4 |

| | | | |
|---------------------|---------------------|----------------|---|
| Name Plate Capacity | Expected Generation | Service Area | Total Area of Site (hectares) |
| Up to 100 MW | Up to 100 MW | Ontario | 20,791 hectares (project boundary) |

Provide a description of the facilities equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity.

It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. The number of turbines will be dependent upon final selection of make and model of the wind turbine most appropriate for the proposed Project. The proposed Project would also include access roads, meteorological tower(s) (met tower), electrical collector lines, substation and switching station. Temporary components during construction may include storage and staging areas at the turbine locations, crane pads or mats, staging areas along access roads, delivery truck turnaround areas, and a central laydown area.

1.4 – Renewable Energy Generation Activities

Describe the activities that will be engaged in as part of the renewable energy project

| Milestone | Approximate Date |
|--|----------------------------------|
| Initiate Public REA Process/Site Plan | March 2012 |
| REA technical studies and consultation | Ongoing through 2012 |
| Public Meeting #1 | April 2012 |
| Public Meeting #2 | August 2012 |
| Draft REA Reports to Public | Fall 2012 |
| Public Meeting #3 | Fall 2012 |
| REA Submission | Winter 2013 |
| Start of Construction | June 2013 |
| Commercial Operation Date (COD) | July 2014 |
| Repowering/Decommissioning | Approximately 20 years after COD |

Section 2 – Supporting Documents

| 2.1 – Requirement | Name of Draft documents distributed for consultation | Date available to Municipal or Local Authority Contact |
|--|--|--|
| DRAFT Project Description Report | Draft Project Description Report – March 2012 | March 16, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – July 2012 | July 12, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – September 2012 | September 10, 2012 |
| DRAFT Design and Operations Report | DRAFT Design and Operations Report – September 2012 | September 10, 2012 |
| DRAFT Construction Plan Report | DRAFT Construction Plan Report – September 2012 | September 10, 2012 |
| DRAFT Decommissioning Plan Report | DRAFT Decommissioning Plan Report – September 2012 | September 10, 2012 |
| List of other Documents | | |
| Draft Natural Heritage Assessment/Environmental Impact Study | Draft Natural Heritage Assessment/Environmental Impact Study | September 10, 2012 |
| Draft Wind Turbine Specifications Report | Draft Wind Turbine Specifications Report – September 2012 | September 10, 2012 |

| | | |
|--|---|--------------------|
| Draft Water Body and Water Assessment Report | Draft Water Body and Water Assessment Report – September 2012 | September 10, 2012 |
| Draft Archaeological and Heritage Reports | Draft Archaeological and Heritage Reports – Various dates | September 10, 2012 |
| | | |
| | | |
| | | |

Location where written draft reports can be obtained for public inspection (*physical location for viewing and the applicants project website if one is available*):

When released to the public as part of the 60-day public review period, reports will be made available at the: Municipality of Lambton Shores Office (7883 Amtelecom Parkway, Forest), Town of Plympton-Wyoming Office (546 Niagara Street, Wyoming), Township of Warwick Office (6332 Nauvoo Road, Watford), and on the project website at www.suncor.com/cedarpointwind

Section 3 – Applicant Address and Contact Information

| | | | | |
|--|-----------------|---|--|----------------|
| 3.1 - Applicant Information (<i>Owner of project/facility</i>) | | | | |
| Applicant Name (<i>legal name of individual or organization as evidenced by legal documents</i>) | | | Business Identification Number | |
| Suncor Energy Products Inc. | | | 10507 3779 | |
| Business Name (<i>the name under which the entity is operating or trading - also referred to as trade name</i>) | | | <input checked="" type="checkbox"/> same as Applicant Name | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| 150 6th Avenue SW | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | |
| | | | | |
| Municipality | County/District | Province/State | Country | Postal Code |
| | Calgary | Alberta | Canada | T2P 3E3 |

PART B: TO BE COMPLETED BY THE MUNICIPALITY OR LOCAL AUTHORITY

Section 4 - Municipal or Local Authority Contact Information (check the one that applies)

| | | | | | |
|--|---------|-------|----------------------------|---------------------------------|----------------|
| Local Municipality <i>(include each local municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's Name | Clerk's Phone/Fax | E-Mail Address |
| Upper Tier Municipality <i>(include each upper tier municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's name | Clerk's Phone/Fax | E-Mail Address |
| Local roads area <i>(include each local roads area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of local roads board | Address | Phone | Secretary-treasurer's Name | Secretary-treasurer's Phone/Fax | E-Mail Address |
| Board Area <i>(include each board area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Local Service Board | Address | Phone | Secretary's name | Secretary's Phone/Fax | E-Mail Address |

Section 5: Consultation Requirement

| |
|---|
| 5.1 - Project Location |
| Provide comment on the project location with respect to infrastructure and servicing. |
| |
| 5.2 – Project Roads |
| Provide comment on the proposed project's plans respecting proposed road access. |
| |
| Identify any issues and provide recommendations with respect to road access |
| |
| Provide comment on any proposed Traffic Management Plans |
| |
| Identify any issues and provide recommendations with respect to the proposed Traffic Management Plans |
| |

5.3 – Municipal or Local authority Service Connections

Provide comment on the proposed project plans related to the location of and type of municipal service connections, other than roads.

Identify any issues and provide recommendations with respect to the type of municipal service connections, other than roads.

5.4 – Facility Other

Identify any issues and recommendations with respect to the proposed landscaping design for the facility

Provide comment on the proposed project plans for emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to the proposed emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to any Easements or Restrictive Covenants associated with the Project Location

5.5 Project Construction

Identify any issues and recommendations with respect to the proposed rehabilitation of any temporary disturbance areas and any municipal or local authority infrastructure that could be damaged during construction.

Identify any issues and recommendations with respect to the proposed location of fire hydrants and connections to existing drainage, water works and sanitary sewers

Identify any issues and recommendations with respect to the proposed location of buried kiosks and above-grade utility vaults

Identify any issues and recommendations with respect to the proposed location of existing and proposed gas and electricity lines and connections

Provide comment on the proposed project plans with respect to Building Code permits and licenses.

Identify any issues and recommendations related to the identification of any significant natural features and water bodies within the municipality or territory.

Identify any issues and recommendations related to the identification any archaeological resource or heritage resource.

Scott, Christopher A

From: Hood, Jody
Sent: Wednesday, October 03, 2012 12:47 PM
To: glen.millar@county-lambton.on.ca; Jason Cole (jason.cole@county-lambton.on.ca)
Cc: Cedar Point Questions
Subject: Meeting notes Suncor - Lambton County Sept 6 2012

Jason and Glen,

Thank you again for taking the time to meet with me on September 6.

I wanted to pass along the notes that I took to ensure I didn't miss anything from our conversation. They are basically point form as I took them, I apologize if they seem disjointed.

Lambton County has met with a neighboring project on road use. If there is a way for us to share poles with other power producers to minimize infrastructure footprint it would be appreciated.

Suncor needs to be aware that Thomson Line is planned for future widening. If this route is used then we would need to be prepared to move infrastructure at a future date as required by the County.

Suncor needs to be aware that records of underground utilities are incomplete, given the long history of development in the area. We need to be planning for due diligence activities to locate infrastructure.

Any information Suncor develops in terms of mapping of underground utilities, location of other infrastructure, precise location of property bars or pins that we undertake as part of our surveying, etc., should be shared with the County when possible to assist in improving local records.

We can expect to find telecom, township water and sewer, and potentially other services in the County right of ways. For locating existing infrastructure, we need to check with:

- MNR well records
- Hydro One Call
- Union Gas
- Ask Municipalities / Townships about infrastructure records for their use of the County roads

We will need to file permits for entrances roads off of County roads.

Temporary road access will require permits

Project signs must comply with sign bylaw.

Winter shipping restrictions (half load limits) will exist seasonally for all highways (March / April usually)

Oversized loads by permit in compliance with bylaws.

Once Suncor is working on our transportation study, in terms of logistical planning (haul routes) and required road upgrades, we need to stay in discussion with the County. The County has had experience with others running oversized loads unpermitted (ie once a tower got stuck on a roundabout) and it creates work that planning could easily avoid.

In the County's experience undisturbed road allowance right of way will still require archeological surveys.

Even for transmission routes on private land we should discuss the detailed routing with the County to ensure understanding of projects such as road and right of way widening (if we run along the edge of private land that may someday be included in a municipal road right of way).

There is no formal agreement established for encroachment (ie if we run on private land adjacent to County right of

way) for overhead swing of power lines, but we should have a discussion to make the amount of overhead swing clear.

The Country considers Wind Power Projects to have the same right of access as other industrial developers.

I was given paper copies of current permits relating to project development, the website must be checked for current versions at the time. The copies I was given are:

- Private Pipeline Application Form Commercial and Industrial Installations (used for power lines as well)
- Bylaw 13 of 2008 including Sched A (fees)
- Public Works Department Entrance Permit Application
- Bylaw 142 of 1994 (regarding entrances to County Roads)

Please let me know if I have missed anything or if there any further comments you wished included.

Thank you very much again for your time on the 6th, and whether it is myself or someone else from our Suncor team contacting you for future discussions we look forward to continuing to work with you.

Jody Hood, P.Eng.

Manager Engineering - Renewable Energy

Suncor Energy

Tel 403 296 3431

Cell 403 813 3431

jhood@suncor.com

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Monday, October 29, 2012 2:41 PM
To: Cedar Point Questions
Subject: FW: Cedar Point Wind Power Project
[for record](#)

Please note my cell phone has changed to (519) 719-9181

From: Paul Buttery [mailto:paul.buttery@county-lambton.on.ca]
Sent: Monday, October 29, 2012 12:14 PM
To: Zimmerman, Dianne
Cc: Weir, Jason
Subject: RE: Cedar Point Wind Power Project

Hi Diane and Jason,

I just wanted to say thanks again for the tour. It was very informative and interesting.

Paul

Paul Buttery

Environmental Health Specialist
County of Lambton, Community Health Services Department
160 Exmouth Street, Point Edward, ON N7T 7Z6
Phone: (519) 383-8331 ext. 3601
Fax: (519) 383-7092
e-mail: paul.buttery@county-lambton.on.ca

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: October 24, 2012 11:00 AM
To: Paul Buttery
Cc: Weir, Jason
Subject: RE: Cedar Point Wind Power Project

Hi Paul - I am still good tomorrow. We typically only do tours on request.

See you in the am.

Dianne

Please note my cell phone has changed to (519) 719-9181

From: Paul Buttery [mailto:paul.buttery@county-lambton.on.ca]

4/8/2013

Sent: Wednesday, October 24, 2012 8:55 AM
To: Zimmerman, Dianne
Subject: RE: Cedar Point Wind Power Project

Hi Diane,

If it is OK with you I would like to continue with our planned tour on Thursday. Do you offer or provide many tours to other groups? If so, maybe we could keep it in mind for future tours.

Will it be ok if I still come on Thursday morning?

Paul

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: October 24, 2012 9:57 AM
To: Paul Buttery; Weir, Jason
Subject: RE: Cedar Point Wind Power Project

Hello Paul,
Did you want to reschedule in order to get more of your colleagues out to site?

Dianne

Please note my cell phone has changed to (519) 719-9181

From: Paul Buttery [<mailto:paul.buttery@county-lambton.on.ca>]
Sent: Tuesday, October 23, 2012 2:12 PM
To: Weir, Jason
Cc: Zimmerman, Dianne
Subject: RE: Cedar Point Wind Power Project

Hello Jason and Diane,

I will see you on Thursday at 9:30 am. I am able to come but I am not sure about my other colleagues. Not as many of us are able to attend as previously thought. I hope this doesn't affect your planning of the tour. Please let me know if you have any concerns.

Thanks again and I will see you on Thursday.

Paul

From: Weir, Jason [<mailto:jweir@suncor.com>]
Sent: October 22, 2012 2:11 PM
To: Paul Buttery
Cc: Zimmerman, Dianne
Subject: RE: Cedar Point Wind Power Project

Hey Paul
The address is 24 Ann Street Thamesville Ont N0P 2K0. It is a Suncor building but is not marked youi will see a White F150 with the suncor logo on the back window.

The tour can be tailored to your needs and can work within any time constraints.

4/8/2013

Steel Toe boots will be the only thing you will need to bring i can provide the rest.

Hope this helps

Thanks
Jason

Jason Weir

Site Manager, Kent Breeze Wind Project

Suncor Energy

226.626.3517 - Mobile

jweir@suncor.com - E-mail

From: Paul Buttery [<mailto:paul.buttery@county-lambton.on.ca>]
Sent: Monday, October 22, 2012 1:43 PM
To: Zimmerman, Dianne; Weir, Jason; Cedar Point Questions
Subject: RE: Cedar Point Wind Power Project

Hi Diane,

I sent you an e-mail this morning but I'm not sure if it went through. We are experiencing some network problems.

Oct. 25 at 9:30 is a good time. Could you please answer the questions below for me:

What is the location of your office in Thamesville? Is it a Suncor office?
How long will the tour take? 1 - 1.5 hours?
Do we need to bring any PPE? E.g. work boots, hard hats, etc.

I'm just trying to get these details together and then I will be able to confirm how many will be coming from here.

Paul

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: October 22, 2012 8:04 AM
To: Weir, Jason; Cedar Point Questions; Paul Buttery
Subject: RE: Cedar Point Wind Power Project

Hello Paul,

I would like to propose that we meet at the office on Anne Street/Longwoods Rd at 9:30am. I have to be back in London for noon. If this time doesn't Jason could give you a tour in the afternoon.

Let us know and we will plan it.

thanks
Dianne

Please note my cell phone has changed to (519) 719-9181

4/8/2013

From: Weir, Jason
Sent: Wednesday, October 17, 2012 7:18 AM
To: Cedar Point Questions; Paul Buttery
Cc: Zimmerman, Dianne
Subject: RE: Cedar Point Wind Power Project

Hello Paul and Diane
The 25th will work with my schedule please let me know what your plans will be.
Thanks
Jason

Jason Weir

Site Manager, Kent Breeze Wind Project
Suncor Energy
226.626.3517 - Mobile
jweir@suncor.com - E-mail

From: Cedar Point Questions
Sent: Sunday, October 14, 2012 5:26 PM
To: Paul Buttery; Cedar Point Questions
Cc: Weir, Jason
Subject: RE: Cedar Point Wind Power Project

Paul,
It looks like October 25 would be a good day although Jason does need to confirm that he has nothing scheduled that day (he is currently on holidays). I don't expect we would need to schedule a rain day since the tour can be done rain or shine. I believe Jason gets back from vacation on Monday so we will try to let you know asap.

thanks
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Paul Buttery [<mailto:paul.buttery@county-lambton.on.ca>]
Sent: Thursday, October 04, 2012 6:40 AM
To: Cedar Point Questions
Cc: Weir, Jason
Subject: RE: Cedar Point Wind Power Project

Good morning,

Have you had a chance to consider this tour? Please let me know as soon as possible.

Thanks,

Paul

From: Paul Buttery
Sent: September 27, 2012 10:41 AM

4/8/2013

To: 'Cedar Point Questions'
Cc: Weir, Jason
Subject: RE: Cedar Point Wind Power Project

Hi Diane,

About 8-10 colleagues of mine expressed interest in a tour. Can I suggest Oct. 25 or 30 as a rain date? Have you provided these kinds of tours in the past? How long do you think it would take? We would like to get a better understanding on the turbine structure, mechanics, potential noise and vibration concerns, maintenance, grid logistics, etc. Anything you can teach/inform us about wind turbines would be great. I'm interested in seeing inside of a tower (if that's even a possibility).

Would we need to bring any PPE with us, e.g. hard hats or work boots?

Hope to hear from you soon,

Paul Buttery

Environmental Health Specialist
County of Lambton, Community Health Services Department
160 Exmouth Street, Point Edward, ON N7T 7Z6
Phone: (519) 383-8331 ext. 3601
Fax: (519) 383-7092
e-mail: paul.buttery@county-lambton.on.ca

From: Cedar Point Questions [<mailto:CedarPoint@suncor.com>]
Sent: September 26, 2012 11:31 AM
To: Paul Buttery; Cedar Point Questions
Cc: Weir, Jason; Cedar Point Questions
Subject: RE: Cedar Point Wind Power Project

Hi Paul,

Jason is our site operator in Thamesville. We will have to work around his schedule as well.

Jason, can you suggest a couple of days within the last two weeks of October that would work for you?

I will participate as well.

Regards,

Dianne

Please note my cell phone has changed to (519) 719-9181

From: Paul Buttery [<mailto:paul.buttery@county-lambton.on.ca>]
Sent: Tuesday, September 25, 2012 2:30 PM
To: Cedar Point Questions
Subject: RE: Cedar Point Wind Power Project

Hello Diane,

This is excellent timing. I have a meeting tomorrow and will let you know how many of us may want to attend. May I recommend a couple of dates in case it's raining?

4/8/2013

In terms of a learning session, I'm hoping we can learn more about the turbine operation and mechanics. I'm hoping for an up-close tour.

I will follow up.

Thanks again,

Paul

From: Cedar Point Questions [<mailto:CedarPoint@suncor.com>]
Sent: September 25, 2012 3:36 PM
To: Paul Buttery
Cc: Cedar Point Questions
Subject: RE: Cedar Point Wind Power Project

Hello Paul,

I would be happy to organize a tour of our wind project in Thamesville, Ontario. It is a 20 MW wind project. We could discuss some dates that might work for you. The last two weeks of October look good for me.

I am not sure what you had in mind as a learning session - perhaps you could elaborate.

thanks
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Paul Buttery [<mailto:paul.buttery@county-lambton.on.ca>]
Sent: Tuesday, September 11, 2012 9:01 AM
To: Cedar Point Questions
Subject: Cedar Point Wind Power Project

Good morning,

I am contacting you with a request to learn more about the Cedar Point Wind Power Project. I attended an open house in Watford on August 23.

Would it be possible for a few colleagues and I to have a tour and learning session? Would we be able to visit an existing project close to Lambton County?

We represent the County's Health Unit.

Please forward this onto the most appropriate contact.

Thank you,

Paul Buttery

Environmental Health Specialist
County of Lambton, Community Health Services Department
160 Exmouth Street, Point Edward, ON N7T 7Z6

4/8/2013

Phone: (519) 383-8331 ext. 3601
Fax: (519) 383-7092
e-mail: paul.buttery@county-lambton.on.ca

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Suncor Energy Products Inc.

P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

January 30, 2013
File: 160960709

Lambton County
789 Broadway Street
PO Box 3000
Wyoming, Ontario N0N 1T0

Attention: David Cribbs, Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Project Updates and Notice of Revised Draft Site Plan/Final Public Meeting**

Dear Mr. Cribbs,

As you are aware, Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Ontario. A map showing the Project Location is provided in the attached material.

Based on previous documents provided to you, it was envisioned that the proposed Project would include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. In an effort to optimize the Project site plan, minimize the amount of infrastructure proposed within road rights-of-way, and to reduce the number of proposed turbines in recognition of public comments and the selection of a turbine supplier, Suncor has issued a revised Draft Site Plan which includes up to 46 wind turbines plus an additional 9 alternate turbine locations. This change has been reflected in the January 2013 versions of the Draft Renewable Energy Approval (REA) reports. Copies of these revised reports have been attached for your records (electronic copy). If you would like additional copies of the revised reports, please do not hesitate to contact me.

On September 12, 2012, we provided you with an updated Municipal Consultation Form and copies of the Draft REA Reports for the Project in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and forms the basis of discussions surrounding municipal permitting for the Project.

As stipulated in the Regulation, the Municipal Consultation Form and the Draft REA Reports were provided to you at least 90 days before the final public meetings for the Project, planned for April 2-4, 2013 (see the attached Notice). Although the Regulation requires a minimum 90-day review period to complete the Municipal Consultation Form (which has already passed for this Project), we would like to voluntarily extend the comment period until April 2, 2013 in

recognition of the final public meeting dates. This essentially provides the County with approximately seven months to review Project documents and submit a completed Municipal Consultation Form.

We look forward to receiving feedback from the County under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your County.

Please note that we have a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: January 2013 Draft REA Report Package (electronic copy for your records)
Notice of Revised Draft Site Plan and Final Public Meeting

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak, Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
Mark.kozak@stantec.com

Scott, Christopher A

From: Bill Weber [bweber@lambtonshores.ca]
Sent: Tuesday, March 06, 2012 12:51 PM
To: Zimmerman, Dianne
Cc: Carol McKenzie
Subject: RE: Suncor meeting March 15th at 10am

Thanks Dianne
That would be great if will let you set the meeting up with our clerk.
Carol will give you the delegation information.

Regards
Bill Weber
Mayor
Lambton Shores
519-649-6885

From: Zimmerman, Dianne
To: Bill Weber; Lonny Napper
Cc: Carol McKenzie; Southern, Michael ; Scott, Christopher A
Sent: Tue Mar 06 12:38:27 2012
Subject: RE: Suncor meeting March 15th at 10am

Hello Bill,
I have cancelled the March 15 meeting and am happy to participate with you at Council. Please let me know what Council meeting you would like us to attend. We want to work with the Municipality in a way that best suits your needs.

Warm regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Bill Weber [mailto:bweber@lambtonshores.ca]
Sent: Monday, March 05, 2012 2:37 PM
To: Zimmerman, Dianne; Lonny Napper
Cc: Carol McKenzie
Subject: RE: Suncor meeting March 15th at 10am

Good afternoon Dianne
I am concerned with this meeting being larger that you suggested this is the first correspondence from you that has a number of council included.
I strongly support you meeting with our full council in a public format. I would like to invite you as a delegation to one of our future council meetings.
The agenda that you provided is something that should be discussed by full council with information provide by your company.

Perhaps we should reschedule.

Mayor Bill Weber
Municipality of Lambton Shores
519-649-6885

3/28/2013

bweber@lambtonShores.ca

This message is directed in confidence solely to the person(s) named above and may contain privilege, confidential, or private information which is not to be disclosed. If you are not the addressee or an authorized representative thereof, please contact the undersigned and then destroy this message.

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]

Sent: March-02-12 10:46 AM

To: Lonny Napper; Bill Weber

Cc: Scott, Christopher A; 'Dawson, Marnie'; Kozak, Mark; Kyle Pratt (kpratt@plympton-wyoming.ca); John Byrne; Ruth Illman; Martin Underwood; Patti Richardson; Curt Hammond; Southern, Michael; Vaillant, Jason; Zimmerman, Dianne

Subject: Suncor meeting March 15th at 10am

Hello Mayors,

Thank you for agreeing to meet with Suncor on March 15th at 10am. I have attached a proposed agenda for the morning session which will include a hot breakfast. Suncor is pleased to meet with you and see the meeting objectives as the following:

- To provide you with an update on our Cedar Point Wind Power Project
- Learn more about your perspective on area wind development
- Explore ways Suncor can strengthen relationships with the community

We wanted to share this information with you and encourage you to invite your Councillors, Planners, Fire Chiefs and any other staff to the meeting.

Breakfast Details:

When: March 15th at 10am to 12:30pm

Location: Sawmill Creek Golf Resort & Spa (3790 Lakeshore Rd. Camlachie, Ontario)

Please can you RSVP to me with who (including titles) from your office will be attending our breakfast no later than March 8th in order to ensure adequate seating and breakfast. Also feel free to provide any comments or changes to the agenda.

Look forward to seeing you then.

Regards,

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
 Manager, Strategic Relations
 Renewable Energy
 Suncor Energy Inc.
 New tel: 403-296-4117
 Ontario Cell: 519-719-9181
 Email: dizimmerman@suncor.com

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c/o Suncor Energy Inc.
P.O. Box 2844
150 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3E3
Tel (403) 269-8000
Fax (403) 269-3030

March 15, 2012
File: 160960709

Municipality of Lambton Shores
7883 Amtelecom Parkway
Forest, Ontario
N0N 1J0

Attention: Carol McKenzie – Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Municipal Consultation Form**

Dear Ms. McKenzie,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores and Town of Plympton-Wyoming, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Boundary is provided in the attached material. Commercial operation is currently planned for July 2014.

In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, please find enclosed a Municipal Consultation Form for the Project. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of our discussions surrounding municipal permitting for the Project. As stipulated in the Regulation, this information must be provided to you at least 30 days before the first public meeting for the Project, which is scheduled for April 18 and 19, 2012 (please see the attached Notice of Public Meeting).

Enclosed with the Form is a copy of the Draft Project Description Report which includes a detailed description of the Project. In addition, the remaining draft Renewable Energy Approval reports will be sent to you once the drafts have been completed (at least 90 days prior to the final public meeting).

This information has been sent to you in your capacity as Clerk of the Municipality of Lambton Shores as required by Ontario Regulation 359/09.

We look forward to receiving feedback from the Municipality under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Marnie Dawson, our consultant from Stantec who we have retained to assist us in developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your Municipality.

Please note that we have launched a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager Strategic Relations, Renewable Energy – Energy Refining and Marketing
Suncor Energy Inc.
150 6th Ave SW
Calgary, AB T2P 3E3
Telephone: (519) 719-9181
Email: Cedarpoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Enclosure: Municipal Consultation Form
Draft Project Description Report
Notice of Public Meeting

cc. Marnie Dawson, Stantec
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
marnie.dawson@stantec.com

Ministry of the Environment

PART A: TO BE COMPLETED BY THE APPLICANT BEFORE SUBMITTING TO MUNICIPALITY OR LOCAL AUTHORITY

Section 1 - Project Description

| |
|--|
| 1.1 - Renewable Energy Project |
| Project Name (<i>Project identifier to be used as a reference in correspondence</i>) |
| Suncor Energy Cedar Point Wind Power Project |

| |
|--|
| Project Location: Municipality of Lambton Shores, Town of Plympton-Wyoming, Lambton County |
|--|

| |
|--|
| Same as Applicant Physical Address? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, please provide site address information below) |
|--|

| | |
|---|--|
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | Unit Identifier (<i>i.e. apartment number</i>) |
| | |

| | | | |
|--|-------|--|----------------|
| Survey Address (<i>Not required if Street Information is provided</i>) | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within unorganized territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | |
| Lot | Conc. | Part | Reference Plan |
| | | | |

| |
|--|
| Location Information (<i>includes any additional information to clarify physical location</i>) (e.g. municipality, ward/ township) Multiple locations within Municipality of Lambton Shores and Town of Plympton-Wyoming, Lambton County. "Project Location" has not yet been confirmed. |
|--|

| | | | | | |
|--|-------------|-------------------|------------------------|---------------|----------------|
| Geo Reference (<i>e.g. southwest corner of property</i>) | | | | | |
| Map Datum | Zone | Accuracy Estimate | Geo Referencing Method | UTM Easting | UTM Northing |
| NAD 83 | 17 N | +/- 5 m | ARC GIS | 430017 | 4769845 |

Project Phasing (outline construction, operation and decommissioning activities)

| Project Phase | Activities |
|--|--|
| Construction | Turbine Sites |
| | Delineation of temporary work areas |
| | Completion of necessary site grading |
| | Access road construction and culvert installation |
| | Installation of turbine foundations |
| | Installation of crane pads or mats |
| | Turbine erection |
| | Installation of collector lines, usually parallel to access roads |
| | Reclamation of temporary work areas |
| | Site landscaping (final grading, topsoil replacement, etc.) |
| | Transformer Substation Site |
| | Preparation of laydown area |
| | Installation of substation and connection with grid |
| | Reclamation of temporary work areas |
| | Off-Site Activities |
| | Installation of collector lines in municipal road right of way |
| Additional Activities | |
| Component transportation to Project Location | |
| Operation | Turbine Sites |
| | Preventative maintenance |
| | Unplanned maintenance |
| | Meter calibrations |
| | Grounds keeping |
| | Transformer Substation Site |
| | Preventative maintenance for transformer station |
| | Unplanned maintenance for transformer station |
| | Off-Site Activities |
| | Electrical line maintenance |
| Decommissioning | Turbine Sites |
| | Removal of turbine and met tower infrastructure |
| | Site grading (dependent upon new proposed use) |
| | Possible removal of access roads dependent upon agreement with property owner |
| | Possible excavation and removal of collector lines depending upon agreement with property owner |
| | Transformer Substation Site |
| | Removal of substation |
| | Off-Site Activities |
| | Removal of collector system in municipal right of way (remove wires and poles as required, dependent upon agreement with municipality) |

1.2 - Environmental Context

Describe any negative environmental effects that may result from engaging in the project (consider construction, operation and decommissioning activities.)

The effects of constructing, operating, and maintaining a renewable energy facility is well understood and can be typically mitigated through well-known and accepted techniques and practices. For example, siting infrastructure outside of wetlands and away from residential (sound) receptors reduces the potential for negative environmental effects. A screening of environmental features was undertaken via a records review and on-site investigations of potential issues and potential negative effects relevant to the proposed Project (see Table 3.1 of the Draft Project Description Report).

Propose early avoidance/prevention/mitigation concepts and measures.

Early avoidance/prevention/mitigation concepts and measures have been identified in Table 3.1 of the Draft Project Description Report. The adherence to setbacks identified in O. Reg. 359/09 such as those to non-participating receptors (minimum of 550 m), property lines, public roads, and significant wildlife habitat are the most important avoidance measures implemented for this

Project. Detailed descriptions of the potential effects, mitigation measures, and net effects associated with the Project during the construction, operation, and decommissioning will be provided in the REA application and summarized in the final Project Description Report.

1.3 - Renewable Energy Generation Facility

Type of Facility / Operation (select all that apply & complete all appropriate sections)

| | | | |
|-------------------------------------|---------------------------------------|-------------------------------------|------------------------------|
| <input checked="" type="checkbox"/> | Wind Facility (Land Based) | <input type="checkbox"/> | Biofuel Facility |
| <input type="checkbox"/> | Wind Facility (Off-Shore) | <input type="checkbox"/> | Solar Photo Voltaic Facility |
| <input type="checkbox"/> | Biogas Facility (Anaerobic Digesters) | <input type="checkbox"/> | Other Describe : |
| <input type="checkbox"/> | Biomass Facility (Thermal Treatment) | <input checked="" type="checkbox"/> | Class (if applicable) : 4 |

| | | | |
|---------------------|---------------------|----------------|---|
| Name Plate Capacity | Expected Generation | Service Area | Total Area of Site (hectares) |
| Up to 100 MW | Up to 100 MW | Ontario | 20,791 hectares (project boundary) |

Provide a description of the facilities equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity.

It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. The number of turbines will be dependent upon final selection of make and model of the wind turbine most appropriate for the proposed Project. The proposed Project would also include access roads, meteorological tower(s) (met tower), electrical collector lines, substation and switching station. Temporary components during construction may include storage and staging areas at the turbine locations, crane pads or mats, staging areas along access roads, delivery truck turnaround areas, and a central laydown area.

1.4 – Renewable Energy Generation Activities

Describe the activities that will be engaged in as part of the renewable energy project

| Milestone | Approximate Date |
|--|----------------------------------|
| Initiate Public REA Process/Site Plan | March 2012 |
| REA technical studies and consultation | Ongoing through 2012 |
| Public Meeting #1 | April 2012 |
| Draft REA Reports to Public | Summer/Fall 2012 |
| Public Meeting #2 | Fall 2012 |
| REA Submission | Fall/Winter 2012 |
| Start of Construction | June 2013 |
| Commercial Operation Date (COD) | July 2014 |
| Repowering/Decommissioning | Approximately 20 years after COD |

Section 2 – Supporting Documents

| 2.1 – Requirement | Name of Draft documents distributed for consultation | Date available to Municipal or Local Authority Contact |
|---|--|---|
| DRAFT Project Description Report | Draft Project Description Report – March 2012 | March 16, 2012 |
| DRAFT Design and Operations Report | | TBD – At least 90 days prior to the final public meeting |
| DRAFT Construction Plan Report | | TBD – At least 90 days prior to the final public meeting |
| DRAFT Decommissioning Plan Report | | TBD – At least 90 days prior to the final public meeting |
| List of other Documents | | |
| Draft Natural Heritage Assessment/Environmental Impact Study | | TBD – At least 90 days prior to the final public meeting |
| Draft Wind Turbine Specifications Report | | TBD – At least 90 days prior to the final public |

| | | |
|---|--|---|
| | | meeting |
| Draft Water Body and Water Assessment Report | | TBD – At least 90 days prior to the final public meeting |
| Draft Archaeological and Heritage Reports | | TBD – At least 90 days prior to the final public meeting |
| | | |
| | | |
| | | |

Location where written draft reports can be obtained for public inspection (*physical location for viewing and the applicants project website if one is available*):

Municipality of Lambton Shores Office (7883 Amtelecom Parkway, Forest), Town of Plympton-Wyoming Office (546 Niagara Street, Wyoming) and on the project website at www.suncor.com/cedarpointwind

Section 3 – Applicant Address and Contact Information

| | | | | |
|--|-----------------|---|--|----------------|
| 3.1 - Applicant Information (<i>Owner of project/facility</i>) | | | | |
| Applicant Name (<i>legal name of individual or organization as evidenced by legal documents</i>) | | | Business Identification Number | |
| Suncor Energy Products Inc. | | | 10507 3779 | |
| Business Name (<i>the name under which the entity is operating or trading - also referred to as trade name</i>) | | | <input checked="" type="checkbox"/> same as Applicant Name | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| 150 6th Avenue SW | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | |
| Municipality | County/District | Province/State | Country | Postal Code |
| | Calgary | Alberta | Canada | T2P 3E3 |

PART B: TO BE COMPLETED BY THE MUNICIPALITY OR LOCAL AUTHORITY

Section 4 - Municipal or Local Authority Contact Information (check the one that applies)

| | | | | | |
|--|---------|-------|----------------------------|---------------------------------|----------------|
| Local Municipality <i>(include each local municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's Name | Clerk's Phone/Fax | E-Mail Address |
| Upper Tier Municipality <i>(include each upper tier municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's name | Clerk's Phone/Fax | E-Mail Address |
| Local roads area <i>(include each local roads area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of local roads board | Address | Phone | Secretary-treasurer's Name | Secretary-treasurer's Phone/Fax | E-Mail Address |
| Board Area <i>(include each board area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Local Service Board | Address | Phone | Secretary's name | Secretary's Phone/Fax | E-Mail Address |

Section 5: Consultation Requirement

| |
|---|
| 5.1 - Project Location |
| Provide comment on the project location with respect to infrastructure and servicing. |
| |
| 5.2 – Project Roads |
| Provide comment on the proposed project's plans respecting proposed road access. |
| |
| Identify any issues and provide recommendations with respect to road access |
| |
| Provide comment on any proposed Traffic Management Plans |
| |
| Identify any issues and provide recommendations with respect to the proposed Traffic Management Plans |
| |

5.3 – Municipal or Local authority Service Connections

Provide comment on the proposed project plans related to the location of and type of municipal service connections, other than roads.

Identify any issues and provide recommendations with respect to the type of municipal service connections, other than roads.

5.4 – Facility Other

Identify any issues and recommendations with respect to the proposed landscaping design for the facility

Provide comment on the proposed project plans for emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to the proposed emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to any Easements or Restrictive Covenants associated with the Project Location

5.5 Project Construction

Identify any issues and recommendations with respect to the proposed rehabilitation of any temporary disturbance areas and any municipal or local authority infrastructure that could be damaged during construction.

Identify any issues and recommendations with respect to the proposed location of fire hydrants and connections to existing drainage, water works and sanitary sewers

Identify any issues and recommendations with respect to the proposed location of buried kiosks and above-grade utility vaults

Identify any issues and recommendations with respect to the proposed location of existing and proposed gas and electricity lines and connections

Provide comment on the proposed project plans with respect to Building Code permits and licenses.

Identify any issues and recommendations related to the identification of any significant natural features and water bodies within the municipality or territory.

Identify any issues and recommendations related to the identification any archaeological resource or heritage resource.



SUNCOR ENERGY INC.

c/o Suncor Energy Inc.
P.O. Box 2844
150 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3E3
Tel (403) 269-8000
Fax (403) 269-3030

March 15, 2012
File: 160960709

Municipality of Lambton Shores
7883 Amtelecom Parkway
Forest, Ontario
N0N 1J0

Attention: Carol McKenzie – Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Public Meeting Notice and Information for Public Display**

Dear Ms. McKenzie,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores and Town of Plympton-Wyoming, Ontario. As indicated in the attached Notices, the first public meetings for the Project are scheduled for April 18 and 19, 2012. Also indicated in the Notice, is that a copy of the Draft Project Description Report is being made available at the Municipality of Lambton Shores Office. Given this, I have attached a copy of the Draft Project Description Report and kindly request that you please make it available for public viewing by members of the community.

If you have any questions or for further information about the Project, please don't hesitate to contact me directly or Marnie Dawson, our consultant from Stantec who we have retained to assist us in developing our project.

Please note that we have launched a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,

A handwritten signature in cursive script, appearing to read "Dianne Zimmerman", with a long horizontal flourish extending to the right.

Dianne Zimmerman
Manager Strategic Relations, Renewable Energy – Energy Refining and Marketing
Suncor Energy Inc.
150 6th Ave SW
Calgary, AB T2P 3E3
Telephone: (519) 719-9181
Email: Cedarpoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Enclosure: Draft Project Description Report
Notices of Public Meeting

cc. Marnie Dawson, Stantec
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
marnie.dawson@stantec.com

Scott, Christopher A

From: Carol McKenzie [cpmckenzie@lambtonshores.ca]
Sent: Monday, March 19, 2012 11:08 AM
To: Zimmerman, Dianne
Subject: RE: Lambton Shores Council meetings

Thanks – we will allocate a time after we have all delegation requests in. Carol

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: March-19-12 10:43 AM
To: Carol McKenzie
Cc: Scott, Christopher A
Subject: Re: Lambton Shores Council meetings

Suncor is available for that date and I agree it would be good to have both companies there. We will submit our information to you by March 26.

Thank you.

Dianne

From: Carol McKenzie [mailto:cpmckenzie@lambtonshores.ca]
Sent: Monday, March 19, 2012 08:40 AM
To: Zimmerman, Dianne
Subject: RE: Lambton Shores Council meetings

Yes there would be time on the agenda. FYI – a delegation from Nextera is also scheduled for that evening, and it would be beneficial to have both at the next meeting.

As noted, information on the purpose of the meeting and background information for the agenda would need to be received NO LATER than the 26th of March.

Thank you.

Carol McKenzie



Carol McKenzie

Clerk

Lambton Shores Forest Office

7883 Amtelecom Parkway, Forest ON N0N 1J0

Phone 519-786-2335

Toll Free 1-877-786-2335

Fax 519-786-2135

cpmckenzie@lambtonshores.ca

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: March-14-12 3:56 PM
To: Carol McKenzie
Cc: Bill Weber
Subject: RE: Lambton Shores Council meetings

4/8/2013

Thank you Carol. Is there time on the April 2 agenda for us to make a short presentation?

Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Carol McKenzie [<mailto:cpmckenzie@lambtonshores.ca>]
Sent: Wednesday, March 07, 2012 8:44 AM
To: Zimmerman, Dianne
Cc: Bill Weber
Subject: Lambton Shores Council meetings

Good Morning

Further to your discussions with Mayor Bill Weber, please be advised that the Municipality of Lambton Shores Council meets on the 1st and third Mondays of each month at the Thedford Village Complex, starting at 7:00 p.m.. Attached is a copy of the current municipal policy respecting delegations.

Please note that Council delegations are limited to **10 minute** in total, which includes the presentation and time for questions. All information that you would like Council to consider is to be provided no later than the 7 days prior to the meeting. The information will be included in the Council agenda so members will have an opportunity to review the material prior to the meeting. In the information provided, could you please clearly state the questions or issues you would like Council to consider.

Delegations can be arranged by contacting the undersigned.

Thanking you in advance

Carol McKenzie, Clerk



Carol McKenzie

Clerk

Lambton Shores Forest Office

7883 Amtelecom Parkway, Forest ON N0N 1J0

Phone 519-786-2335

Toll Free 1-877-786-2335

Fax 519-786-2135

cpmckenzie@lambtonshores.ca

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: March-06-12 12:38 PM
To: Bill Weber; Lonny Napper
Cc: Carol McKenzie; Southern, Michael; Scott, Christopher A
Subject: RE: Suncor meeting March 15th at 10am

4/8/2013

Hello Bill,
I have cancelled the March 15 meeting and am happy to participate with you at Council. Please let me know what Council meeting you would like us to attend. We want to work with the Municipality in a way that best suits your needs.

Warm regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Bill Weber [<mailto:bweber@lambtonshores.ca>]
Sent: Monday, March 05, 2012 2:37 PM
To: Zimmerman, Dianne; Lonny Napper
Cc: Carol McKenzie
Subject: RE: Suncor meeting March 15th at 10am

Good afternoon Dianne

I am concerned with this meeting being larger that you suggested this is the first correspondence from you that has a number of council included.

I strongly support you meeting with our full council in a public format. I would like to invite you as a delegation to one of our future council meetings.

The agenda that you provided is something that should be discussed by full council with information provide by your company.

Perhaps we should reschedule.

Mayor Bill Weber

Municipality of Lambton Shores

519-649-6885

bweber@lambtonShores.ca

This message is directed in confidence solely to the person(s) named above and may contain privilege, confidential, or private information which is not to be disclosed. If you are not the addressee or an authorized representative thereof, please contact the undersigned and then destroy this message.

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: March-02-12 10:46 AM
To: Lonny Napper; Bill Weber
Cc: Scott, Christopher A; 'Dawson, Marnie'; Kozak, Mark; Kyle Pratt (kpratt@plympton-wyoming.ca); John Byrne; Ruth Illman; Martin Underwood; Patti Richardson; Curt Hammond; Southern, Michael; Vaillant, Jason; Zimmerman, Dianne
Subject: Suncor meeting March 15th at 10am

Hello Mayors,

Thank you for agreeing to meet with Suncor on March 15th at 10am. I have attached a proposed agenda for the morning session which will include a hot breakfast. Suncor is pleased to meet with you and see the meeting objectives as the following:

- To provide you with an update on our Cedar Point Wind Power Project
- Learn more about your perspective on area wind development
- Explore ways Suncor can strengthen relationships with the community

We wanted to share this information with you and encourage you to invite your Councillors, Planners, Fire Chiefs and any other staff to the meeting.

Breakfast Details:

4/8/2013

When: March 15th at 10am to 12:30pm

Location: Sawmill Creek Golf Resort & Spa (3790 Lakeshore Rd. Camlachie, Ontario)

Please can you RSVP to me with who (including titles) from your office will be attending our breakfast no later than March 8th in order to ensure adequate seating and breakfast. Also feel free to provide any comments or changes to the agenda.

Look forward to seeing you then.

Regards,

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

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Scott, Christopher A

From: Kozak, Mark [mark.kozak@stantec.com]
Sent: Thursday, March 22, 2012 1:48 PM
To: Cedar Point Questions
Subject: RE: copies of the Draft Project Description Report
[No problem Dianne, they will be in the courier today!](#)
[Mark](#)

From: Cedar Point Questions [mailto:CedarPoint@suncor.com]
Sent: Thursday, March 22, 2012 1:02 PM
To: Kozak, Mark
Subject: FW: copies of the Draft Project Description Report

[Mark,](#)
[Please can you send 2 additional copies of the open houses and the PDR to Carol? thank you Dianne](#)

Please note my cell phone has changed to (519) 719-9181

From: Carol McKenzie [mailto:cpmckenzie@lambtonshores.ca]
Sent: Thursday, March 22, 2012 7:17 AM
To: Cedar Point Questions
Subject: copies of the Draft Project Description Report

Good Morning –
 I am in receipt of the copies of the above noted reports for the Cedar Point Wind Power Project – Lambton Shores has 3 municipal offices. Would it be possible to obtain 2 additional copies for posting in the other offices?

Thank you



Carol McKenzie

Clerk

Lambton Shores Forest Office
 7883 Amtelecom Parkway, Forest ON N0N 1J0
 Phone 519-786-2335
 Toll Free 1-877-786-2335
 Fax 519-786-2135
cpmckenzie@lambtonshores.ca

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4/8/2013

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Monday, March 26, 2012 8:31 AM
To: clerks@lambtonshores.ca
Cc: Carol McKenzie; Scott, Christopher A; Cedar Point Questions
Subject: Request to speak on April 2, 2012

Attachments: Cedar Point April pres to Council 2012.ppt

Good Morning,

Suncor is requesting to speak to the Mayor and Council on April 2, 2012. The intent of this request is to present an update on Suncor's proposed Cedar Point Wind Power Project. Attached is background material which will form the basis for our presentation. For additional information about our project, please see www.suncor.com/cedarpointwind.

Regards,
Dianne



Cedar Point April
pres to Coun...

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

Scott, Christopher A

From: Carol McKenzie [cpmckenzie@lambtonshores.ca]
Sent: Friday, March 30, 2012 9:17 AM
To: Zimmerman, Dianne
Subject: RE: Lambton Shores Council meetings

The agendas are not posted until 4pm the Friday before the meeting, but yes, you are still listed as a delegation. Thank you

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: March-30-12 7:23 AM
To: Carol McKenzie
Subject: RE: Lambton Shores Council meetings

Good morning Carol,
I have not been able to access the agenda for April 2 (I don't see it posted) and would like to confirm that Suncor is on the agenda.
thank you

Dianne

Please note my cell phone has changed to (519) 719-9181

From: Carol McKenzie [mailto:cpmckenzie@lambtonshores.ca]
Sent: Monday, March 19, 2012 9:08 AM
To: Zimmerman, Dianne
Subject: RE: Lambton Shores Council meetings

Thanks – we will allocate a time after we have all delegation requests in. Carol

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: March-19-12 10:43 AM
To: Carol McKenzie
Cc: Scott, Christopher A
Subject: Re: Lambton Shores Council meetings

Suncor is available for that date and I agree it would be good to have both companies there. We will submit our information to you by March 26.

Thank you.

Dianne

From: Carol McKenzie [mailto:cpmckenzie@lambtonshores.ca]
Sent: Monday, March 19, 2012 08:40 AM
To: Zimmerman, Dianne
Subject: RE: Lambton Shores Council meetings

Yes there would be time on the agenda. FYI – a delegation from Nextera is also scheduled for that evening, and it would be beneficial to have both at the next meeting.

As noted, information on the purpose of the meeting and background information for the agenda would need to be received NO LATER than the 26th of March.

4/8/2013

Thank you.

Carol McKenzie



Carol McKenzie

Clerk

Lambton Shores Forest Office

7883 Amtelecom Parkway, Forest ON N0N 1J0

Phone 519-786-2335

Toll Free 1-877-786-2335

Fax 519-786-2135

cpmckenzie@lambtonshores.ca

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]

Sent: March-14-12 3:56 PM

To: Carol McKenzie

Cc: Bill Weber

Subject: RE: Lambton Shores Council meetings

Thank you Carol. Is there time on the April 2 agenda for us to make a short presentation?

Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Carol McKenzie [<mailto:cpmckenzie@lambtonshores.ca>]

Sent: Wednesday, March 07, 2012 8:44 AM

To: Zimmerman, Dianne

Cc: Bill Weber

Subject: Lambton Shores Council meetings

Good Morning

Further to your discussions with Mayor Bill Weber, please be advised that the Municipality of Lambton Shores Council meets on the 1st and third Mondays of each month at the Thedford Village Complex, starting at 7:00 p.m.. Attached is a copy of the current municipal policy respecting delegations.

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Delegations can be arranged by contacting the undersigned.

Thanking you in advance

4/8/2013

Carol McKenzie, Clerk



Carol McKenzie

Clerk

Lambton Shores Forest Office

7883 Amtelecom Parkway, Forest ON N0N 1J0

Phone 519-786-2335

Toll Free 1-877-786-2335

Fax 519-786-2135

cpmckenzie@lambtonshores.ca

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: March-06-12 12:38 PM
To: Bill Weber; Lonny Napper
Cc: Carol McKenzie; Southern, Michael; Scott, Christopher A
Subject: RE: Suncor meeting March 15th at 10am

Hello Bill,
I have cancelled the March 15 meeting and am happy to participate with you at Council. Please let me know what Council meeting you would like us to attend. We want to work with the Municipality in a way that best suits your needs.

Warm regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Bill Weber [<mailto:bweber@lambtonshores.ca>]
Sent: Monday, March 05, 2012 2:37 PM
To: Zimmerman, Dianne; Lonny Napper
Cc: Carol McKenzie
Subject: RE: Suncor meeting March 15th at 10am

Good afternoon Dianne

I am concerned with this meeting being larger than you suggested this is the first correspondence from you that has a number of council included.

I strongly support you meeting with our full council in a public format. I would like to invite you as a delegation to one of our future council meetings.

The agenda that you provided is something that should be discussed by full council with information provided by your company.

Perhaps we should reschedule.

Mayor Bill Weber

Municipality of Lambton Shores

519-649-6885

4/8/2013

bweber@lambtonShores.ca

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From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]

Sent: March-02-12 10:46 AM

To: Lonny Napper; Bill Weber

Cc: Scott, Christopher A; 'Dawson, Marnie'; Kozak, Mark; Kyle Pratt (kpratt@plympton-wyoming.ca); John Byrne; Ruth Illman; Martin Underwood; Patti Richardson; Curt Hammond; Southern, Michael; Vaillant, Jason; Zimmerman, Dianne

Subject: Suncor meeting March 15th at 10am

Hello Mayors,

Thank you for agreeing to meet with Suncor on March 15th at 10am. I have attached a proposed agenda for the morning session which will include a hot breakfast. Suncor is pleased to meet with you and see the meeting objectives as the following:

- To provide you with an update on our Cedar Point Wind Power Project
- Learn more about your perspective on area wind development
- Explore ways Suncor can strengthen relationships with the community

We wanted to share this information with you and encourage you to invite your Councillors, Planners, Fire Chiefs and any other staff to the meeting.

Breakfast Details:

When: March 15th at 10am to 12:30pm

Location: Sawmill Creek Golf Resort & Spa (3790 Lakeshore Rd. Camlachie, Ontario)

Please can you RSVP to me with who (including titles) from your office will be attending our breakfast no later than March 8th in order to ensure adequate seating and breakfast. Also feel free to provide any comments or changes to the agenda.

Look forward to seeing you then.

Regards,

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
 Manager, Strategic Relations
 Renewable Energy
 Suncor Energy Inc.
 New tel: 403-296-4117
 Ontario Cell: 519-719-9181
 Email: dizimmerman@suncor.com

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4/8/2013

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Meermann, Carol

From: Kozak, Mark
Sent: Monday, May 07, 2012 4:19 PM
To: 'jmason@lambtonshores.ca'
Subject: Building Permits within Lambton Shores
Attachments: Scan.pdf

Good afternoon Jackie,

Further to our conversation, attached is a map of the area within Lambton Shores where I am requesting a copy of any building permits that have been issued since January 2011. Specifically any permits for structures such as houses, education facilities, day nursery, health care facility, church, recreational centre, campground, etc. I don't require permit information for activities such as fence or deck builds. I believe a list of the building permit type and location should suffice at this point in time or whatever may be easiest for you to produce.

Is it also possible for you to provide information with respect to the company name(s) of owners of gas pipelines within the Municipality. As part of the work that Stantec conducts, we are to contact gas pipeline companies which operate within the Municipality and our first step is to obtain this information from the Municipality.

Thanks again for your assistance and please feel free to call me anytime if you have any questions.

Regards,
Mark

Mark Kozak, BES
Environmental Scientist
Stantec
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Ph: (519) 836-6050 Ext. 276
Fx: (519) 836-2493
Cell: (519) 820-1062
mark.kozak@stantec.com
stantec.com

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Stantec

CONTACT RECORD

NAME(S): J. Mason **PROJECT NO.:** 160960709
TELEPHONE: 519-786-2335 **REPRESENTING:** Lambton Shores
RE: Building Permits **DATE/TIME:** May 7, 2012
RECORDED BY: M. Kozak

CALL RECEIVED

CALL PLACED

MEETING

NOTES:

Called to request a copy of building permits issued since Jan 2011. It was agreed that Stantec would send a map of the area in which building permits are requested.

| NO. | FOLLOW-UP TASK | TIMING | BY | DONE |
|-----|----------------|--------|----|------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |



Suncor Energy Products Inc.

P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

July 11, 2012
File: 160960709

Municipality of Lambton Shores
7883 Amtelecom Parkway
Forest, ON
N0N 1J0

Attention: Carol McKenzie – Clerk

Reference: Suncor Energy Cedar Point Wind Power Project
Notice of Public Meeting, updated Project Description Report and updated
Municipal Consultation Form.

Dear Ms. McKenzie,

Suncor Energy Products Inc. (“Suncor”) is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Town of Plympton-Wyoming, the Municipality of Lambton Shores, and Warwick Township all within Lambton County, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. Commercial operation is currently planned for summer 2014.

In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*, please find enclosed an updated Municipal Consultation Form for the Project. Enclosed with the form are the following documents:

- a Notice of Public Meeting (scheduled for August 21 and 22, 2012 in the Municipality of Lambton Shores and Town of Plympton-Wyoming, Ontario);
- a Notice of Proposal and Public Meeting (scheduled for August 23, 2012 in the Township of Warwick, Ontario); and,
- an updated copy of the Draft Project Description Report (PDR).

The Notices will be published in local newspapers starting on July 12, 2012. This information has been sent to you in your capacity as Clerk of the Municipality of Lambton Shores as required by Ontario Regulation 359/09. We respectfully request that these materials be distributed as appropriate to your staff. Please let us know if any additional copies of the documents are needed.

We respectfully request that you make a copy of the updated PDR available in a public place in your office for your community to review. There is no timeline for review, and you can leave the copy out for the duration of the renewable energy approval process, if you’d like. All of the attachments to this letter are also available on the Project website (below).

If you have any questions about our proposed Project, please email me or Mark Kozak, our project manager from Stantec that we have hired to assist us (see contact information below). Alternatively, we can discuss your comments in a face-to-face meeting with Suncor if requested.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: Notice of Public Meeting
Notice of Proposal and Public Meeting
Updated Municipal Consultation Form
Updated Draft Project Description Report (two copies, internal review and public review)

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak
Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
mark.kozak@stantec.com

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Wednesday, August 15, 2012 6:34 PM
To: Bill Weber
Cc: Cedar Point Questions
Subject: An update on Suncor's wind project

Bill,

Good to connect with you today. I just wanted to highlight the relevant changes and development of our Cedar Point Wind Power Project that I shared with you on the phone:

- Suncor is hosting its second round of open houses next week. We will be at the Forest Legion on Wed Aug 22 from 6-9. This open house is not required as part of the regulation, but we wanted to provide the public with a draft layout of the turbines so they can provide their comments early on in the process and help influence the final design. A third open house will be in the late Fall (likely in November).
- A Notice of this site plan (turbine layout) will be in your local papers on Friday so you may get some calls. In preparation for this notice, we have sent Carol Mackenzie a letter, the Notice and a copy of the Draft Site Plan Report - to be made available to the public in your office. She should receive this by Friday. These documents will also be available to download on Friday on our website at www.suncor.com/cedarpointwind.
- We have collected all of the comments we received from the initial round of open houses in Forest and Camlachie in April and responded to each comment. Hard copies will be available at the open house or can be downloaded next week on our website at www.suncor.com/cedarpointwind.

If you have any additional questions, please feel free to contact me on my cell below.

Thank you
Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Friday, August 24, 2012 9:06 AM
To: 'bweber@lambtonshores.ca'
Cc: Scott, Christopher A; Cedar Point Questions
Subject: Follow up with Suncor

Hello Mayor,

I wanted to follow up with you and offer to meet you with our project engineer to discuss the recently developed draft turbine layout and site plan. I would be happy to discuss with you how the open houses went as well.

If you are interested, Chris and I could come and meet with you next week. Please provide dates that could work for you.

Regards,
Dianne

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Wednesday, September 05, 2012 12:15 PM
To: Hood, Jody; Jason Cole
Cc: Cedar Point Questions
Subject: RE: Meeting with Suncor

This is great - thank you Jason. Unfortunately, I need to be in Sarnia in the afternoon so won't be able to make the meeting, but Jody is really who you need to see with respect to technical aspects of our project. It would be nice for you and I to connect again and I'll try to set this up.

Hope you and Jody have a good meeting.
Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

-----Original Message-----

From: Hood, Jody
Sent: Wednesday, September 05, 2012 9:59 AM
To: Jason Cole; Zimmerman, Dianne
Subject: RE: Meeting with Suncor

Thanks Jason,

I look forward to meeting you tomorrow at 1 pm.

Jody Hood, P.Eng.
Manager Engineering - Renewable Energy

Suncor Energy
Tel 403 296 3431
Cell 403 813 3431

jhood@suncor.com

-----Original Message-----

From: Jason Cole [<mailto:jason.cole@county-lambton.on.ca>]
Sent: Wednesday, September 05, 2012 9:15 AM
To: Zimmerman, Dianne; Hood, Jody
Subject: RE: Meeting with Suncor

Dianne & Jody,

We will be meeting in Committee Room 4 at the County Administration Building. Please check-in at the front counter.

Address:
County of Lambton
Administration Building
789 Broadway Street
Wyoming ON

Directions:

- From Hwy 402, take Exit 25 south on Oil Heritage Road
- Proceed through stop lights at London Line (Reece's Corners)
- Oil Heritage Road becomes Broadway Street at Wyoming
- County Building is on left (east) side of Broadway Street at north end of Wyoming (just

before Hydro One building)

Feel free to contact me with any questions or concerns.

Jason Cole, P.Eng.
Manager, Public Works
County of Lambton
Tel. (519) 845-0809 ext. 5370
Fax (519) 845-3872

-----Original Message-----

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: September 4, 2012 5:14 PM
To: Jason Cole
Cc: Hood, Jody
Subject: Re: Meeting with Suncor

Great. Jody can meet you at 1pm. What address can he meet you at?
Dianne

----- Original Message -----

From: Jason Cole [mailto:jason.cole@county-lambton.on.ca]
Sent: Tuesday, September 04, 2012 01:22 PM
To: Zimmerman, Dianne
Subject: RE: Meeting with Suncor

Dianne,

A sit down meeting would work best, even if it is brief. I am available Thursday afternoon and can arrange a meeting room on your confirmation.

Jason Cole, P.Eng.
Manager, Public Works
County of Lambton
Tel. (519) 845-0809 ext. 5370
Fax (519) 845-3872

-----Original Message-----

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: September 4, 2012 2:45 PM
To: Jason Cole
Cc: Hood, Jody
Subject: Re: Meeting with Suncor

Hi Jason,

Thanks for getting back to me. Is it possible to have a conference call tomorrow as a first meeting? Or Jody could meet you early in the afternoon on Sept 6th. We are going to be in town on Thursday.

Dianne

----- Original Message -----

From: Jason Cole [mailto:jason.cole@county-lambton.on.ca]
Sent: Tuesday, September 04, 2012 09:17 AM
To: Zimmerman, Dianne
Subject: RE: Meeting with Suncor

I am just back in the office today, but still available to meet tomorrow, if your representatives are still willing/free. If this works out, I can book a Committee Room at the County Administration Building in Wyoming. Otherwise, propose some alternate dates and I can confirm.

Jason Cole, P.Eng.
Manager, Public Works
County of Lambton
Tel. (519) 845-0809 ext. 5370
Fax (519) 845-3872

-----Original Message-----

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: August 29, 2012 11:42 AM
To: Jason Cole
Subject: Re: Meeting with Suncor

Jason,
Our engineering manager is available to meet on Sept 5. Is this day still available for you?
Dianne

----- Original Message -----

From: Jason Cole [mailto:jason.cole@county-lambton.on.ca]
Sent: Friday, August 24, 2012 09:07 AM
To: Zimmerman, Dianne
Subject: RE: Meeting with Suncor

Dianne,

Unfortunately, I am off next week. If you are able to wait until mid-September, we can have the meeting then. Otherwise, I am currently available Wed Sept 5, Fri Sept 7, and fairly open Sept 10-13.

Jason Cole, P.Eng.
Manager, Public Works
County of Lambton
Tel. (519) 845-0809 ext. 5370
Fax (519) 845-3872

-----Original Message-----

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: August 24, 2012 9:00 AM
To: Jason Cole
Cc: Scott, Christopher A; Cedar Point Questions
Subject: Meeting with Suncor

Hi Jason,

I am following up on our attempts to come and see you and discuss Suncor's proposed Cedar Point wind project. We have just released our draft turbine layout and site plan - which can be found on our website at www.suncor/cedarpointwind - and would be interested in discussing with you.

Can you suggest some dates that would work for you next week? Chris will be on holidays for the two weeks after that.

Regards,
Dianne

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Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

September 10, 2012
File: 160960709

Municipality of Lambton Shores
7883 Amtelecom Parkway
Forest, ON N0N 1J0

Attention: Carol McKenzie - Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Updated Municipal Consultation Form and Municipal Consultation Package**

Dear Ms. McKenzie,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Location is provided in the attached material. Commercial operation is currently planned for July 2014.

On March 15, 2012, we provided you with a Municipal Consultation Form for the Project in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and forms the basis of discussions surrounding municipal permitting for the Project.

Since March, Suncor's consultants have completed various technical assessments of the Project and have prepared Draft Renewable Energy Approval (REA) Reports in support of these assessments. As stipulated in the Regulation, an updated Municipal Consultation Form and the attached Draft REA Reports must be provided to you at least 90 days before the final public meeting for the Project, which is tentatively planned for December 2012.

This information has been sent to you in your capacity as Clerk of the Municipality of Lambton Shores as required by Ontario Regulation 359/09.

We look forward to receiving feedback from the Municipality under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in

developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your Municipality.

Please note that we have a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: Updated Municipal Consultation Form
Draft REA Report Package

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak
Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
mark.kozak@stantec.com

Ministry of the Environment

PART A: TO BE COMPLETED BY THE APPLICANT BEFORE SUBMITTING TO MUNICIPALITY OR LOCAL AUTHORITY

Section 1 - Project Description

| |
|--|
| 1.1 - Renewable Energy Project |
| Project Name (<i>Project identifier to be used as a reference in correspondence</i>) |
| Suncor Energy Cedar Point Wind Power Project |

| | | | | | |
|--|-------------|-------------------|--|--|----------------|
| Project Location: Municipality of Lambton Shores, Town of Plympton-Wyoming, Township of Warwick, Lambton County | | | | | |
| Same as Applicant Physical Address? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, please provide site address information below) | | | | | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| | | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | | Part and Reference: used to indicate location within unorganized territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | | |
| | | | | | |
| Location Information (<i>includes any additional information to clarify physical location</i>) (e.g. municipality, ward/ township) Multiple locations within Municipality of Lambton Shores, Township of Warwick and Town of Plympton-Wyoming, Lambton County. | | | | | |
| Geo Reference (<i>e.g. southwest corner of property</i>) | | | | | |
| Map Datum | Zone | Accuracy Estimate | Geo Referencing Method | UTM Easting | UTM Northing |
| NAD 83 | 17 N | +/- 5 m | ARC GIS | 430017 | 4769845 |

Project Phasing (outline construction, operation and decommissioning activities)

| Project Phase | Activities |
|--|---|
| Construction | Turbine Sites |
| | Delineation of temporary work areas |
| | Completion of necessary site grading |
| | Access road construction and culvert installation |
| | Installation of turbine foundations |
| | Installation of crane pads or mats |
| | Turbine erection |
| | Installation of collector lines, usually parallel to access roads |
| | Reclamation of temporary work areas |
| | Site landscaping (final grading, topsoil replacement, etc.) |
| | Transformer Substation Site |
| | Preparation of laydown area |
| | Installation of substation and connection with grid |
| | Reclamation of temporary work areas |
| | Off-Site Activities |
| Installation of collector lines in municipal road right of way | |
| Additional Activities | |
| Component transportation to Project Location | |
| Operation | Turbine Sites |
| | Preventative maintenance |
| | Unplanned maintenance |
| | Meter calibrations |
| | Grounds keeping |
| | Transformer Substation Site |
| | Preventative maintenance for transformer station |
| | Unplanned maintenance for transformer station |
| | Off-Site Activities |
| | Electrical line maintenance |
| Decommissioning | Turbine Sites |
| | Removal of turbine and met tower infrastructure |
| | Site grading (dependent upon new proposed use) |
| | Possible removal of access roads dependent upon agreement with property owner |
| | Possible excavation and removal of collector lines depending upon agreement with property owner |
| | Transformer Substation Site |
| | Removal of substation |
| | Off-Site Activities |
| Removal of collector system in municipal right of way (remove wires and poles as required, dependent upon agreement with municipality) | |

1.2 - Environmental Context

Describe any negative environmental effects that may result from engaging in the project (consider construction, operation and decommissioning activities.)

The effects of constructing, operating, and maintaining a renewable energy facility is well understood and can be typically mitigated through well-known and accepted techniques and practices. For example, siting infrastructure outside of wetlands and away from residential (sound) receptors reduces the potential for negative environmental effects. A description of the potential negative effects relevant to the proposed Project is provided in the Draft Project Description Report.

Propose early avoidance/prevention/mitigation concepts and measures.

Early avoidance/prevention/mitigation concepts and measures have been identified in the Draft Project Description Report. The adherence to setbacks identified in O. Reg. 359/09 such as those to non-participating receptors (minimum of 550 m), property lines, public roads, and significant wildlife habitat are the most important avoidance measures implemented for this Project.

1.3 - Renewable Energy Generation Facility

Type of Facility / Operation (select all that apply & complete all appropriate sections)

| | | | |
|-------------------------------------|---------------------------------------|-------------------------------------|------------------------------|
| <input checked="" type="checkbox"/> | Wind Facility (Land Based) | <input type="checkbox"/> | Biofuel Facility |
| <input type="checkbox"/> | Wind Facility (Off-Shore) | <input type="checkbox"/> | Solar Photo Voltaic Facility |
| <input type="checkbox"/> | Biogas Facility (Anaerobic Digesters) | <input type="checkbox"/> | Other Describe : |
| <input type="checkbox"/> | Biomass Facility (Thermal Treatment) | <input checked="" type="checkbox"/> | Class (if applicable) : 4 |

| | | | |
|---------------------|---------------------|----------------|---|
| Name Plate Capacity | Expected Generation | Service Area | Total Area of Site (hectares) |
| Up to 100 MW | Up to 100 MW | Ontario | 20,791 hectares (project boundary) |

Provide a description of the facilities equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity.

It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. The number of turbines will be dependent upon final selection of make and model of the wind turbine most appropriate for the proposed Project. The proposed Project would also include access roads, meteorological tower(s) (met tower), electrical collector lines, substation and switching station. Temporary components during construction may include storage and staging areas at the turbine locations, crane pads or mats, staging areas along access roads, delivery truck turnaround areas, and a central laydown area.

1.4 – Renewable Energy Generation Activities

Describe the activities that will be engaged in as part of the renewable energy project

| Milestone | Approximate Date |
|--|----------------------------------|
| Initiate Public REA Process/Site Plan | March 2012 |
| REA technical studies and consultation | Ongoing through 2012 |
| Public Meeting #1 | April 2012 |
| Public Meeting #2 | August 2012 |
| Draft REA Reports to Public | Fall 2012 |
| Public Meeting #3 | Fall 2012 |
| REA Submission | Winter 2013 |
| Start of Construction | June 2013 |
| Commercial Operation Date (COD) | July 2014 |
| Repowering/Decommissioning | Approximately 20 years after COD |

Section 2 – Supporting Documents

| 2.1 – Requirement | Name of Draft documents distributed for consultation | Date available to Municipal or Local Authority Contact |
|--|--|--|
| DRAFT Project Description Report | Draft Project Description Report – March 2012 | March 16, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – July 2012 | July 12, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – September 2012 | September 10, 2012 |
| DRAFT Design and Operations Report | DRAFT Design and Operations Report – September 2012 | September 10, 2012 |
| DRAFT Construction Plan Report | DRAFT Construction Plan Report – September 2012 | September 10, 2012 |
| DRAFT Decommissioning Plan Report | DRAFT Decommissioning Plan Report – September 2012 | September 10, 2012 |
| List of other Documents | | |
| Draft Natural Heritage Assessment/Environmental Impact Study | Draft Natural Heritage Assessment/Environmental Impact Study | September 10, 2012 |
| Draft Wind Turbine Specifications Report | Draft Wind Turbine Specifications Report – September 2012 | September 10, 2012 |

| | | |
|--|---|--------------------|
| Draft Water Body and Water Assessment Report | Draft Water Body and Water Assessment Report – September 2012 | September 10, 2012 |
| Draft Archaeological and Heritage Reports | Draft Archaeological and Heritage Reports – Various dates | September 10, 2012 |
| | | |
| | | |
| | | |

Location where written draft reports can be obtained for public inspection (physical location for viewing and the applicants project website if one is available):

When released to the public as part of the 60-day public review period, reports will be made available at the: Municipality of Lambton Shores Office (7883 Amtelecom Parkway, Forest), Town of Plympton-Wyoming Office (546 Niagara Street, Wyoming), Township of Warwick Office (6332 Nauvoo Road, Watford), and on the project website at www.suncor.com/cedarpointwind

Section 3 – Applicant Address and Contact Information

| | | | | |
|--|-----------------|---|--|----------------|
| 3.1 - Applicant Information (Owner of project/facility) | | | | |
| Applicant Name (legal name of individual or organization as evidenced by legal documents) | | | Business Identification Number | |
| Suncor Energy Products Inc. | | | 10507 3779 | |
| Business Name (the name under which the entity is operating or trading - also referred to as trade name) | | | <input checked="" type="checkbox"/> same as Applicant Name | |
| Civic Address- Street information (includes street number, name, type and direction) | | | Unit Identifier (i.e. apartment number) | |
| 150 6th Avenue SW | | | | |
| Survey Address (Not required if Street Information is provided) | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | |
| | | | | |
| Municipality | County/District | Province/State | Country | Postal Code |
| | Calgary | Alberta | Canada | T2P 3E3 |

PART B: TO BE COMPLETED BY THE MUNICIPALITY OR LOCAL AUTHORITY

Section 4 - Municipal or Local Authority Contact Information (check the one that applies)

| | | | | | |
|--|---------|-------|----------------------------|---------------------------------|----------------|
| Local Municipality <i>(include each local municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's Name | Clerk's Phone/Fax | E-Mail Address |
| Upper Tier Municipality <i>(include each upper tier municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's name | Clerk's Phone/Fax | E-Mail Address |
| Local roads area <i>(include each local roads area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of local roads board | Address | Phone | Secretary-treasurer's Name | Secretary-treasurer's Phone/Fax | E-Mail Address |
| Board Area <i>(include each board area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Local Service Board | Address | Phone | Secretary's name | Secretary's Phone/Fax | E-Mail Address |

Section 5: Consultation Requirement

| |
|---|
| 5.1 - Project Location |
| Provide comment on the project location with respect to infrastructure and servicing. |
| |
| 5.2 – Project Roads |
| Provide comment on the proposed project's plans respecting proposed road access. |
| |
| Identify any issues and provide recommendations with respect to road access |
| |
| Provide comment on any proposed Traffic Management Plans |
| |
| Identify any issues and provide recommendations with respect to the proposed Traffic Management Plans |
| |

5.3 – Municipal or Local authority Service Connections

Provide comment on the proposed project plans related to the location of and type of municipal service connections, other than roads.

Identify any issues and provide recommendations with respect to the type of municipal service connections, other than roads.

5.4 – Facility Other

Identify any issues and recommendations with respect to the proposed landscaping design for the facility

Provide comment on the proposed project plans for emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to the proposed emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to any Easements or Restrictive Covenants associated with the Project Location

5.5 Project Construction

Identify any issues and recommendations with respect to the proposed rehabilitation of any temporary disturbance areas and any municipal or local authority infrastructure that could be damaged during construction.

Identify any issues and recommendations with respect to the proposed location of fire hydrants and connections to existing drainage, water works and sanitary sewers

Identify any issues and recommendations with respect to the proposed location of buried kiosks and above-grade utility vaults

Identify any issues and recommendations with respect to the proposed location of existing and proposed gas and electricity lines and connections

Provide comment on the proposed project plans with respect to Building Code permits and licenses.

Identify any issues and recommendations related to the identification of any significant natural features and water bodies within the municipality or territory.

Identify any issues and recommendations related to the identification any archaeological resource or heritage resource.

Scott, Christopher A

From: Paul BATTERY [paul.battery@county-lambton.on.ca]
Sent: Tuesday, September 11, 2012 11:01 AM
To: Cedar Point Questions
Subject: Cedar Point Wind Power Project

Good morning,

I am contacting you with a request to learn more about the Cedar Point Wind Power Project. I attended an open house in Watford on August 23.

Would it be possible for a few colleagues and I to have a tour and learning session? Would we be able to visit an existing project close to Lambton County?

We represent the County's Health Unit.

Please forward this onto the most appropriate contact.

Thank you,

Paul BATTERY

Environmental Health Specialist
County of Lambton, Community Health Services Department
160 Exmouth Street, Point Edward, ON N7T 7Z6
Phone: (519) 383-8331 ext. 3601
Fax: (519) 383-7092
e-mail: paul.battery@county-lambton.on.ca



please don't print this e-mail unless you really need to.

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Scott, Christopher A

From: Zimmerman, Dianne
Sent: Monday, September 17, 2012 3:30 PM
To: Cedar Point Questions
Subject: FW: Suncor - electronic municipal forms
Follow Up Flag: Follow up
Flag Status: Completed

Please note my cell phone has changed to (519) 719-9181

From: Carol McKenzie [mailto:cpmckenzie@lambtonshores.ca]
Sent: Monday, September 17, 2012 1:31 PM
To: Zimmerman, Dianne
Subject: RE: Suncor - electronic municipal forms

Thank you ..

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: September-14-12 10:47 AM
To: Carol McKenzie
Cc: Cedar Point Questions
Subject: Suncor - electronic municipal forms

Hello Carol,

By now you would have received Suncor's draft Renewable Energy Approval Reports for your review. For ease of providing comments, I have included a Microsoft version of the Municipal form which we are requesting that your Municipality fill out. We would be happy to come in and help walk you through the reports. Let me know if you are interested in this or if you have any questions.

Thank you
Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

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4/8/2013

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Friday, October 19, 2012 12:36 PM
To: Carol McKenzie
Cc: Kozak, Mark; Cedar Point Questions
Subject: RE: Suncor - electronic municipal forms

Hi Carol,

We are now hosting our final open houses in January so there is additional time to review the reports and provide feedback to us. We do urge you to provide us comments early in the process, however, so that we can address them during the design of the project rather than at the last minute when it is more difficult to accommodate concerns. We would be looking for your feedback by mid-January for sure - earlier would be much better. We can come in and walk you through the reports and discuss what issues or concerns you may have.

As far as a public release, it is recommended that your Municipality reviews these documents and send us comments in an effort to include changes in the report to the public. This avoids confusion as to what version is being distributed. While this is a regulated review process (at least 90 days for your Municipality and at least 60 days for the public in advance of final open houses) and a process Suncor must follow, it really is up to your own Municipality to decide if you want to share these documents.

Hopefully that helps.

Dianne

Please note my cell phone has changed to (519) 719-9181

From: Carol McKenzie [mailto:cpmckenzie@lambtonshores.ca]
Sent: Tuesday, October 16, 2012 7:57 AM
To: Zimmerman, Dianne
Subject: RE: Suncor - electronic municipal forms

Good morning – Two questions – is there a deadline for the MCF ? and also, Council was asked last evening if the public could review the information.

Your assistance with these two questions would be appreciated.

Thank you.

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: September-14-12 10:47 AM
To: Carol McKenzie
Cc: Cedar Point Questions
Subject: Suncor - electronic municipal forms

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Thank you
Dianne

4/8/2013

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Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
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Scott, Christopher A

From: Carol McKenzie [cpmckenzie@lambtonshores.ca]
Sent: Tuesday, November 20, 2012 1:23 PM
To: Zimmerman, Dianne
Subject: RE: Suncor - electronic municipal forms

Thank you... Patti Richardson (Planner) will be working on the MCF and i will pass on your comments..
thanks

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: November-20-12 1:20 PM
To: Carol McKenzie
Cc: Cedar Point Questions; Scott, Christopher A
Subject: RE: Suncor - electronic municipal forms

Hi Carol,

Attached is the poster from GL Gerrard Hassan. I am tracking down the full report, but I think this poster will likely provide you with the material you need. Let me know if it doesn't. Also, do you have time for a call with me today or tomorrow? I saw an article in the Sarnia this Week (<http://www.sarniathisweek.com/2012/11/13/lambton-shores-wants-windmill-plans-examined-by-experts>) about concerns/need for external consultants to review our reports. I expect it was discussed last night as well. We are happy to help out in any way we can - I know the legal requirements are very extensive in the REA and that there is a lot of work to review them.

Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Carol McKenzie [mailto:cpmckenzie@lambtonshores.ca]
Sent: Monday, November 19, 2012 11:53 AM
To: Zimmerman, Dianne
Subject: RE: Suncor - electronic municipal forms

Hello – thank you for the information.. I have read other reports on the decommissioning, but would appreciate reading Mr. Hassan’s report.... thanks again.

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: November-14-12 11:48 AM
To: Carol McKenzie
Cc: Hood, Jody; Scott, Christopher A; Cedar Point Questions
Subject: RE: Suncor - electronic municipal forms

Hello Carol,

I appreciate your concern about decommissioning. We take this issue very seriously as well. As the owner of the project we are responsible for the decommissioning of the Project including the cost of component removal. We are committed to returning the site to a safe and clean condition in accordance with the Ministry of the Environment and Ministry of Natural Resources requirements.

As part of the REA, Suncor is required to provide a decommissioning plan, but we do not provide bonds or securities to the Province. For your information, we are contractually obliged to remove the turbines and all project infrastructures to a depth of 1 m below ground as part of our lease agreements with our landowners.

4/8/2013

Of interest to you there has been studies conducted by GL Garrad Hassan which looked at three possible scenarios for a 50 turbine wind power project once it nears the end of it's life which included: Continue to Operate the wind project (either by re-powering the site); Decommission to scrap; Decommission to scrap and sell some components. The summary showed that the decommissioning of this project would yield a positive return to the wind farm owner of \$10,394 per wind turbine, with some fluctuation based on the resale market for used parts. If you are interested in seeing additional information about this study, I can forward it to you.

We would be happy to come in to discuss this issue with you if you wish.

Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Carol McKenzie [<mailto:cpmckenzie@lambtonshores.ca>]
Sent: Sunday, November 11, 2012 11:28 AM
To: Zimmerman, Dianne
Subject: RE: Suncor - electronic municipal forms

Good day

One questions – the decommissioning of the turbines is always an issue that arises, and I have read the plans in the draft documents submitted. One question if you don't mind – are the companies required to provide bonding or securities to the Province to guarantee removal? Is there any other bonding or securities that the companies are required to provide to the Province..

Thank you, Carol

Carol McKenzie

Clerk
Lambton Shores Forest Office
7883 Amtelecom Parkway, Forest ON N0N 1J0
Phone 519-786-2335
Toll Free 1-877-786-2335
Fax 519-786-2135
cpmckenzie@lambtonshores.ca

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: Friday, October 19, 2012 12:36 PM
To: Carol McKenzie
Cc: Kozak, Mark; Cedar Point Questions
Subject: RE: Suncor - electronic municipal forms

Hi Carol,

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4/8/2013

houses) and a process Suncor must follow, it really is up to your own Municipality to decide if you want to share these documents.

Hopefully that helps.

Dianne

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From: Carol McKenzie [<mailto:cpmckenzie@lambtonshores.ca>]
Sent: Tuesday, October 16, 2012 7:57 AM
To: Zimmerman, Dianne
Subject: RE: Suncor - electronic municipal forms

Good morning – Two questions – is there a deadline for the MCF ? and also, Council was asked last evening if the public could review the information.

Your assistance with these two questions would be appreciated.

Thank you.

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: September-14-12 10:47 AM
To: Carol McKenzie
Cc: Cedar Point Questions
Subject: Suncor - electronic municipal forms

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Thank you
Dianne

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New tel: 403-296-4117
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4/8/2013

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Wednesday, November 21, 2012 10:46 AM
To: Scott, Christopher A; Kozak, Mark
Cc: Cedar Point Questions
Subject: FW: Cedar Point Wind Energy Project

Hi,
Lambton Shores has identified that they don't want to meet with us at this time.
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Patti Richardson [mailto:prichardson@lambtonshores.ca]
Sent: Wednesday, November 21, 2012 10:41 AM
To: Zimmerman, Dianne
Subject: RE: Cedar Point Wind Energy Project

Not At this time . but maybe at a little later date.

Thanks

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: November-21-12 10:39 AM
To: Patti Richardson
Cc: Scott, Christopher A; Kozak, Mark; Cedar Point Questions
Subject: RE: Cedar Point Wind Energy Project

Patti,

Would you like for Suncor to come up and walk you through the reports? It may help you navigate through all the material and highlight areas of specific interest to your Municipality. Let me know.

Dianne

Please note my cell phone has changed to (519) 719-9181

From: Patti Richardson [mailto:prichardson@lambtonshores.ca]
Sent: Wednesday, November 21, 2012 10:16 AM
To: Zimmerman, Dianne
Subject: RE: Cedar Point Wind Energy Project

Thank you Dianne

Patti

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: November-20-12 4:38 PM
To: Patti Richardson

4/8/2013

Cc: Cedar Point Questions
Subject: RE: Cedar Point Wind Energy Project

Hello Patti,
I have asked Mark at Stantec to make you a copy and send to you. I'll let you know when it is on its way.

Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Patti Richardson [<mailto:prichardson@lambtonshores.ca>]
Sent: Tuesday, November 20, 2012 2:29 PM
To: Zimmerman, Dianne
Subject: Cedar Point Wind Energy Project

Diane

Could you please provide a DVD copy of Suncor's draft Renewable Energy Approval Reports to the Municipality as soon as possible.

Yours truly,
Patti Richardson
Senior Planner
Lambton Shores

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Scott, Christopher A

From: Zimmerman, Dianne
Sent: Thursday, November 22, 2012 11:12 AM
To: Patti Richardson
Cc: Cedar Point Questions
Subject: RE: Cedar Point Wind Energy Project

Hi Patti,
The DVD is in today's courier. You should receive it by tomorrow.

Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Patti Richardson [mailto:prichardson@lambtonshores.ca]
Sent: Wednesday, November 21, 2012 10:41 AM
To: Zimmerman, Dianne
Subject: RE: Cedar Point Wind Energy Project

Not At this time . but maybe at a little later date.

Thanks

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: November-21-12 10:39 AM
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Cc: Scott, Christopher A; Kozak, Mark; Cedar Point Questions
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Dianne

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Subject: RE: Cedar Point Wind Energy Project

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Patti

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4/8/2013

Sent: November-20-12 4:38 PM
To: Patti Richardson
Cc: Cedar Point Questions
Subject: RE: Cedar Point Wind Energy Project

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Regards,
Dianne

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Yours truly,
Patti Richardson
Senior Planner
Lambton Shores

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Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

January 30, 2013
File: 160960709

Municipality of Lambton Shores
7883 Amtelecom Parkway
Forest, Ontario N0N 1J0

Attention: Carol McKenzie, Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Copies of REA Documents for Public Inspection, Project Updates, and Notice
of Revised Draft Site Plan/Final Public Meeting**

Dear Ms. McKenzie,

As you are aware, Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Ontario. A map showing the Project Location is provided in the attached material.

Based on previous documents provided to you, it was envisioned that the proposed Project would include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. In an effort to optimize the Project site plan, minimize the amount of infrastructure proposed within road rights-of-way, and to reduce the number of proposed turbines in recognition of public comments and the selection of a turbine supplier, Suncor has issued a revised Draft Site Plan which includes up to 46 wind turbines plus an additional 9 alternate turbine locations. This change has been reflected in the January 2013 versions of the Draft Renewable Energy Approval (REA) reports. Copies of these revised reports have been attached for your records (electronic copy and a hard copy). If you would like additional hard copies of the revised reports, please do not hesitate to contact me. We kindly ask that you also display the hard copy within a publically accessible location of your offices to allow for members of the public to review the documents (a hard copy set has been provided to you for this purpose and additional detail are provided in the attached Notice).

On September 12, 2012, we provided you with an updated Municipal Consultation Form and copies of the Draft REA Reports for the Project in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and forms the basis of discussions surrounding municipal permitting for the Project.

As stipulated in the Regulation, the Municipal Consultation Form and the Draft REA Reports were provided to you at least 90 days before the final public meetings for the Project, planned for

April 2-4, 2013 (see the attached Notice). Although the Regulation requires a minimum 90-day review period to complete the Municipal Consultation Form (which has already passed for this Project), we would like to voluntarily extend the comment period until April 2, 2013 in recognition of the final public meeting dates. This essentially provides the Municipality with approximately seven months to review Project documents and submit a completed Municipal Consultation Form.

We look forward to receiving feedback from the Municipality under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your Municipality.

Please note that we have a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: January 2013 Draft REA Report Package (hard copy for public display)
January 2013 Draft REA Report Package (electronic copy for your records)
Notice of Revised Draft Site Plan and Final Public Meeting

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak, Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
Mark.kozak@stantec.com

Scott, Christopher A

From: Carol McKenzie [cpmckenzie@lambtonshores.ca]
Sent: Monday, March 11, 2013 3:20 PM
To: Zimmerman, Dianne
Cc: Patti Richardson
Subject: RE: Suncor - electronic municipal forms

Hello Dianne. Our Planner, Patti Richardson is preparing the municipal response, and I will forward a copy of your email to her.

Thank you.

Carol

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: March-11-13 3:17 PM
To: Carol McKenzie
Subject: RE: Suncor - electronic municipal forms

Hello Carol, I see I missed this email from you back in November. There has been subsequent letters sent to you providing details on when we are hoping to receive your comments on our project. If you have missed these, we are hoping to receive your comments by April 2, 2013.

thank you
Dianne

Please note: I am working in Suncor's Mississauga office. My phone number has changed to (905) 804-3700. My cell phone is (519) 719-9181

From: Carol McKenzie [<mailto:cpmckenzie@lambtonshores.ca>]
Sent: Thursday, November 08, 2012 9:31 AM
To: Zimmerman, Dianne
Subject: RE: Suncor - electronic municipal forms

Good morning – Could you please advise when the 60 day review period for the public will commence. Thanks

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: October-19-12 12:36 PM
To: Carol McKenzie
Cc: Kozak, Mark; Cedar Point Questions
Subject: RE: Suncor - electronic municipal forms

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4/1/2013

Hopefully that helps.

Dianne

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Sent: Tuesday, October 16, 2012 7:57 AM
To: Zimmerman, Dianne
Subject: RE: Suncor - electronic municipal forms

Good morning – Two questions – is there a deadline for the MCF ? and also, Council was asked last evening if the public could review the information.

Your assistance with these two questions would be appreciated.

Thank you.

From: Zimmerman, Dianne [<mailto:dizimmerman@suncor.com>]
Sent: September-14-12 10:47 AM
To: Carol McKenzie
Cc: Cedar Point Questions
Subject: Suncor - electronic municipal forms

Hello Carol,

By now you would have received Suncor's draft Renewable Energy Approval Reports for your review. For ease of providing comments, I have included a Microsoft version of the Municipal form which we are requesting that your Municipality fill out. We would be happy to come in and help walk you through the reports. Let me know if you are interested in this or if you have any questions.

Thank you
Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

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4/1/2013

Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Monday, March 05, 2012 4:14 PM
To: Zimmerman, Dianne
Subject: RE: Suncor update

Hello Dianne:

Is there an up to date report?

Regards,

**Kyle Pratt, (Hons. B. A., MPA)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]

Sent: Monday, December 12, 2011 12:05 PM

To: Lonny Napper (lnapper@xcelco.on.ca)

Cc: Kyle Pratt

Subject: Suncor update

Hello Lonny,

I wanted to follow-up with you again on Suncor's project. Weeks ago I promised to send to you the Project Description Report of Suncor's Cedar Point Wind project. I finally received a copy late last week and have attached it for your review. This version is not yet public, but I am happy to share this with you and to your Council. Also, I spoke with Chris Scott (our project engineer) to receive an update on progress so far:

- Archeological work has been completed
- Field work – we are now drafting a layout design
- Worked with biologists to determine vegetation and habitat
- Ploughed fields for cultural artifacts
- Begun efforts with MOE – developed Project Description Report

Chris and I would be happy to come out to you again to share with you our proposed layout design (turbine location). This design will change and has not yet been released to the public, but thought it important for you to see it and we can discuss.

Let me know if you have time in the next few weeks for us to come and visit you again. Also, Victoria Barrington and I had a good discussion with Bob Bailey who would like to ensure that we continue to work with you as well as Bill Weber and see how we can help each other going forward.

4/8/2013

Feel free to call if you have any questions.

Regards,

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

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Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Tuesday, March 06, 2012 9:20 AM
To: Zimmerman, Dianne
Cc: Lonny Napper; cdeschutter@plympton-wyoming.ca; cburns@plympton-wyoming.ca
Subject: RE: Suncor meeting March 15th at 10am

Hello Dianne:

Given the nature of the agenda, it is preferred that Suncor attend an open public meeting of Council. As a result, are you and your staff able to attend the Wednesday, March 14, 2012 Regular Council meeting commencing at 9:15 a.m.

We can schedule a delegation with Suncor for 10:30 a.m.

Please advise.

Regards,

**Kyle Pratt, (Hons. B. A., MPA)
 Chief Administrative Officer
 Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: Friday, March 02, 2012 10:46 AM
To: Lonny Napper; Bill Weber
Cc: Scott, Christopher A; 'Dawson, Marnie'; Kozak, Mark; Kyle Pratt; John Byrne (jbyrne@lambtonshores.ca); (rillman@lambtonshores.ca); Martin Underwood (munderwood@lambtonshores.ca); Patti Richardson (prichardson@lambtonshores.ca); Curt Hammond; Southern, Michael; Vaillant, Jason; Zimmerman, Dianne
Subject: Suncor meeting March 15th at 10am

Hello Mayors,

Thank you for agreeing to meet with Suncor on March 15th at 10am. I have attached a proposed agenda for the morning session which will include a hot breakfast. Suncor is pleased to meet with you and see the meeting objectives as the following:

- To provide you with an update on our Cedar Point Wind Power Project
- Learn more about your perspective on area wind development
- Explore ways Suncor can strengthen relationships with the community

4/8/2013

We wanted to share this information with you and encourage you to invite your Councillors, Planners, Fire Chiefs and any other staff to the meeting.

Breakfast Details:

When: March 15th at 10am to 12:30pm

Location: Sawmill Creek Golf Resort & Spa (3790 Lakeshore Rd. Camlachie, Ontario)

Please can you RSVP to me with who (including titles) from your office will be attending our breakfast no later than March 8th in order to ensure adequate seating and breakfast. Also feel free to provide any comments or changes to the agenda.

Look forward to seeing you then.

Regards,

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

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Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Friday, March 09, 2012 3:42 PM
To: Zimmerman, Dianne
Subject: RE: Presentation

Hello Dianne:

The Town's Council Chambers is located at 546 Niagara St, Wyoming, Ontario.

Regards,

**Kyle Pratt, (Hons. B. A., MPA)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]

Sent: Friday, March 09, 2012 1:09 PM

To: Kyle Pratt

Cc: Scott, Christopher A; Southern, Michael

Subject: RE: Presentation

Hello Kyle,

Please find attached our pre-read presentation to your Council Meeting on March 14. Chris, Michael and myself will be present for 10:30am. Can you confirm where we will be meeting (address)?

thank you

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP

Manager, Strategic Relations

Renewable Energy

Suncor Energy Inc.

New tel: 403-296-4117

Ontario Cell: 519-719-9181

Email: dizimmerman@suncor.com

From: Kyle Pratt [<mailto:kpratt@plympton-wyoming.ca>]
Sent: Friday, March 09, 2012 8:45 AM
To: Zimmerman, Dianne
Subject: Presentation

Hello Dianne:

Are you able to forward a copy of the presentation to council. We typically send out the agenda today.

Regards,

**Kyle Pratt, (Hons. B. A., MPA)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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SUNCOR ENERGY INC.

c/o Suncor Energy Inc.
P.O. Box 2844
150 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3E3
Tel (403) 269-8000
Fax (403) 269-3030

March 15, 2012
File: 160960709

Town of Plympton-Wyoming
546 Niagara Street
Wyoming, Ontario
N0N 1T0
PO Box 250

Attention: Caroline DeShutter – Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Municipal Consultation Form**

Dear Ms. DeShutter,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores and Town of Plympton-Wyoming, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Boundary is provided in the attached material. Commercial operation is currently planned for July 2014.

In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act, please find enclosed a Municipal Consultation Form for the Project. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of our discussions surrounding municipal permitting for the Project. As stipulated in the Regulation, this information must be provided to you at least 30 days before the first public meeting for the Project, which is scheduled for April 18 and 19, 2012 (please see the attached Notice of Public Meeting).

Enclosed with the Form is a copy of the Draft Project Description Report which includes a detailed description of the Project. In addition, the remaining draft Renewable Energy Approval reports will be sent to you once the drafts have been completed (at least 90 days prior to the final public meeting).

This information has been sent to you in your capacity as Clerk of the Town of Plympton-Wyoming as required by Ontario Regulation 359/09.

We look forward to receiving feedback from the Town under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Marnie Dawson, our consultant from Stantec who we have retained to assist us in developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your Town.

Please note that we have launched a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager Strategic Relations, Renewable Energy – Energy Refining and Marketing
Suncor Energy Inc.
150 6th Ave SW
Calgary, AB T2P 3E3
Telephone: (519) 719-9181
Email: Cedarpoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Enclosure: Municipal Consultation Form
Draft Project Description Report
Notice of Public Meeting

cc. Marnie Dawson, Stantec
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
marnie.dawson@stantec.com

Ministry of the Environment

**PART A: TO BE COMPLETED BY THE APPLICANT BEFORE SUBMITTING TO
 MUNICIPALITY OR LOCAL AUTHORITY**
Section 1 - Project Description

| |
|--|
| 1.1 - Renewable Energy Project |
| Project Name (<i>Project identifier to be used as a reference in correspondence</i>) |
| Suncor Energy Cedar Point Wind Power Project |

| | | | | | |
|--|-------------|-------------------|--|---------------|--|
| Project Location: | | | | | |
| Municipality of Lambton Shores, Town of Plympton-Wyoming, Lambton County | | | | | |
| Same as Applicant Physical Address? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, please provide site address information below) | | | | | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | | | Unit Identifier (<i>i.e. apartment number</i>) |
| | | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | | Part and Reference: used to indicate location within unorganized territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | | Conc. | Part | | Reference Plan |
| | | | | | |
| Location Information (<i>includes any additional information to clarify physical location</i>) (e.g. municipality, ward/ township) | | | | | |
| Multiple locations within Municipality of Lambton Shores and Town of Plympton-Wyoming, Lambton County. "Project Location" has not yet been confirmed. | | | | | |
| Geo Reference (<i>e.g. southwest corner of property</i>) | | | | | |
| Map Datum | Zone | Accuracy Estimate | Geo Referencing Method | UTM Easting | UTM Northing |
| NAD 83 | 17 N | +/- 5 m | ARC GIS | 430017 | 4769845 |

Project Phasing (outline construction, operation and decommissioning activities)

| Project Phase | Activities |
|--|--|
| Construction | Turbine Sites |
| | Delineation of temporary work areas |
| | Completion of necessary site grading |
| | Access road construction and culvert installation |
| | Installation of turbine foundations |
| | Installation of crane pads or mats |
| | Turbine erection |
| | Installation of collector lines, usually parallel to access roads |
| | Reclamation of temporary work areas |
| | Site landscaping (final grading, topsoil replacement, etc.) |
| | Transformer Substation Site |
| | Preparation of laydown area |
| | Installation of substation and connection with grid |
| | Reclamation of temporary work areas |
| | Off-Site Activities |
| | Installation of collector lines in municipal road right of way |
| Additional Activities | |
| Component transportation to Project Location | |
| Operation | Turbine Sites |
| | Preventative maintenance |
| | Unplanned maintenance |
| | Meter calibrations |
| | Grounds keeping |
| | Transformer Substation Site |
| | Preventative maintenance for transformer station |
| | Unplanned maintenance for transformer station |
| | Off-Site Activities |
| | Electrical line maintenance |
| Decommissioning | Turbine Sites |
| | Removal of turbine and met tower infrastructure |
| | Site grading (dependent upon new proposed use) |
| | Possible removal of access roads dependent upon agreement with property owner |
| | Possible excavation and removal of collector lines depending upon agreement with property owner |
| | Transformer Substation Site |
| | Removal of substation |
| | Off-Site Activities |
| | Removal of collector system in municipal right of way (remove wires and poles as required, dependent upon agreement with municipality) |

1.2 - Environmental Context

Describe any negative environmental effects that may result from engaging in the project (*consider construction, operation and decommissioning activities.*)

The effects of constructing, operating, and maintaining a renewable energy facility is well understood and can be typically mitigated through well-known and accepted techniques and practices. For example, siting infrastructure outside of wetlands and away from residential (sound) receptors reduces the potential for negative environmental effects. A screening of environmental features was undertaken via a records review and on-site investigations of potential issues and potential negative effects relevant to the proposed Project (see Table 3.1 of the Draft Project Description Report).

Propose early avoidance/prevention/mitigation concepts and measures.

Early avoidance/prevention/mitigation concepts and measures have been identified in Table 3.1 of the Draft Project Description Report. The adherence to setbacks identified in O. Reg. 359/09 such as those to non-participating receptors (minimum of 550 m), property lines, public roads, and significant wildlife habitat are the most important avoidance measures implemented for this

Project. Detailed descriptions of the potential effects, mitigation measures, and net effects associated with the Project during the construction, operation, and decommissioning will be provided in the REA application and summarized in the final Project Description Report.

1.3 - Renewable Energy Generation Facility

Type of Facility / Operation (select all that apply & complete all appropriate sections)

| | | | |
|-------------------------------------|---------------------------------------|-------------------------------------|------------------------------|
| <input checked="" type="checkbox"/> | Wind Facility (Land Based) | <input type="checkbox"/> | Biofuel Facility |
| <input type="checkbox"/> | Wind Facility (Off-Shore) | <input type="checkbox"/> | Solar Photo Voltaic Facility |
| <input type="checkbox"/> | Biogas Facility (Anaerobic Digesters) | <input type="checkbox"/> | Other Describe : |
| <input type="checkbox"/> | Biomass Facility (Thermal Treatment) | <input checked="" type="checkbox"/> | Class (if applicable) : 4 |

| | | | |
|---------------------|---------------------|----------------|---|
| Name Plate Capacity | Expected Generation | Service Area | Total Area of Site (hectares) |
| Up to 100 MW | Up to 100 MW | Ontario | 20,791 hectares (project boundary) |

Provide a description of the facilities equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity.

It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. The number of turbines will be dependent upon final selection of make and model of the wind turbine most appropriate for the proposed Project. The proposed Project would also include access roads, meteorological tower(s) (met tower), electrical collector lines, substation and switching station. Temporary components during construction may include storage and staging areas at the turbine locations, crane pads or mats, staging areas along access roads, delivery truck turnaround areas, and a central laydown area.

1.4 – Renewable Energy Generation Activities

Describe the activities that will be engaged in as part of the renewable energy project

| Milestone | Approximate Date |
|--|----------------------------------|
| Initiate Public REA Process/Site Plan | March 2012 |
| REA technical studies and consultation | Ongoing through 2012 |
| Public Meeting #1 | April 2012 |
| Draft REA Reports to Public | Summer/Fall 2012 |
| Public Meeting #2 | Fall 2012 |
| REA Submission | Fall/Winter 2012 |
| Start of Construction | June 2013 |
| Commercial Operation Date (COD) | July 2014 |
| Repowering/Decommissioning | Approximately 20 years after COD |

Section 2 – Supporting Documents

| 2.1 – Requirement | Name of Draft documents distributed for consultation | Date available to Municipal or Local Authority Contact |
|---|--|---|
| DRAFT Project Description Report | Draft Project Description Report – March 2012 | March 16, 2012 |
| DRAFT Design and Operations Report | | TBD – At least 90 days prior to the final public meeting |
| DRAFT Construction Plan Report | | TBD – At least 90 days prior to the final public meeting |
| DRAFT Decommissioning Plan Report | | TBD – At least 90 days prior to the final public meeting |
| List of other Documents | | |
| Draft Natural Heritage Assessment/Environmental Impact Study | | TBD – At least 90 days prior to the final public meeting |
| Draft Wind Turbine Specifications Report | | TBD – At least 90 days prior to the final public |

| | | |
|---|--|---|
| | | meeting |
| Draft Water Body and Water Assessment Report | | TBD – At least 90 days prior to the final public meeting |
| Draft Archaeological and Heritage Reports | | TBD – At least 90 days prior to the final public meeting |
| | | |
| | | |
| | | |

Location where written draft reports can be obtained for public inspection (*physical location for viewing and the applicants project website if one is available*):

Municipality of Lambton Shores Office (7883 Amtelecom Parkway, Forest), Town of Plympton-Wyoming Office (546 Niagara Street, Wyoming) and on the project website at www.suncor.com/cedarpointwind

Section 3 – Applicant Address and Contact Information

| | | | | |
|--|-----------------|---|--|----------------|
| 3.1 - Applicant Information (<i>Owner of project/facility</i>) | | | | |
| Applicant Name (<i>legal name of individual or organization as evidenced by legal documents</i>) | | | Business Identification Number | |
| Suncor Energy Products Inc. | | | 10507 3779 | |
| Business Name (<i>the name under which the entity is operating or trading - also referred to as trade name</i>) | | | <input checked="" type="checkbox"/> same as Applicant Name | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| 150 6th Avenue SW | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | |
| Municipality | County/District | Province/State | Country | Postal Code |
| | Calgary | Alberta | Canada | T2P 3E3 |

PART B: TO BE COMPLETED BY THE MUNICIPALITY OR LOCAL AUTHORITY

Section 4 - Municipal or Local Authority Contact Information (check the one that applies)

| | | | | | |
|--|---------|-------|----------------------------|---------------------------------|----------------|
| Local Municipality <i>(include each local municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's Name | Clerk's Phone/Fax | E-Mail Address |
| Upper Tier Municipality <i>(include each upper tier municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's name | Clerk's Phone/Fax | E-Mail Address |
| Local roads area <i>(include each local roads area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of local roads board | Address | Phone | Secretary-treasurer's Name | Secretary-treasurer's Phone/Fax | E-Mail Address |
| Board Area <i>(include each board area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Local Service Board | Address | Phone | Secretary's name | Secretary's Phone/Fax | E-Mail Address |

Section 5: Consultation Requirement

| |
|---|
| 5.1 - Project Location |
| Provide comment on the project location with respect to infrastructure and servicing. |
| |
| 5.2 – Project Roads |
| Provide comment on the proposed project's plans respecting proposed road access. |
| |
| Identify any issues and provide recommendations with respect to road access |
| |
| Provide comment on any proposed Traffic Management Plans |
| |
| Identify any issues and provide recommendations with respect to the proposed Traffic Management Plans |
| |

5.3 – Municipal or Local authority Service Connections

Provide comment on the proposed project plans related to the location of and type of municipal service connections, other than roads.

Identify any issues and provide recommendations with respect to the type of municipal service connections, other than roads.

5.4 – Facility Other

Identify any issues and recommendations with respect to the proposed landscaping design for the facility

Provide comment on the proposed project plans for emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to the proposed emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to any Easements or Restrictive Covenants associated with the Project Location

5.5 Project Construction

Identify any issues and recommendations with respect to the proposed rehabilitation of any temporary disturbance areas and any municipal or local authority infrastructure that could be damaged during construction.

Identify any issues and recommendations with respect to the proposed location of fire hydrants and connections to existing drainage, water works and sanitary sewers

Identify any issues and recommendations with respect to the proposed location of buried kiosks and above-grade utility vaults

Identify any issues and recommendations with respect to the proposed location of existing and proposed gas and electricity lines and connections

Provide comment on the proposed project plans with respect to Building Code permits and licenses.

Identify any issues and recommendations related to the identification of any significant natural features and water bodies within the municipality or territory.

Identify any issues and recommendations related to the identification any archaeological resource or heritage resource.



SUNCOR ENERGY INC.

c/o Suncor Energy Inc.
P.O. Box 2844
150 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3E3
Tel (403) 269-8000
Fax (403) 269-3030

March 15, 2012
File: 160960709

Town of Plympton-Wyoming
546 Niagara Street
Wyoming, Ontario
N0N 1T0
PO Box 250

Attention: Caroline DeShutter – Clerk

Reference: Suncor Energy Cedar Point Wind Power Project
Public Meeting Notice and Information for Public Display

Dear Ms. DeShutter,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores and Town of Plympton-Wyoming, Ontario. As indicated in the attached Notices, the first public meetings for the Project are scheduled for April 18 and 19, 2012. Also indicated in the Notice, is that a copy of the Draft Project Description Report is being made available at the Town of Plympton-Wyoming Office. Given this, I have attached a copy of the Draft Project Description Report and kindly request that you please make it available for public viewing by members of the community.

If you have any questions or for further information about the Project, please don't hesitate to contact me directly or Marnie Dawson, our consultant from Stantec who we have retained to assist us in developing our project.

Please note that we have launched a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,

A handwritten signature in cursive script, appearing to read "Dianne Zimmerman", followed by a horizontal line extending to the right.

Dianne Zimmerman
Manager Strategic Relations, Renewable Energy – Energy Refining and Marketing
Suncor Energy Inc.
150 6th Ave SW
Calgary, AB T2P 3E3
Telephone: (519) 719-9181
Email: Cedarpoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Enclosure: Draft Project Description Report
Notices of Public Meeting

cc. Marnie Dawson, Stantec
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
marnie.dawson@stantec.com

Scott, Christopher A

From: Cedar Point Questions
Sent: Monday, April 02, 2012 12:19 PM
To: Caroline DeSchutter
Cc: Cedar Point Questions
Subject: RE: Inquiry - Municipal Consultation Form - Cedar Point Wind Power Project

Hi Caroline,

There is no official deadline for you to provide us with your comments, however, we typically ask that you provide us a completed form by the date of the final public meeting so that we can review your comments and respond before we have to send in our REA Application to the MOE. This date has not yet been set, but will likely be towards the end of the summer.

Hope that helps with planning purposes.

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

From: Caroline DeSchutter [<mailto:cdeschutter@plympton-wyoming.ca>]
Sent: Friday, March 30, 2012 11:57 AM
To: Cedar Point Questions
Subject: RE: Inquiry - Municipal Consultation Form - Cedar Point Wind Power Project

Thanks for this, Dianne I appreciate it 😊

Caroline DeSchutter, A.M.C.T.
Clerk, Town of Plympton-Wyoming
546 Niagara St., Wyoming, Ont. N0N 1T0

Phone: 519.845.3939 or Toll-Free 1.877.313.3939
Email: cdeschutter@plympton-wyoming.ca

From: Cedar Point Questions [<mailto:CedarPoint@suncor.com>]
Sent: Friday, March 30, 2012 1:38 PM
To: Caroline DeSchutter; Cedar Point Questions
Cc: Carlie Burns
Subject: RE: Inquiry - Municipal Consultation Form - Cedar Point Wind Power Project

Hi Caroline - yes, this email does come directly to me. I am investigating when the municipal forms need to be submitted - I believe it is around or after our second open house which is not until the summer. I will

4/8/2013

confirm with you.
thanks
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Caroline DeSchutter [<mailto:cdeschutter@plympton-wyoming.ca>]
Sent: Wednesday, March 28, 2012 7:28 AM
To: Cedar Point Questions
Cc: cburns@plympton-wyoming.ca
Subject: Inquiry - Municipal Consultation Form - Cedar Point Wind Power Project

To the Attention of Dianne Zimmerman

Dianne – with reference to your covering letter dated March 15th, 2012 regarding the subject form, can you please confirm with me the deadline date for this to be returned to you? It's possibly indicated someplace in the information we've received, but I can't seem to locate a date for return back to you.

Thanks for your assistance with this Caroline

Caroline DeSchutter, A.M.C.T.
Clerk, Town of Plympton-Wyoming
546 Niagara St., Wyoming, Ont. N0N 1T0

Phone: 519.845.3939 or Toll-Free 1.877.313.3939
Email: cdeschutter@plympton-wyoming.ca

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Meermann, Carol

From: Kozak, Mark
Sent: Monday, May 07, 2012 4:34 PM
To: 'cburns@plympton-wyoming.ca'
Subject: Building Permit Request
Attachments: Scan.pdf

Good afternoon Carlie,

Thanks for taking my call and further to our conversation, attached is a map of the area within Plympton-Wyoming where I am requesting a copy of any building permits that have been issued since January 2011. Specifically any permits for structures such as houses, education facilities, day nursery, campground, etc. I don't require permit information for activities such as fence or deck builds. I believe a list of the building permit type and location should suffice at this point in time or whatever may be easiest for you to produce.

Also, is it possible for the Town to provide information with respect to the owners (company name) of gas pipelines within Plympton-Wyoming? As part of the work that Stantec conducts, we are to contact gas pipeline companies which operate within Plympton-Wyoming and our first step is to obtain this information from the Town.

Thanks again for your assistance and please feel free to call me anytime if you have any questions.

Regards,
Mark

Mark Kozak, BES
Environmental Scientist
Stantec
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Ph: (519) 836-6050 Ext. 276
Fx: (519) 836-2493
Cell: (519) 820-1062
mark.kozak@stantec.com
stantec.com

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 Please consider the environment before printing this email.

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Tuesday, July 03, 2012 11:16 AM
To: Lonny Napper
Cc: Scott, Christopher A; Cedar Point Questions
Subject: Suncor update and request for Community Centre

Hello Mayor,

Suncor is preparing to organize our second set (of three) open houses for our Cedar Point Project and would like to request the use of the Camlachie Community Centre on August 21 from 2-10PM.

As we are advancing our project, Chris and I would be happy to come and present at Council again to provide you with an update. Perhaps a time in August (prior to the open houses) would work for your schedule.

Please advise.

Thanks
Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com



Suncor Energy Products Inc.

P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

July 11, 2012
File: 160960709

Town of Plympton-Wyoming
P.O. Box 250, 546 Niagara Street,
Wyoming, ON
N0N 1T0

Attention: Caroline DeSchutter – Clerk / Deputy Chief Administrative Officer

**Reference: Suncor Energy Cedar Point Wind Power Project
Notice of Public Meeting, updated Project Description Report and updated
Municipal Consultation Form.**

Dear Ms. DeSchutter,

Suncor Energy Products Inc. (“Suncor”) is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Town of Plympton-Wyoming, the Municipality of Lambton Shores, and Warwick Township all within Lambton County, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. Commercial operation is currently planned for summer 2014.

In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*, please find enclosed an updated Municipal Consultation Form for the Project. Enclosed with the form are the following documents:

- a Notice of Public Meeting (scheduled for August 21 and 22, 2012 in the Municipality of Lambton Shores and Town of Plympton-Wyoming, Ontario);
- a Notice of Proposal and Public Meeting (scheduled for August 23, 2012 in the Township of Warwick, Ontario); and,
- an updated copy of the Draft Project Description Report (PDR).

The Notices will be published in local newspapers starting on July 12, 2012. This information has been sent to you in your capacity as Clerk of the Town of Plympton-Wyoming as required by Ontario Regulation 359/09. We respectfully request that these materials be distributed as appropriate to your staff. Please let us know if any additional copies of the documents are needed.

We respectfully request that you make a copy of the updated PDR available in a public place in your office for your community to review. There is no timeline for review, and you can leave the copy out for the duration of the renewable energy approval process, if you’d like. All of the attachments to this letter are also available on the Project website (below).

If you have any questions about our proposed Project, please email me or Mark Kozak, our project manager from Stantec that we have hired to assist us (see contact information below). Alternatively, we can discuss your comments in a face-to-face meeting with Suncor if requested.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: Notice of Public Meeting
Notice of Proposal and Public Meeting
Updated Draft Project Description Report (two copies, internal review and public review)
Updated Municipal Consultation Form

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak
Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
mark.kozak@stantec.com

Scott, Christopher A

From: Cedar Point Questions
Sent: Thursday, July 12, 2012 2:32 PM
To: Carlie Burns; Cedar Point Questions; Kozak, Mark
Cc: kpratt@plympton-wyoming.ca; David Fielding; Scott, Christopher A
Subject: RE: Suncor Energy Cedar Point Wind Power Project - Municipal Consultation Form - General Inquiry
Carlie,

I am glad we connected today. I wanted to provide you with a summary of what we talked about:

Plympton-Wyoming will be receiving a package today (if you haven't already) - it has been sent to Caroline DeSchutter's attention. In it will be an updated **Project Description Report, a new municipal form, and 2 notices**: one for the second round of open houses in Camlachie and Forest and one notice of a first open house for the Township of Warwick - these notices have gone in local newspapers. As I indicated on the phone, the boundary for the Cedar Point Wind Power Project has been increased from what was previously shown on our website, following the inclusion of additional project landowners who have chosen to participate in this project. This change allows for a wider land use in Plympton-Wyoming and the inclusion of a portion of project lands located in the Township of Warwick, Ontario. All of the Project's infrastructure will remain within these limits. The number of turbines included within this larger project area will not be increased, nor will the total energy output of the project be increased beyond the contracted 100MW. A map comparing the project boundary and a map of the new boundary can be found on our website by **Friday July 13**.

I have emailed you a Microsoft version of the municipal form (in a previous email). I realize that the township has little information about the project at this point and so providing comments may be difficult. That is because we are in the early development of this project and do not have completed reports or finalized turbine layout. We will however be providing additional information and it is our intention to include a turbine layout at the next open house in August - if not before - which we will send to you. In addition, Suncor is preparing the series of reports that will make up the application into the Renewable Energy Approval. This suite of reports will be delivered to your township within the next month. From there, the township will have 90 days to provide comments in the Municipal Forms. If you have comments already - please feel free to send them along to me so that we can start to address them early on in the process. You can mark it "Draft" and date it so we know that this is not your final comments.

I have sent in your request for funding for your solicitor to review the Municipal Form to our head office in Calgary. I would need to know what the estimated cost of this service would be.

I believe that is all that we discussed. If you have additional questions, please feel free to send along to me.

thanks
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Carlie Burns [mailto:cburns@plympton-wyoming.ca]
Sent: Friday, June 29, 2012 9:11 AM
To: Cedar Point Questions; marnie.dawson@stantec.com

4/8/2013

Cc: kpratt@plympton-wyoming.ca; David Fielding

Subject: Suncor Energy Cedar Point Wind Power Project - Municipal Consultation Form - General Inquiry

Hello Dianne,

Upon review of the *Public Meeting Notice and Information for Public Display*, it appears that the Town will require further information (not in draft form) in order for us to respond to the Municipal Consultation Form within the specified timeline (exact location of proposed wind turbines, proposed transportation routes, etc.). Can we expect to receive additional information within the next month to review as the deadline for response is fast approaching?

Also, the Town would like to possibly have our solicitor review the Municipal Consultation Form prior to submission and would like to know if Suncor will be paying the fees associated with such review?

Thank you for your time and I look forward to your response.

Regards,

Carlie Burns, (Hons. B.A.)

Planning Coordinator

Secretary Treasurer, Committee of Adjustment

Town of Plympton-Wyoming

546 Niagara Street, Box 250, Wyoming, ON N0N1T0

Phone: 519-845-3939 or Toll Free (Ontario): 1-877-313-3939

cburns@plympton-wyoming.ca

www.plympton-wyoming.com

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Scott, Christopher A

From: Cedar Point Questions
Sent: Thursday, July 12, 2012 9:57 AM
To: Carlie Burns; Cedar Point Questions
Subject: RE: Suncor Energy Cedar Point Wind Power Project - Municipal Consultation Form - General Inquiry
Attachments: Municipal Consultation Form - July 2012.doc

Hello Carlie,

I am sorry for the delay. I missed your email. We are working to develop a turbine layout and it is our intention to have this available by the next open house which is scheduled on August 21 at the Camlachie Community Centre. We hope to get it to the Township earlier. I have attached for you municipal form in a word document and will get back to you regarding fees for review. Today you should receive an updated Project Description Report and the notices of the open houses.

Please feel free to call me back once you receive the package.

Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Carlie Burns [mailto:cburns@plympton-wyoming.ca]
Sent: Friday, June 29, 2012 9:11 AM
To: Cedar Point Questions; marnie.dawson@stantec.com
Cc: kpratt@plympton-wyoming.ca; David Fielding
Subject: Suncor Energy Cedar Point Wind Power Project - Municipal Consultation Form - General Inquiry

Hello Dianne,

Upon review of the *Public Meeting Notice and Information for Public Display*, it appears that the Town will require further information (not in draft form) in order for us to respond to the Municipal Consultation Form within the specified timeline (exact location of proposed wind turbines, proposed transportation routes, etc.). Can we expect to receive additional information within the next month to review as the deadline for response is fast approaching?

Also, the Town would like to possibly have our solicitor review the Municipal Consultation Form prior to submission and would like to know if Suncor will be paying the fees associated with such review?

Thank you for your time and I look forward to your response.

Regards,

Carlie Burns, (Hons. B.A.)

Planning Coordinator
Secretary Treasurer, Committee of Adjustment
Town of Plympton-Wyoming
546 Niagara Street, Box 250, Wyoming, ON N0N1T0

Phone: 519-845-3939 or Toll Free (Ontario): 1-877-313-3939
cburns@plympton-wyoming.ca

4/8/2013

www.plympton-wyoming.com

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Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Thursday, August 16, 2012 2:12 PM
To: Zimmerman, Dianne
Cc: bcoughlin@plympton-wyoming.ca; lnapper1@cogeco.ca
Subject: FW: Update

Hello Dianne:

Our new Clerk is Brianna Coughlin.

Brianna can be reached at bcoughlin@plympton-wyoming.ca and 519-845-3939

Regards,

**Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: Wednesday, August 15, 2012 4:43 PM
To: Kyle Pratt
Cc: Lonny Napper (lnapper1@cogeco.ca); Cedar Point Questions
Subject: Update

Hi Kyle,

I just got off the phone with Lonny to reconfirm the hall for next Tuesday and to let him know that we will have a turbine layout available to the public at our second open house. In addition we have put a notice in local papers which will come out on Friday. I have mailed a letter to Caroline which includes this Notice of Draft Site Plan and a Draft Site Plan Report to be made available to the public. These documents will also be available on Friday at www.suncor.com/cedarpointwind.

Lonny indicated that Caroline was retiring. Could you please send me the name and telephone number of your new Clerk?

Thank you
Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.

4/8/2013

New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

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Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Monday, August 20, 2012 10:37 AM
To: bcoughlin@plympton-wyoming.ca; kpratt@plympton-wyoming.ca
Subject: Town of Plympton-Wyoming - Clerk

Hello everyone:

Please note that effective today, Caroline DeSchutter has retired from her position as Clerk with the Town of Plympton-Wyoming. As a result, please forward all correspondence to the Town's new Clerk, Brianna Coughlin, bcoughlin@plympton-wyoming.ca

Regards,

**Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250
Wyoming, Ontario N0N 1T0
Phone: 519-845-3939
Toll Free (Ontario): 1-877-313-3939
Fax: 519-845-0597
Email: kpratt@plympton-wyoming.ca
Website: www.plympton-wyoming.com

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Scott, Christopher A

From: Zimmerman, Dianne
Sent: Friday, August 24, 2012 9:08 AM
To: 'Inapper1@cogeco.ca'
Cc: Scott, Christopher A; Cedar Point Questions
Subject: Follow-up with Suncor

Hello Lonny,

I wanted to offer for Chris and I to come see you to discuss the draft turbine layout if you are interested. Do any days work for you next week?

Regards,
Dianne

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Thursday, August 30, 2012 12:29 PM
To: Lonny
Cc: Hood, Jody; Cedar Point Questions
Subject: Meeting on Sept 6th

Hi Lonny,

I just retrieved your voice mail. Jody can meet with you on Sept 6th at 10am. I will try to reschedule some meetings to try to come as well. Were do you want to meet?

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com



Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

September 10, 2012
File: 160960709

Town of Plympton-Wyoming
546 Niagara Street
Wyoming, Ontario
N0N 1T0
PO Box 250

Attention: Brianna Coughlin – Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Updated Municipal Consultation Form and Municipal Consultation Package**

Dear Ms. Coughlin,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Location is provided in the attached material. Commercial operation is currently planned for July 2014.

On March 15, 2012, we provided you with a Municipal Consultation Form for the Project in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and forms the basis of discussions surrounding municipal permitting for the Project.

Since March, Suncor's consultants have completed various technical assessments of the Project and have prepared Draft Renewable Energy Approval (REA) Reports in support of these assessments. As stipulated in the Regulation, an updated Municipal Consultation Form and the attached Draft REA Reports must be provided to you at least 90 days before the final public meeting for the Project, which is tentatively planned for December 2012.

This information has been sent to you in your capacity as Clerk of the Town of Plympton-Wyoming as required by Ontario Regulation 359/09.

We look forward to receiving feedback from the Town under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in

developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your Town.

Please note that we have a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: Updated Municipal Consultation Form
Draft REA Report Package

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak
Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
mark.kozak@stantec.com

Ministry of the Environment

PART A: TO BE COMPLETED BY THE APPLICANT BEFORE SUBMITTING TO MUNICIPALITY OR LOCAL AUTHORITY

Section 1 - Project Description

| |
|--|
| 1.1 - Renewable Energy Project |
| Project Name (<i>Project identifier to be used as a reference in correspondence</i>) |
| Suncor Energy Cedar Point Wind Power Project |

| | | | | | |
|--|-------------|-------------------|--|--|----------------|
| Project Location: Municipality of Lambton Shores, Town of Plympton-Wyoming, Township of Warwick, Lambton County | | | | | |
| Same as Applicant Physical Address? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, please provide site address information below) | | | | | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| | | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | | Part and Reference: used to indicate location within unorganized territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | | |
| | | | | | |
| Location Information (<i>includes any additional information to clarify physical location</i>) (e.g. municipality, ward/ township) Multiple locations within Municipality of Lambton Shores, Township of Warwick and Town of Plympton-Wyoming, Lambton County. | | | | | |
| Geo Reference (<i>e.g. southwest corner of property</i>) | | | | | |
| Map Datum | Zone | Accuracy Estimate | Geo Referencing Method | UTM Easting | UTM Northing |
| NAD 83 | 17 N | +/- 5 m | ARC GIS | 430017 | 4769845 |

Project Phasing (outline construction, operation and decommissioning activities)

| Project Phase | Activities |
|--|---|
| Construction | Turbine Sites |
| | Delineation of temporary work areas |
| | Completion of necessary site grading |
| | Access road construction and culvert installation |
| | Installation of turbine foundations |
| | Installation of crane pads or mats |
| | Turbine erection |
| | Installation of collector lines, usually parallel to access roads |
| | Reclamation of temporary work areas |
| | Site landscaping (final grading, topsoil replacement, etc.) |
| | Transformer Substation Site |
| | Preparation of laydown area |
| | Installation of substation and connection with grid |
| | Reclamation of temporary work areas |
| | Off-Site Activities |
| Installation of collector lines in municipal road right of way | |
| Additional Activities | |
| Component transportation to Project Location | |
| Operation | Turbine Sites |
| | Preventative maintenance |
| | Unplanned maintenance |
| | Meter calibrations |
| | Grounds keeping |
| | Transformer Substation Site |
| | Preventative maintenance for transformer station |
| | Unplanned maintenance for transformer station |
| | Off-Site Activities |
| | Electrical line maintenance |
| Decommissioning | Turbine Sites |
| | Removal of turbine and met tower infrastructure |
| | Site grading (dependent upon new proposed use) |
| | Possible removal of access roads dependent upon agreement with property owner |
| | Possible excavation and removal of collector lines depending upon agreement with property owner |
| | Transformer Substation Site |
| | Removal of substation |
| | Off-Site Activities |
| Removal of collector system in municipal right of way (remove wires and poles as required, dependent upon agreement with municipality) | |

1.2 - Environmental Context

Describe any negative environmental effects that may result from engaging in the project (consider construction, operation and decommissioning activities.)

The effects of constructing, operating, and maintaining a renewable energy facility is well understood and can be typically mitigated through well-known and accepted techniques and practices. For example, siting infrastructure outside of wetlands and away from residential (sound) receptors reduces the potential for negative environmental effects. A description of the potential negative effects relevant to the proposed Project is provided in the Draft Project Description Report.

Propose early avoidance/prevention/mitigation concepts and measures.

Early avoidance/prevention/mitigation concepts and measures have been identified in the Draft Project Description Report. The adherence to setbacks identified in O. Reg. 359/09 such as those to non-participating receptors (minimum of 550 m), property lines, public roads, and significant wildlife habitat are the most important avoidance measures implemented for this Project.

1.3 - Renewable Energy Generation Facility

Type of Facility / Operation (select all that apply & complete all appropriate sections)

| | | | |
|-------------------------------------|---------------------------------------|-------------------------------------|------------------------------|
| <input checked="" type="checkbox"/> | Wind Facility (Land Based) | <input type="checkbox"/> | Biofuel Facility |
| <input type="checkbox"/> | Wind Facility (Off-Shore) | <input type="checkbox"/> | Solar Photo Voltaic Facility |
| <input type="checkbox"/> | Biogas Facility (Anaerobic Digesters) | <input type="checkbox"/> | Other Describe : |
| <input type="checkbox"/> | Biomass Facility (Thermal Treatment) | <input checked="" type="checkbox"/> | Class (if applicable) : 4 |

| | | | |
|---------------------|---------------------|----------------|---|
| Name Plate Capacity | Expected Generation | Service Area | Total Area of Site (hectares) |
| Up to 100 MW | Up to 100 MW | Ontario | 20,791 hectares (project boundary) |

Provide a description of the facilities equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity.

It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. The number of turbines will be dependent upon final selection of make and model of the wind turbine most appropriate for the proposed Project. The proposed Project would also include access roads, meteorological tower(s) (met tower), electrical collector lines, substation and switching station. Temporary components during construction may include storage and staging areas at the turbine locations, crane pads or mats, staging areas along access roads, delivery truck turnaround areas, and a central laydown area.

1.4 – Renewable Energy Generation Activities

Describe the activities that will be engaged in as part of the renewable energy project

| Milestone | Approximate Date |
|--|----------------------------------|
| Initiate Public REA Process/Site Plan | March 2012 |
| REA technical studies and consultation | Ongoing through 2012 |
| Public Meeting #1 | April 2012 |
| Public Meeting #2 | August 2012 |
| Draft REA Reports to Public | Fall 2012 |
| Public Meeting #3 | Fall 2012 |
| REA Submission | Winter 2013 |
| Start of Construction | June 2013 |
| Commercial Operation Date (COD) | July 2014 |
| Repowering/Decommissioning | Approximately 20 years after COD |

Section 2 – Supporting Documents

| 2.1 – Requirement | Name of Draft documents distributed for consultation | Date available to Municipal or Local Authority Contact |
|--|--|--|
| DRAFT Project Description Report | Draft Project Description Report – March 2012 | March 16, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – July 2012 | July 12, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – September 2012 | September 10, 2012 |
| DRAFT Design and Operations Report | DRAFT Design and Operations Report – September 2012 | September 10, 2012 |
| DRAFT Construction Plan Report | DRAFT Construction Plan Report – September 2012 | September 10, 2012 |
| DRAFT Decommissioning Plan Report | DRAFT Decommissioning Plan Report – September 2012 | September 10, 2012 |
| List of other Documents | | |
| Draft Natural Heritage Assessment/Environmental Impact Study | Draft Natural Heritage Assessment/Environmental Impact Study | September 10, 2012 |
| Draft Wind Turbine Specifications Report | Draft Wind Turbine Specifications Report – September 2012 | September 10, 2012 |

| | | |
|--|---|--------------------|
| Draft Water Body and Water Assessment Report | Draft Water Body and Water Assessment Report – September 2012 | September 10, 2012 |
| Draft Archaeological and Heritage Reports | Draft Archaeological and Heritage Reports – Various dates | September 10, 2012 |
| | | |
| | | |
| | | |

Location where written draft reports can be obtained for public inspection (physical location for viewing and the applicants project website if one is available):

When released to the public as part of the 60-day public review period, reports will be made available at the: Municipality of Lambton Shores Office (7883 Amtelecom Parkway, Forest), Town of Plympton-Wyoming Office (546 Niagara Street, Wyoming), Township of Warwick Office (6332 Nauvoo Road, Watford), and on the project website at www.suncor.com/cedarpointwind

Section 3 – Applicant Address and Contact Information

| | | | | |
|--|-----------------|---|--|----------------|
| 3.1 - Applicant Information (Owner of project/facility) | | | | |
| Applicant Name (legal name of individual or organization as evidenced by legal documents) | | | Business Identification Number | |
| Suncor Energy Products Inc. | | | 10507 3779 | |
| Business Name (the name under which the entity is operating or trading - also referred to as trade name) | | | <input checked="" type="checkbox"/> same as Applicant Name | |
| Civic Address- Street information (includes street number, name, type and direction) | | | Unit Identifier (i.e. apartment number) | |
| 150 6th Avenue SW | | | | |
| Survey Address (Not required if Street Information is provided) | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | |
| | | | | |
| Municipality | County/District | Province/State | Country | Postal Code |
| | Calgary | Alberta | Canada | T2P 3E3 |

PART B: TO BE COMPLETED BY THE MUNICIPALITY OR LOCAL AUTHORITY

Section 4 - Municipal or Local Authority Contact Information (check the one that applies)

| | | | | | |
|--|---------|-------|----------------------------|---------------------------------|----------------|
| Local Municipality <i>(include each local municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's Name | Clerk's Phone/Fax | E-Mail Address |
| Upper Tier Municipality <i>(include each upper tier municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's name | Clerk's Phone/Fax | E-Mail Address |
| Local roads area <i>(include each local roads area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of local roads board | Address | Phone | Secretary-treasurer's Name | Secretary-treasurer's Phone/Fax | E-Mail Address |
| Board Area <i>(include each board area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Local Service Board | Address | Phone | Secretary's name | Secretary's Phone/Fax | E-Mail Address |

Section 5: Consultation Requirement

| |
|---|
| 5.1 - Project Location |
| Provide comment on the project location with respect to infrastructure and servicing. |
| |
| 5.2 – Project Roads |
| Provide comment on the proposed project's plans respecting proposed road access. |
| |
| Identify any issues and provide recommendations with respect to road access |
| |
| Provide comment on any proposed Traffic Management Plans |
| |
| Identify any issues and provide recommendations with respect to the proposed Traffic Management Plans |
| |

5.3 – Municipal or Local authority Service Connections

Provide comment on the proposed project plans related to the location of and type of municipal service connections, other than roads.

Identify any issues and provide recommendations with respect to the type of municipal service connections, other than roads.

5.4 – Facility Other

Identify any issues and recommendations with respect to the proposed landscaping design for the facility

Provide comment on the proposed project plans for emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to the proposed emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to any Easements or Restrictive Covenants associated with the Project Location

5.5 Project Construction

Identify any issues and recommendations with respect to the proposed rehabilitation of any temporary disturbance areas and any municipal or local authority infrastructure that could be damaged during construction.

Identify any issues and recommendations with respect to the proposed location of fire hydrants and connections to existing drainage, water works and sanitary sewers

Identify any issues and recommendations with respect to the proposed location of buried kiosks and above-grade utility vaults

Identify any issues and recommendations with respect to the proposed location of existing and proposed gas and electricity lines and connections

Provide comment on the proposed project plans with respect to Building Code permits and licenses.

Identify any issues and recommendations related to the identification of any significant natural features and water bodies within the municipality or territory.

Identify any issues and recommendations related to the identification any archaeological resource or heritage resource.

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Friday, September 14, 2012 10:40 AM
To: Brianna Coughlin (bcoughlin@plympton-wyoming.ca)
Cc: Kyle Pratt (kpratt@plympton-wyoming.ca); Cedar Point Questions
Subject: Suncor - Electronic Municipal form

Attachments: Cover Letter - Plympton Wyoming - MCF - Sept_10_2012.pdf; Municipal Consultation Form - Sept 2012.doc

Hello Brianna,

Hopefully you are settling into your new job nicely. It was nice to have met you a couple of weeks ago.

By now you would have received Suncor's draft Renewable Energy Approval Reports for your review. For ease of providing comments, I have included a Microsoft version of the Municipal form which we are requesting that your township will fill out. When we met with your Mayor and Kyle last week, we did offer to come back and help walk you through the reports. Let me know if you are interested in this or if you have any questions.

Thank you
Dianne



Cover Letter -
Plympton Wyomin...



Municipal
Plympton Wyoming...onsultation Form - .

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

Scott, Christopher A

From: Hood, Jody
Sent: Tuesday, September 25, 2012 10:04 AM
To: Cedar Point Questions
Subject: FW: Follow up from Sept 6 2012 Suncor meeting

From: Hood, Jody
Sent: Tuesday, September 25, 2012 8:04 AM
To: 'cburns@plympton-wyoming.ca'
Cc: 'Kyle Pratt (kpratt@plympton-wyoming.ca)'; Zimmerman, Dianne (dizimmerman@suncor.com)
Subject: Follow up from Sept 6 2012 Suncor meeting

Hello Ms. Burns,

I was wondering if you would be able to forward me a copy of the bylaws and associated amendments related to the building permit fees and security/letter of credit as we had discussed at our meeting on September 6th. I believe that would include By-Law 76 of 2007, as amended by bylaw Number 6 of 2012. The schedule "A" is on the website, but not the associated bylaw or any background information regarding the determination of the fees. There is also a template agreement referenced in Schedule A that we would need. We need this information in order to understand what we need to do to comply.

Thank you.

Jody Hood, P.Eng.
Manager Engineering - Renewable Energy

Suncor Energy
Tel 403 296 3431
Cell 403 813 3431

jhood@suncor.com

Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Tuesday, October 09, 2012 11:00 AM
To: Zimmerman, Dianne; Hood, Jody
Cc: Inapper1@cogeco.ca; Carlie Burns; Brianna Coughlin
Subject: RE: Suncor requesting a meeting regarding bylaws

Hello Dianne:

Lonny, Brianna and Carlie are available to meet with you at 10:30 a.m. on October 11th. Does that work for you?

Regards,

Kyle Pratt, (Hons. B. A., MPA, CHRP candidate) Chief Administrative Officer Town of Plympton-Wyoming
546 Niagara Street, P.O. Box 250
Wyoming, Ontario N0N 1T0
Phone: 519-845-3939
Toll Free (Ontario): 1-877-313-3939
Fax: 519-845-0597
Email: kpratt@plympton-wyoming.ca
Website: www.plympton-wyoming.com

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-----Original Message-----

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: Tuesday, October 02, 2012 12:14 PM
To: Kyle Pratt
Cc: Hood, Jody
Subject: RE: Suncor requesting a meeting regarding bylaws

Hi Kyle,

Jody and I are both available in the morning of October 11. Is there a time then that could work for everyone in your office?

Thanks
Dianne

Please note my cell phone has changed to (519) 719-9181

-----Original Message-----

From: Kyle Pratt [mailto:kpratt@plympton-wyoming.ca]
Sent: Tuesday, October 02, 2012 7:56 AM
To: Zimmerman, Dianne
Cc: Lonny Napper; Hood, Jody; Carlie Burns; will.nywening@county-lambton.on.ca; bcoughlin@plympton-wyoming.ca
Subject: RE: Suncor requesting a meeting regarding bylaws

Hello Dianne:

I talked to Carlie this morning regarding your email below. Unfortunately Mayor Napper is unable to meet this week. Understanding your urgency, Carlie and I are able to rearrange our schedules and can meet as early as Tuesday, October 9th (as Monday is a holiday). Please let us know if this works.

Regards,

Kyle Pratt, (Hons. B. A., MPA, CHRP candidate) Chief Administrative Officer Town of Plympton-Wyoming
546 Niagara Street, P.O. Box 250
Wyoming, Ontario N0N 1T0
Phone: 519-845-3939
Toll Free (Ontario): 1-877-313-3939
Fax: 519-845-0597
Email: kpratt@plympton-wyoming.ca
Website: www.plympton-wyoming.com

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-----Original Message-----

From: Carlie Burns
Sent: Monday, October 01, 2012 2:48 PM
To: dizimmerman@suncor.com
Cc: Lonny Napper; Hood, Jody (jhood@suncor.com); Kyle Pratt (kpratt@plympton-wyoming.ca)
Subject: RE: Suncor requesting a meeting regarding bylaws

Hello Dianne,

Lonny has forwarded your email request on to myself to reply. By-law No. 77 of 2011 is the Town's previous Development Charges By-law. I have attached a copy of the new by-law for your reference. As per your request to meet, staff will have to discuss possible times to meet and get back to you accordingly.

Thank you,

Carlie Burns, (Hons. B.A.)
Planning Coordinator
Secretary Treasurer, Committee of Adjustment Town of Plympton-Wyoming
546 Niagara Street, Box 250, Wyoming, ON N0N1T0

Phone: 519-845-3939 or Toll Free (Ontario): 1-877-313-3939 cburns@plympton-wyoming.ca
www.plympton-wyoming.com

-----Original Message-----

From: Lonny [mailto:lnapper1@cogeco.ca]
Sent: Monday, October 01, 2012 2:39 PM
To: Carlie Burns
Subject: Fw: Suncor requesting a meeting regarding bylaws

----- Original Message -----

From: "Zimmerman, Dianne" <dizimmerman@suncor.com>
To: <lnapper1@cogeco.ca>
Cc: "Hood, Jody" <jhood@suncor.com>; "Cedar Point Questions" <CedarPoint@suncor.com>

Sent: Monday, October 01, 2012 10:29 AM
Subject: Suncor requesting a meeting regarding bylaws

> Good morning Mayor,
>
> Since our last meeting earlier in September, we have been reviewing
> your by-laws that pertain to wind turbines. I know that your office
> has sent the additional information that Jody was looking for - thank you for that.
>
> We would like to discuss with you bylaw 77 of 2011. There is some
> urgency for this. I am in meetings most of the day, but Jody is
> available. Is there a good time he can call you today? In addition to
> a call, Jody and I could come and visit with you on Wednesday (between
> 1030 and 2pm) if this timing works. Jody could come on Thursday am as
> well but I need to attend a family funeral that day so I wouldn't be able to
participate.
>
> Let me know what works best for you.
> Regards,
> Dianne

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Scott, Christopher A

From: Hood, Jody
Sent: Monday, October 22, 2012 2:00 PM
To: Cedar Point Questions
Cc: Zimmerman, Dianne; Scott, Christopher A; McAfee, Dan
Subject: Plympton Wyoming Meeting October 11 2012

October 11 2012

Chris Scott and Jody Hood (Suncor) met with Lonnie Napper, Brianna Coughlin, Kyle Pratt, Carlie Burns (Town of Plympton Wyoming)

Meeting commenced at 10:30 am

Suncor explained that the purpose of the visit was to review and clarify our understanding of key bylaws.

Bylaw 75 of 2012

Replaced bylaw 77 of 2011

Suncor discussed our concern with the charges set forth and the lack of detail in the background study relating to Wind turbines. As an example, the "Roads and Related" charge, how would it relate to a Road Use agreement that would be entered into once the project was more detailed.

The staff responded that a Road Use agreement would be required, and it would depend on the details of Suncor's plans for usage of local roads.

It was unclear to Suncor what in detail the fee was for. The staff was sure that the previous background study did in fact refer to Wind Turbines specifically, and Suncor committed to doing a detailed review and then double checking with staff if we still cannot find the wind turbine reference.

The staff opinion is that the Wind Turbine charges, as they were not changed in the new bylaw, but carried forward from 77 of 2011, are not open for appeal during the municipal appeal window, as they were subject to a previous appeal window.

Bylaw 6 of 2012 Building Permit Fees

Suncor thanked the staff for forwarding the background information for 6 of 2012. We noticed that the staff recommendation (\$10,000 fee plus \$100,000 decommissioning security) was significantly increased to \$10,000 plus a fee for height, and \$200,000 decommissioning security.

The staff responded that there were people present both on Council and in the audience that felt that those fees were insufficient in light of other information, and they were accordingly increased.

Suncor asked what were our avenues for dispute of these fees if we felt they were excessive, or if we were to seek an exemption. We were instructed to express our concerns in writing and ask to address Council, as the Town staff are responsible for implementing bylaws without

4/8/2013

exception.

Bylaw 50 of 2012

The 2 km setback had been discussed in our last meeting (Sept 6), and as a follow up regarding parcel size, Suncor had determined that 250 acres was the largest parcel we have in our project area that lies within Plympton Wyoming. This would imply that the maximum possible distance to a property line on such a parcel would be just over 1 km, and therefore there would be no way to build a turbine that is 2 km from a property line, which their bylaw requires for compliance.

Again, staff advised that if we have concerns with the Bylaws as enacted we would have to take our concerns to Council.

Suncor was advised that if we have a full understanding of the bylaws and wish to discuss concerns and issues, we should express those concerns in writing and ask to discuss them with Council. Council meets the 2nd Wednesday and the last Wednesday of each month.

There is a Planning meeting the Monday before the last council meeting of each month.

Delegation requests are required the Thursday before the Planning meeting.

We discussed that for October, that would require that we have our written submission in by October 25th, in order to discuss them at either the planning meeting October 29 or the council meeting October 31.

The Staff advised us that under the Development Charge Act, once the 40 day window expires (for OMB complaints), there is no further avenue to appeal bylaws other than convincing Council to change them.

Suncor asked if there was a 1 year window in which to challenge a bylaw with the Superior Court. Town Staff advised that there is no such avenue.

At the close of the meeting we gave a short update on project progress. Specifically, we discussed that the December open houses would be cancelled and moved to come time in January.

In response to questions from the staff, we also discussed the reasons that we had shared 83 locations at the open houses, to give the public and towns an opportunity to comment on locations they did not prefer and help us shape the project.

The meeting concluded at 11:30 am.

Scott, Christopher A

From: Hood, Jody
Sent: Thursday, November 22, 2012 5:35 PM
To: Kyle Pratt (kpratt@plympton-wyoming.ca); Inapper1@cogeco.ca
Cc: Cedar Point Questions; Zimmerman, Dianne; Scott, Christopher A
Subject: Suncor letter to Plympton Wyoming regarding Bylaws

Importance: High

Follow Up Flag: Follow up
Flag Status: Blue

Attachments: Suncor letter to Plympton Wyoming Nov 22 2012.pdf; GLGH Decommissioning.pdf

Mr. Pratt,

Our understanding when we last met was that to pursue our concerns with various bylaws in the Township we should file a letter for presentation to Council.

Please find attached a letter and some background information attached for presentation. Originals will follow by mail.



Suncor letter to
Plympton Wyom...



GLGH
mmissioning.pdf (2-

Jody Hood, P.Eng.
Manager Engineering - Renewable Energy

Suncor Energy
Tel 403 296 3431
Cell 403 813 3431

jhood@suncor.com

Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Wednesday, November 28, 2012 9:42 AM
To: Scott, Christopher A; Hood, Jody; Inapper1@cogeco.ca
Cc: Cedar Point Questions; Zimmerman, Dianne
Subject: Re: Suncor letter to Plympton Wyoming regarding Bylaws

Hello Chris:

Thank you for your email. Unfortunately do to the timing of your request, the deadline had past to be considered for the November meetings.

Once I have reviewed the documents, I will touch base with you and Jody to discuss attendance at the December meetings, which are currently scheduled for December 17 and 19.

Regards,

Kyle Pratt
 Sent on the TELUS Mobility network with BlackBerry

From: "Scott, Christopher A" <cscott@Suncor.com>
Date: Tue, 27 Nov 2012 21:12:48 -0700
To: Hood, Jody<jhood@suncor.com>; Kyle Pratt (kpratt@plympton-wyoming.ca) <kpratt@plympton-wyoming.ca>; Inapper1@cogeco.ca<Inapper1@cogeco.ca>
Cc: Cedar Point Questions<CedarPoint@suncor.com>; Zimmerman, Dianne<dizimmerman@suncor.com>
Subject: RE: Suncor letter to Plympton Wyoming regarding Bylaws

Mr. Pratt,

I am following up on our letter regarding various zoning by-laws. Suncor is seeking to determine when it is appropriate for us to speak before council regarding our letter and concerns over the bylaws. When we last met in person you indicated that it would be up to Council to determine which meeting would be best for Suncor to attend.

I notice we have not made the Nov 28th council meeting agenda, of which I would assume would be the appropriate venue for such a meeting.

Please let me know if I should attend the 4pm meeting or if we can schedule for a meeting in December.

Best Regards,
Christopher Scott, P.Eng.
 Project Developer
 Suncor Energy Services Inc.
 (519) 328-0424

From: Hood, Jody
Sent: Thursday, November 22, 2012 5:35 PM
To: Kyle Pratt (kpratt@plympton-wyoming.ca); Inapper1@cogeco.ca
Cc: Cedar Point Questions; Zimmerman, Dianne; Scott, Christopher A
Subject: Suncor letter to Plympton Wyoming regarding Bylaws
Importance: High

Mr. Pratt,

Our understanding when we last met was that to pursue our concerns with various bylaws in the Township we should file a letter for presentation to Council.

4/8/2013

Please find attached a letter and some background information attached for presentation. Originals will follow by mail.

<< File: Suncor letter to Plympton Wyoming Nov 22 2012.pdf >>

<< File: GLGH Decommissioning.pdf >>

Jody Hood, P.Eng.
Manager Engineering - Renewable Energy

Suncor Energy
Tel 403 296 3431
Cell 403 813 3431

jhood@suncor.com

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Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Wednesday, November 28, 2012 9:34 AM
To: Hood, Jody; lnapper1@cogeco.ca
Cc: Cedar Point Questions; Zimmerman, Dianne; Scott, Christopher A
Subject: Re: Suncor letter to Plympton Wyoming regarding Bylaws
Follow Up Flag: Follow up
Flag Status: Blue

Hello Jody:

Please be advised that your request has been received and will be considered for the next council meeting. Currently the next meeting dates are scheduled for December 17 and 19.

After reviewing the documents staff will be in touch with you accordingly.

Regards,

Kyle Pratt
 Sent on the TELUS Mobility network with BlackBerry

From: "Hood, Jody" <jhood@suncor.com>
Date: Thu, 22 Nov 2012 15:35:05 -0700
To: Kyle Pratt (kpratt@plympton-wyoming.ca)<kpratt@plympton-wyoming.ca>; lnapper1@cogeco.ca<lnapper1@cogeco.ca>
Cc: Cedar Point Questions<CedarPoint@suncor.com>; Zimmerman, Dianne<dizimmerman@suncor.com>; Scott, Christopher A<cscott@Suncor.com>
Subject: Suncor letter to Plympton Wyoming regarding Bylaws

Mr. Pratt,

Our understanding when we last met was that to pursue our concerns with various bylaws in the Township we should file a letter for presentation to Council.

Please find attached a letter and some background information attached for presentation. Originals will follow by mail.

Jody Hood, P.Eng.
 Manager Engineering - Renewable Energy

Suncor Energy
 Tel 403 296 3431
 Cell 403 813 3431

jhood@suncor.com

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4/8/2013

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Scott, Christopher A

From: Scott, Christopher A
Sent: Thursday, December 13, 2012 2:12 PM
To: Carlie McClemens
Cc: Kyle Pratt; Brianna Coughlin; McAfee, Dan; Hood, Jody; Cedar Point Questions
Subject: RE: November 23 Council Minutes

Carlie,

Thank-you for the information. The cedarpoint@suncor.com email address is correct. I wanted to ensure that the materials provided to council were the same information as we received. We will proceed with future requests as instructed.

Thank-you
Chris.

From: Carlie McClemens [mailto:cmcclemens@plympton-wyoming.ca]
Sent: Thursday, December 13, 2012 1:59 PM
To: Scott, Christopher A
Cc: Kyle Pratt; Brianna Coughlin
Subject: RE: November 23 Council Minutes

Hello Chris,

Further to my email below, I would like to note that the email that you had requested has already been directly sent to the following address: cedarpoint@suncor.com from the sender. We are always content to provide information to members of the public, however, we are reluctant to provide information if it becomes redundant. If the email address stated above is incorrect, please advise and we would be more than willing to provide such information to the sender in order to eliminate any future duplication of the circulation of correspondence that Suncor has already been provided. Any further requests for information should be done through the Municipal Freedom of Information and Protection of Privacy Act (MFIPPA) process. If you require any further information regarding this process please contact our Clerk, Brianna Coughlin.

Thank you in advance.

Carlie McClemens

From: Carlie McClemens
Sent: December-13-12 10:07 AM
To: Scott, Christopher A (cscott@Suncor.com)
Cc: Kyle Pratt (kpratt@plympton-wyoming.ca); Brianna Coughlin
Subject: RE: November 23 Council Minutes

Hello Chris,

As requested, please see attached email along with the attachments.

Kind regards,

Carlie McClemens

From: Kyle Pratt
Sent: December-03-12 9:13 AM

4/8/2013

To: Carlie McClemens
Cc: lnapper1@cogeco.ca; Scott, Christopher A
Subject: RE: November 23 Council Minutes

Carlie:

Can you please provide Chris with the information that he is looking for.

Regards,

Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Scott, Christopher A [<mailto:cscott@Suncor.com>]

Sent: November-30-12 6:02 PM

To: Kyle Pratt

Cc: Cedar Point Questions; Zimmerman, Dianne; Hood, Jody

Subject: November 23 Council Minutes

Kyle,

I was reviewing the November 23, 2011 Council meeting minutes and noticed that there was the following language around IWTs and Health.

(k) Emails Regarding Wind Turbines:

- *New Health Study Confirms that Wind Turbines are Health Hazards for Humans Effect of IWTs on Sleep and Health*

(Above noted email has been sent to all members of Council via email, copies made available upon request)

Would you be able to supply those emails as well to Suncor for review?

Christopher Scott, P.Eng.
 Project Developer
 Suncor Energy Services Inc.
 (519) 328-0424

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4/8/2013

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Scott, Christopher A

From: Scott, Christopher A
Sent: Wednesday, December 19, 2012 12:46 PM
To: Cedar Point Questions; McAfee, Dan
Subject: FW: Suncor letter to Plympton Wyoming regarding Bylaws
Attachments: 2012 12 14 - letter of response to Suncor Energy Products Inc.pdf

From: Brianna Coughlin [mailto:briannac@plympton-wyoming.ca]
Sent: Tuesday, December 18, 2012 3:18 PM
To: Hood, Jody; Zimmerman, Dianne; Scott, Christopher A
Cc: Kyle Pratt; Carlie McClemens; Lonny Napper
Subject: FW: Suncor letter to Plympton Wyoming regarding Bylaws

Good afternoon Jody,

As discussed below, your letter of November 22, 2012 was placed on the agenda for the Regular Planning Meeting held yesterday, December 17th. At that time, Council considered the draft response letter and approved its release with the following resolution:

Motion #5 – *Moved by Ben Dekker, Seconded by Muriel Wright that the report by Carlie McClemens, Planning Coordinator, dated December 11, 2012 regarding Response to Wind Turbine Inquiries be received and that Council direct Staff to send the attached letter of response as drafted to Suncor Energy Products Inc.*

Motion Carried.

Please find attached a scanned copy of the response letter in question. The original will be mailed out to you shortly.

Sincerely,

Brianna Coughlin, (Hons. B. A., MPP)
Clerk, Town of Plympton-Wyoming

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: bcoughlin@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Kyle Pratt
Sent: December-14-12 12:11 PM
To: Hood, Jody
Cc: Cedar Point Questions; Zimmerman, Dianne; Scott, Christopher A; Inapper1@cogeco.ca; Carlie McClemens; Brianna Coughlin

4/8/2013

Subject: RE: Suncor letter to Plympton Wyoming regarding Bylaws

Hello Jody:

Thank you for your email. Please be advised that your letter Re: Municipal Bylaws 75/2012, 06/2012, 50/2012, and 85/2012 will be placed on the Monday, December 17, 2012 Planning Agenda. Please note that a staff report will accompany the letter recommending that Council direct staff to reply to the letter. Therefore, staff is not recommending that a delegation take place between Suncor and Council to address your concerns outlined in the letter. Since the said by-laws have all been through the public process, staff is able to respond to your concerns. Nevertheless, if Council wishes to meet with Suncor, staff is then suggesting that such a delegation take place at the January 9, 2013 Council meeting.

Regards,

**Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

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From: Hood, Jody [<mailto:jhood@suncor.com>]

Sent: December-13-12 12:19 PM

To: Kyle Pratt; lnapper1@cogeco.ca

Cc: Cedar Point Questions; Zimmerman, Dianne; Scott, Christopher A

Subject: RE: Suncor letter to Plympton Wyoming regarding Bylaws

Hello Kyle;

Are you able to confirm if Suncor will be able to present our letter and discuss with Council on either the 17th or 19th of December?

Jody Hood, P.Eng.

Manager Engineering - Renewable Energy

Suncor Energy

Tel 403 296 3431

Cell 403 813 3431

jhood@suncor.com

Jody

From: Kyle Pratt [<mailto:kpratt@plympton-wyoming.ca>]

Sent: Wednesday, November 28, 2012 7:34 AM

To: Hood, Jody; lnapper1@cogeco.ca

Cc: Cedar Point Questions; Zimmerman, Dianne; Scott, Christopher A

Subject: Re: Suncor letter to Plympton Wyoming regarding Bylaws

4/8/2013

Hello Jody:

Please be advised that your request has been received and will be considered for the next council meeting. Currently the next meeting dates are scheduled for December 17 and 19.

After reviewing the documents staff will be in touch with you accordingly.

Regards,

Kyle Pratt

Sent on the TELUS Mobility network with BlackBerry

From: "Hood, Jody" <jhood@suncor.com>

Date: Thu, 22 Nov 2012 15:35:05 -0700

To: Kyle Pratt (kpratt@plympton-wyoming.ca)<kpratt@plympton-wyoming.ca>;

lnapper1@cogeco.ca<lnapper1@cogeco.ca>

Cc: Cedar Point Questions<CedarPoint@suncor.com>; Zimmerman, Dianne<dizimmerman@suncor.com>; Scott, Christopher A<cscott@Suncor.com>

Subject: Suncor letter to Plympton Wyoming regarding Bylaws

Mr. Pratt,

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Please find attached a letter and some background information attached for presentation. Originals will follow by mail.

Jody Hood, P.Eng.

Manager Engineering - Renewable Energy

Suncor Energy

Tel 403 296 3431

Cell 403 813 3431

jhood@suncor.com

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The Corporation of the
Town of Plympton-Wyoming

P.O. Box 250, 546 Niagara Street

Wyoming, Ontario N0N 1T0
Tel: (519) 845-3939 or (519) 845-3351
Ontario Toll Free 1-877-313-3939
Fax: (519) 845-0597
www.plympton-wyoming.com



Kyle Pratt, Hons. B.A., MPA
Chief Administrative Officer
Brianna Coughlin, Hons. B.A., MPP
Clerk
David Fielding, P. Eng.
Director of Public Works & Engineering
Norma Roddick-Preece, A.M.C.T.
Treasurer

December 14, 2012

Suncor Energy Products Inc.
c/o Jody Hood, Manager Engineering
P.O. Box 2844
150-6th Avenue S.W.
Calgary, Alberta T2P 3E3

Re: Letter of Response Regarding Wind Turbine By-laws

Dear Mr. Hood,

In response to your letter dated November 22, 2012, regarding Municipal By-laws 75 of 2012, 6 of 2012, 50 of 2012, and 85 of 2012, please see the Town's response below in the order outlined in your letter.

First, it is important to note that proper procedures and notifications were provided for all of the above noted by-laws. During this process, the Town encourages and welcomes public comment prior to any by-laws being passed. Furthermore, prior to the passing of By-laws 75 of 2012, 6 of 2012, and 85 of 2012 public meeting notice was facilitated through a local newspaper, posted on the Town's website and available at the Municipal Office, pursuant to legislative requirements. Jody, in the future the Town encourages you to participate early in the public process so that council and staff can be made aware of your concerns prior to by-laws being passed.

By-law 75 of 2012, being a By-law with respect to Development Charges

The above noted by-law amended By-law 77 of 2011 which was passed and approved by Council on September 28, 2011. The approaching expiration date of the Town's previous Development Charges By-law prompted the need to have a new background study done and approve a new Development Charges By-law (By-law 77 of 2011) which is in effect for another five (5) year term. Within the first year of its passing, Council decided to amend By-law 77 of 2011 which included changes to the non-residential fee and the single detached residential fee. By-law 77 of 2011 included a number of changes from its previous by-law; therefore the fees associated with wind turbines were just one of many changes that were incorporated as part of this process.

With respect to the calculation of the fee associated with wind turbines, the background study suggests that the wind turbine fee is equal to the maximum calculated single detached unit charge for Fire and Public Works: Buildings and Fleet, and Roads and Related Services. A single detached equivalent rate for wind turbines is

used as general practice due to the fact that they are both isolated units, however wind turbines do not increase the need for services with respect to Library, Parks and Recreation and General Government, therefore, these services are not included in this charge. The Development Charges Act does not specify a method of calculating development charges for wind turbines. Council relied on the background study and recommendations put forward by our Consultant who based his findings on the general practice outlined above.

By-law 6 of 2012, being a By-law with respect to Building Permit Fees

As you note in your letter, the building permit fee per wind turbine is \$10,000.00 + \$100.00 per metre of total height (including blade height). The building permit fee reflects costs associated with administering and enforcing the Building Code Act. Such costs include engineering fees, building inspector's time, mileage and administration of the permit as well as municipal staff's time to administer such permits. The extra \$100.00 per meter reflects the additional engineering costs that will be required for inspection.

The security amount as stated in the above noted by-law is \$200,000.00. The purpose of this amount is to ensure that wind turbines are properly removed and proper site restoration occurs when such turbines are no longer supplying electricity to the grid. This amount was argued to be an accurate determination of costs associated with the complete decommission and proper site restoration that would be involved. Similar agreements and security amounts are used quite often with varying types of development in the municipality to ensure that proper site restoration occurs. It should be noted that it was not the intention of Council to single out wind turbines; similar decommissioning agreements would be required for any renewable energy project.

By-law 50 of 2012, being a By-law with respect to Wind Turbine Setbacks, Noise Restrictions and Indemnification

As stated in the above noted by-law, a minimum setback of a distance of 2km from any property measured from the tip of the rotor blade in horizontal position is required. It was not the intention of Council to prohibit renewable energy projects within the municipality based on land size restrictions; the Town has neither the necessary tools nor staff time to research availability of land parcels. Council's intent is to protect the health and safety of its residents. As a consequence, Council considered empirical data from other jurisdictions around the world when deriving setbacks from property lines. Council decided that a 2km setback, as suggested in a variety of studies and in areas of Europe, Australia and California would best protect the health and safety of residents in the Town of Plympton-Wyoming. Furthermore, as previously noted on a number of occasions, the Town of Plympton-Wyoming has supported a moratorium on the development of wind turbines until the proper health studies have been conducted.

In addition, Council's intent is to require that the Developer provide an indemnification of 100% for any loss of property value or adverse health effect directly or indirectly caused by an industrial wind turbine.

The reason that the bylaw limits noise exposure to 32 dB at the nearest property is to avoid devaluating any abutter's property. For instance, the abutter may want to use his/her land for one or more residences near the property line in the future. Setting noise exposure limits to 32 dB will ensure minimal low frequency noise (LFN) and infrasound content.

By-law 85 of 2012, being a By-law to amend By-law 97 of 2003, adding a Private Chapel as a Permitted Use for Parcels known as 5066 and 5076 Aberarder Line

The above noted by-law was considered at a public meeting on October 29, 2012, at which time comments submitted on behalf of Suncor were presented to Council as written correspondence.

As requested, please see attached copy of the Planning Report as well as the minutes from the public meeting.

We trust that this letter will address your questions or concerns to date, however if further clarification is required please notify us of the same.

Sincerely,

A handwritten signature in black ink that reads "Kyle Pratt". The signature is written in a cursive, slightly slanted style.

Kyle Pratt
Chief Administrative Officer
Town of Plympton-Wyoming

Cc. Lonny Napper, Mayor - Town of Plympton-Wyoming
Members of Council - Town of Plympton-Wyoming
Brianna Coughlin, Clerk - Town of Plympton-Wyoming
Carlie McClemens, Planning Coordinator - Town of Plympton-Wyoming

Scott, Christopher A

From: Hood, Jody
Sent: Thursday, January 17, 2013 11:13 AM
To: McAfee, Dan; Zimmerman, Dianne; Scott, Christopher A
Cc: Cedar Point Questions; Rod Northey (rnorthey@foglers.com)
Subject: FW: Suncor letter to Plympton Wyoming regarding Bylaws
Attachments: 2012 12 14 - letter of response to Suncor Energy Products Inc.pdf; 2012 10 29 Planning Meeting Minutes.pdf; Planning Report_Cornelis ZBLA.pdf

As further follow up to the letter that Suncor received from Plympton Wyoming, Brianna has forwarded the planning meeting minutes and planning report as referenced in their December letter.

Jody

From: Brianna Coughlin [mailto:briannac@plympton-wyoming.ca]
Sent: Thursday, January 17, 2013 8:37 AM
To: Hood, Jody
Subject: FW: Suncor letter to Plympton Wyoming regarding Bylaws

Good morning Jody,

Thank you for calling this morning regarding the letter sent on behalf of the Town. I apologize again for neglecting to send the attachments. Please find enclosed the minutes of the Planning meeting held October 29th 2012 (the Public Meeting portion is found on pages 2-3), as was as the Planning Report regarding By-law 85 of 2012.

Sincerely,

Brianna Coughlin, (Hons. B. A., MPP)
Clerk, Town of Plympton-Wyoming

546 Niagara Street, P.O. Box 250
 Wyoming, Ontario N0N 1T0
 Phone: 519-845-3939
 Toll Free (Ontario): 1-877-313-3939
 Fax: 519-845-0597
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From: Brianna Coughlin
Sent: December-18-12 3:18 PM
To: 'jhood@suncor.com'; 'dizimmerman@suncor.com'; 'cscott@Suncor.com'
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 4/8/2013

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Motion Carried.

Please find attached a scanned copy of the response letter in question. The original will be mailed out to you shortly.

Sincerely,

**Brianna Coughlin, (Hons. B. A., MPP)
Clerk, Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

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From: Kyle Pratt

Sent: December-14-12 12:11 PM

To: Hood, Jody

Cc: Cedar Point Questions; Zimmerman, Dianne; Scott, Christopher A; lnapper1@cogeco.ca; Carlie McClemens; Brianna Coughlin

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Regards,

**Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

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4/8/2013

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From: Hood, Jody [<mailto:jhood@suncor.com>]
Sent: December-13-12 12:19 PM
To: Kyle Pratt; lnapper1@cogeco.ca
Cc: Cedar Point Questions; Zimmerman, Dianne; Scott, Christopher A
Subject: RE: Suncor letter to Plympton Wyoming regarding Bylaws

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Jody Hood, P.Eng.
 Manager Engineering - Renewable Energy
 Suncor Energy
 Tel 403 296 3431
 Cell 403 813 3431
jhood@suncor.com
 Jody

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Sent: Wednesday, November 28, 2012 7:34 AM
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Kyle Pratt
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Cc: Cedar Point Questions<CedarPoint@suncor.com>; Zimmerman, Dianne<dizimmerman@suncor.com>; Scott, Christopher A<cscott@Suncor.com>
Subject: Suncor letter to Plympton Wyoming regarding Bylaws

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4/8/2013

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Jody Hood, P.Eng.
Manager Engineering - Renewable Energy

Suncor Energy
Tel 403 296 3431
Cell 403 813 3431

jhood@suncor.com

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Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

January 30, 2013
File: 160960709

Town of Plympton-Wyoming
546 Niagara Street, PO Box 250
Wyoming, Ontario N0N 1T0

Attention: Brianna Coughlin, Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Copies of REA Documents for Public Inspection, Project Updates, and Notice
of Revised Draft Site Plan/Final Public Meeting**

Dear Ms. Coughlin,

As you are aware, Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Ontario. A map showing the Project Location is provided in the attached material.

Based on previous documents provided to you, it was envisioned that the proposed Project would include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. In an effort to optimize the Project site plan, minimize the amount of infrastructure proposed within road rights-of-way, and to reduce the number of proposed turbines in recognition of public comments and the selection of a turbine supplier, Suncor has issued a revised Draft Site Plan which includes up to 46 wind turbines plus an additional 9 alternate turbine locations. This change has been reflected in the January 2013 versions of the Draft Renewable Energy Approval (REA) reports. Copies of these revised reports have been attached for your records (electronic copy and a hard copy). If you would like additional hard copies of the revised reports, please do not hesitate to contact me. We kindly ask that you also display the hard copy within a publically accessible location of your offices to allow for members of the public to review the documents (a hard copy set has been provided to you for this purpose and additional detail are provided in the attached Notice).

On September 12, 2012, we provided you with an updated Municipal Consultation Form and copies of the Draft REA Reports for the Project in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and forms the basis of discussions surrounding municipal permitting for the Project.

As stipulated in the Regulation, the Municipal Consultation Form and the Draft REA Reports were provided to you at least 90 days before the final public meetings for the Project, planned for

April 2-4, 2013 (see the attached Notice). Although the Regulation requires a minimum 90-day review period to complete the Municipal Consultation Form (which has already passed for this Project), we would like to voluntarily extend the comment period until April 2, 2013 in recognition of the final public meeting dates. This essentially provides the Town with approximately seven months to review Project documents and submit a completed Municipal Consultation Form.

We look forward to receiving feedback from the Town under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your Town.

Please note that we have a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: January 2013 Draft REA Report Package (hard copy for public display)
January 2013 Draft REA Report Package (electronic copy for your records)
Notice of Revised Draft Site Plan and Final Public Meeting

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak, Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
Mark.kozak@stantec.com



Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

February 1, 2013
File: 160960709

Town of Plympton-Wyoming
546 Niagara Street, PO Box 250
Wyoming, Ontario N0N 1T0

Attention: Carlie McClemens, Planning Coordinator

Reference: Suncor Energy Cedar Point Wind Power Project

Dear Ms. McClemens,

Thank you for your email of January 30, 2013 in response to Suncor's release of updated Draft REA Reports for public review.

As previously indicated, on September 12, 2012, we provided you with a Municipal Consultation Form and copies of Draft REA Reports for the Project. As stipulated in the O. Reg. 359/09, the Municipal Consultation Form and the Draft REA Reports must be provided to you at least 90 days before the final public meetings for the Project, planned for April 2-4, 2013. As of today, the Town has had the Draft REA Reports for more than four months for review and comment. Suncor has not yet received any comments from the Town via the Municipal Consultation Form. Suncor values an open and transparent consultation process and given this, the updated Draft REA Reports were provided to the Town on January 30, 2013. In addition, Suncor has chosen to voluntarily extend the comment period for the Town until April 2, 2013 in recognition of the final public meeting dates and anticipated submission of the REA Application to the MOE. Again, this essentially provides the Town with approximately seven months to review Project documents and submit a completed Municipal Consultation Form.

It is important to note that although the Project documents have been updated, these updates have been made in an effort to optimize the Project site plan and to address local stakeholder concerns received via the previously held public meetings. Suncor has reduced the number of proposed turbines from 62 to 46 and have greatly minimized the amount of infrastructure proposed within municipal road rights-of-way. These changes have reduced the total land mass required for the Project, reduced the overall potential impacts to the environment, and should have minimal to no impact on the scope of comments that are being sought from the Town via the Municipal Consultation Form (primarily matters relating to municipal or local infrastructure and servicing).

We must also note that there are no regulatory requirements stated within O. Reg. 359/09 regarding Project updates being made to draft documents prior to a final public meeting and a corresponding requirement to re-start the municipal 90-day review period. The design and assessment of wind projects is a fluid process and thus is the reason in which "draft" documents are circulated for review given the common need to make project changes, commonly in

response to public/agency requests. Requesting a renewable energy developer to re-start consultation periods each time project changes are required would create an environment of unwillingness by developers to make project changes in recognition of public comments such as those made by Suncor.

Given the above, we kindly request that the Town provide feedback under Part B of the Form by April 2, 2013. However, in recognition of your concerns, Suncor is more than willing to meet with Town staff to present the Project changes and discuss any concerns in which the Town may have regarding the Project.

To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in developing our project.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

CC. Brianna Coughlin, Clerk

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak, Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
Mark.kozak@stantec.com

Scott, Christopher A

From: Cedar Point Questions
Sent: Friday, February 01, 2013 3:37 PM
To: Carlie McClemens
Cc: Cedar Point Questions
Subject: RE: Suncor Energy Cedar Point Wind Power Project - Revised Draft Site Plan/Final Public Meeting
Attachments: 2013-02-01 Response to Plympton Wyoming ltr.pdf

Hi Carlie,

Please see the attached response. Let me know if you have any further questions.

Regards,
Dianne

From: Carlie McClemens [mailto:cmcclemens@plympton-wyoming.ca]
Sent: Thursday, January 31, 2013 9:33 AM
To: Cedar Point Questions; Kozak, Mark (mark.kozak@stantec.com)
Cc: Brianna Coughlin; David Fielding; Kyle Pratt; William Nywening (William.Nywening@county-lambton.on.ca)
Subject: Suncor Energy Cedar Point Wind Power Project - Revised Draft Site Plan/Final Public Meeting

Hi Dianne/Mark,

Late yesterday afternoon we received a package which contains copies of REA Documents for Public Inspection, Project Updates and Notice of Revised Draft Site Plan/Final Public Meeting. The letter that was attached to the package states that on September 12, 2012 Suncor provided us with an updated Consultation Form and copies of the Draft REA Reports, which we received. However, the proposed final public meeting was cancelled for the month of December, at which time we were informed that another public meeting date would be chosen, providing us with at least 90 days prior notice.

We are concerned with the proposed Final Public Meeting date of April 2, 2013, as that date will only provide us with 60 days for our various departments to review the new documents and provide comments accordingly. The regulation stipulates that the Municipal Consultation Form and draft REA reports must be provided at least 90 days prior to the final public meeting for the project. As it was impossible to comment on these revised documents (dated January 2013) before today, we would like to have the 90 day period to provide comments. We feel that municipal consultation is extremely important as we would like to provide you with a complete, comprehensive list of comments and feedback that we will have in response to the revised material.

Thank you for your time and I look forward to hearing from you in this regard.

Carlie McClemens, (Hons. B.A.)

Planning Coordinator
Secretary Treasurer, Committee of Adjustment
Town of Plympton-Wyoming
546 Niagara Street, Box 250, Wyoming, ON N0N 1T0

4/8/2013



Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

February 1, 2013
File: 160960709

Town of Plympton-Wyoming
546 Niagara Street, PO Box 250
Wyoming, Ontario N0N 1T0

Attention: Carlie McClemens, Planning Coordinator

Reference: Suncor Energy Cedar Point Wind Power Project

Dear Ms. McClemens,

Thank you for your email of January 30, 2013 in response to Suncor's release of Draft REA Reports for public review. We understand your concerns with respect to the amount of time being afforded to the Town to review Draft REA Reports and offer the following in response.

As previously indicated, on September 12, 2012, we provided you with a Municipal Consultation Form and copies of Draft REA Reports for the Project. As stipulated in the O. Reg. 359/09, the Municipal Consultation Form and the Draft REA Reports must be provided to you at least 90 days before the final public meetings for the Project, planned for April 2-4, 2013. As of today, the Town has had the Draft REA Reports for more than four months for review and comment and yet Suncor has not yet received any comments from the Town via the Municipal Consultation Form. Suncor values an open and transparent consultation process and given this, the updated Draft REA Reports were provided to the Town on January 30, 2013. In addition, Suncor has chosen to voluntarily extend the comment period for the Town until April 2, 2013 in recognition of the final public meeting dates and anticipated submission of the REA Application to the MOE. Again, this essentially provides the Town with approximately seven months to review Project documents and submit a completed Municipal Consultation Form.

It is also extremely important to note that although the Project documents have been updated, these updates have been made in an effort to optimize the Project site plan and to address local stakeholder concerns received via the previously held public meetings. Suncor has reduced the number of proposed turbines from 62 to 46 and have greatly minimized the amount of infrastructure proposed within municipal road rights-of-way. These changes have reduced the total land mass required for the Project, reduced the overall potential impacts to the environment, and should have minimal to no impact on the scope of comments that are being sought from the Town via the Municipal Consultation Form (primarily matters relating to municipal or local infrastructure and servicing).

We must also note that there are no regulatory requirements stated within O. Reg. 359/09 regarding Project updates being made to draft documents prior to a final public meeting and a corresponding requirement to re-start the municipal 90-day review period. The design and

assessment of wind projects is a fluid process and thus is the reason in which “draft” documents are circulated for review given the common need to make project changes, commonly in response to public/agency requests. Requesting a renewable energy developer to re-start consultation periods each time project changes are required would create an environment of unwillingness by developers to make project changes in recognition of public comments such as those made by Suncor.

Given the above, we kindly request that the Town provide feedback under Part B of the Form by April 2, 2013. However, in recognition of your concerns, Suncor is more than willing to meet with Town staff to present the Project changes and discuss any concerns in which the Town may have regarding the Project.

To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in developing our project.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

CC. Brianna Coughlin, Clerk

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak, Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
Mark.kozak@stantec.com

Scott, Christopher A

From: Hood, Jody
Sent: Monday, February 04, 2013 6:07 PM
To: Kyle Pratt
Cc: Lonny Napper; Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions
Subject: Suncor Project update and Bylaw discussion
Attachments: Suncor letter to Plympton Wyoming Feb 4 2013.pdf

Kyle,

Please find attached a letter (hard copy to follow by mail) formally requesting a delegation with Council to follow up on the Dec 14,2012 letter that was sent to Suncor.

I would like to also request that Suncor be able to meet with yourself and others as you deem appropriate to give you an update on our project, review the main updates in our project layout and in the updated draft REA reports that were recently delivered to your offices, and discuss our next steps regarding Plympton Wyoming bylaws.

Please let me know if Thursday February 7, preferably in the morning, would be suitable for Suncor to meet with you.

Respectfully,

Jody Hood, P.Eng.
Manager Development and Engineering

Renewable Energy

Suncor Energy

Tel 403 296 3431
Cell 403 813 3431

jhood@suncor.com

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Wednesday, February 06, 2013 3:53 PM
To: Cedar Point Questions
Subject: FW: Suncor Project update and Bylaw discussion

Follow Up Flag: Follow up

Flag Status: Red

FYI

Please note: I am working in Suncor's Mississauga office. My phone number has changed to (905) 804-3700. My cell phone is (519) 719-9181

From: Hood, Jody
Sent: Wednesday, February 06, 2013 10:35 AM
To: McAfee, Dan
Cc: Phillips, Belinda; Scott, Christopher A; Zimmerman, Dianne; Southern, Michael; Vaillant, Jason
Subject: Fw: Suncor Project update and Bylaw discussion

We are set to meet PW next Wednesday.

Jody Hood

cell- 403-813-3431

From: Hood, Jody
Sent: Wednesday, February 06, 2013 08:33 AM
To: 'briannac@plympton-wyoming.ca' <briannac@plympton-wyoming.ca>; 'kpratt@plympton-wyoming.ca' <kpratt@plympton-wyoming.ca>
Cc: 'lnapper1@cogeco.ca' <lnapper1@cogeco.ca>; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions
Subject: Re: Suncor Project update and Bylaw discussion

Thank you,

That time works perfectly.

We look forward to meeting you then. I believe that Chris Scott and I will be attending for Suncor.

Sincerely,

Jody Hood

Jody Hood

cell- 403-813-3431

From: Brianna Coughlin [mailto:briannac@plympton-wyoming.ca]
Sent: Wednesday, February 06, 2013 08:24 AM
To: Kyle Pratt <kpratt@plympton-wyoming.ca>; Hood, Jody
Cc: Lonny Napper <lnapper1@cogeco.ca>; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions
Subject: RE: Suncor Project update and Bylaw discussion

Good morning Jody,

It looks like next Wednesday, February 13th at 10 a.m. would be best for all of us here. Will that time

4/8/2013

work for you?

Sincerely,

**Brianna Coughlin, (Hons. B. A., MPP)
Clerk, Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: bcoughlin@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Kyle Pratt

Sent: February-05-13 4:29 PM

To: Hood, Jody

Cc: Lonny Napper; Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions

Subject: RE: Suncor Project update and Bylaw discussion

Hello Jodi:

Thank you for your email. Unfortunately this week does not work.

I understand that you are working with Ms. Coughlin to set up a meeting.

Ms. Coughlin will also be in contact with Mayor Napper and will update you regarding your delegation request.

Regards,

**Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Hood, Jody [<mailto:jhood@suncor.com>]

Sent: February-04-13 6:07 PM

To: Kyle Pratt

Cc: Lonny Napper; Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions

Subject: Suncor Project update and Bylaw discussion

4/8/2013

Kyle,

Please find attached a letter (hard copy to follow by mail) formally requesting a delegation with Council to follow up on the Dec 14,2012 letter that was sent to Suncor.

I would like to also request that Suncor be able to meet with yourself and others as you deem appropriate to give you an update on our project, review the main updates in our project layout and in the updated draft REA reports that were recently delivered to your offices, and discuss our next steps regarding Plympton Wyoming bylaws.

Please let me know if Thursday February 7, preferably in the morning, would be suitable for Suncor to meet with you.

Respectfully,

Jody Hood, P.Eng.
Manager Development and Engineering

Renewable Energy

Suncor Energy

Tel 403 296 3431

Cell 403 813 3431

jhood@suncor.com

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4/8/2013

Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Monday, February 11, 2013 9:13 AM
To: Hood, Jody; Brianna Coughlin
Cc: 'Inapper1@cogeco.ca'; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions
Subject: RE: Suncor Project update and Bylaw discussion

Hello Jody:

Please be advised that the Town of Plympton-Wyoming will have to cancel this Wednesday's meeting. Council has asked that staff do not meet with Suncor individually, but rather through the public process with Council able to attend.

As a consequence, we will be in touch shortly to arrange a meeting in which Council can attend.

Regards,

Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Hood, Jody [mailto:jhood@suncor.com]
Sent: February-06-13 10:34 AM
To: Brianna Coughlin; Kyle Pratt
Cc: 'Inapper1@cogeco.ca'; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions
Subject: Re: Suncor Project update and Bylaw discussion

Thank you,

That time works perfectly.

We look forward to meeting you then. I believe that Chris Scott and I will be attending for Suncor.

Sincerely,

Jody Hood

Jody Hood

cell- 403-813-3431

From: Brianna Coughlin [mailto:briannac@plympton-wyoming.ca]
Sent: Wednesday, February 06, 2013 08:24 AM

4/8/2013

To: Kyle Pratt <kpratt@plympton-wyoming.ca>; Hood, Jody
Cc: Lonny Napper <lnapper1@cogeco.ca>; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions
Subject: RE: Suncor Project update and Bylaw discussion

Good morning Jody,

It looks like next Wednesday, February 13th at 10 a.m. would be best for all of us here. Will that time work for you?

Sincerely,

**Brianna Coughlin, (Hons. B. A., MPP)
Clerk, Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

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Email: bcoughlin@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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From: Kyle Pratt

Sent: February-05-13 4:29 PM

To: Hood, Jody

Cc: Lonny Napper; Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions

Subject: RE: Suncor Project update and Bylaw discussion

Hello Jodi:

Thank you for your email. Unfortunately this week does not work.

I understand that you are working with Ms. Coughlin to set up a meeting.

Ms. Coughlin will also be in contact with Mayor Napper and will update you regarding your delegation request.

Regards,

**Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

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Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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4/8/2013

From: Hood, Jody [<mailto:jhood@suncor.com>]
Sent: February-04-13 6:07 PM
To: Kyle Pratt
Cc: Lonny Napper; Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions
Subject: Suncor Project update and Bylaw discussion

Kyle,

Please find attached a letter (hard copy to follow by mail) formally requesting a delegation with Council to follow up on the Dec 14,2012 letter that was sent to Suncor.

I would like to also request that Suncor be able to meet with yourself and others as you deem appropriate to give you an update on our project, review the main updates in our project layout and in the updated draft REA reports that were recently delivered to your offices, and discuss our next steps regarding Plympton Wyoming bylaws.

Please let me know if Thursday February 7, preferably in the morning, would be suitable for Suncor to meet with you.

Respectfully,

Jody Hood, P.Eng.
Manager Development and Engineering

Renewable Energy

Suncor Energy

Tel 403 296 3431
Cell 403 813 3431

jhood@suncor.com

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Petro-Canada est une entreprise de Suncor Énergie.

4/8/2013

Scott, Christopher A

From: Hood, Jody
Sent: Tuesday, March 05, 2013 6:05 PM
To: Kyle Pratt
Cc: Brianna Coughlin; Zimmerman, Dianne; Cedar Point Questions; Scott, Christopher A
Subject: RE: Delegation from Suncor

Kyle,

Unfortunately neither Chris nor I can make it to the meeting on the 13th.

I understand that with budgeting activities this week it was not likely that we could come this week instead, please let me know when the next potential time could work for Suncor to send a delegation to Council.

Regards,
Jody Hood, P.Eng.
Manager Development and Engineering
Renewable Energy
Suncor Energy
Tel 403 296 3431
Cell 403 813 3431
jhood@suncor.com

From: Kyle Pratt [mailto:kpratt@plympton-wyoming.ca]
Sent: Thursday, February 28, 2013 7:29 AM
To: Hood, Jody
Cc: Brianna Coughlin
Subject: RE: Delegation

Hello Jody:

The next Council meeting will be held March 13, 2013, commencing at 9:00 a.m., please advise if you would like a delegation with Council and we can schedule you accordingly.

Regards,

Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming
546 Niagara Street, P.O. Box 250
Wyoming, Ontario N0N 1T0
Phone: 519-845-3939
Toll Free (Ontario): 1-877-313-3939
Fax: 519-845-0597
Email: kpratt@plympton-wyoming.ca
Website: www.plympton-wyoming.com

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4/1/2013

without copying, distributing or disclosing same.

From: Hood, Jody [mailto:jhood@suncor.com]
Sent: February-27-13 4:45 PM
To: Kyle Pratt
Subject: Re: Delegation

Hi Kyle,

Are we able to confirm the date for our delegation to Council?

Jody

Jody Hood
 cell- 403-813-3431

From: Kyle Pratt [mailto:kpratt@plympton-wyoming.ca]
Sent: Wednesday, February 13, 2013 08:21 AM
To: Hood, Jody
Cc: Brianna Coughlin <briannac@plympton-wyoming.ca>; Inapper1@cogeco.ca <Inapper1@cogeco.ca>
Subject: Delegation

Hello Jody:

As per your delegation request, are you available to meet with Council at 4:00 p.m. on Wednesday, February 20, 2013?

Regards,

Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: kpratt@plympton-wyoming.ca

Website: www.plympton-wyoming.com

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4/1/2013

Scott, Christopher A

From: Kyle Pratt [kpratt@plympton-wyoming.ca]
Sent: Thursday, March 14, 2013 2:18 PM
To: Hood, Jody
Cc: Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions; Carlie McClemens; Inapper1@cogeco.ca; Graham Andrews; 'Eric Gillespie'; REFO@ontario.ca
Subject: RE: Delegation from Suncor

Correction – “our” solicitor.

Regards,

**Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)
Chief Administrative Officer
Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

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From: Kyle Pratt
Sent: March-14-13 2:07 PM
To: 'Hood, Jody'
Cc: Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions; Carlie McClemens; Inapper1@cogeco.ca; 'Graham Andrews'; 'Eric Gillespie'; 'REFO@ontario.ca'
Subject: Delegation from Suncor

Hello Jody:

It is unfortunate that you were unable to attend the last few Council meetings. The next two scheduled Council meetings are Monday, March 25, 2013 and Wednesday, March 27, 2013. As always, we welcome you to attend and encourage communication between Suncor and the Town of Plympton-Wyoming. Unfortunately, this does not provide much time to discuss the REA Process. To this point, one of the questions we wanted to follow-up with when we were to meet earlier this year was Carlie McClemens question regarding Suncor paying for your Solicitor to review the REA process. I understand from Diane Zimmerman's July 12, 2012 email that she was going to look into it. To my understanding, Mrs. McClemens provided Diane Zimmerman with an approximate cost estimate over the telephone. Therefore, I trust you have all the information necessary to make a decision regarding this question – yet my records indicate that the Town has yet received a response to this question. Please advise. What is more, we have a variety of questions regarding the REA process that we wanted to propose to you when we met.

Regards,

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3/28/2013

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Town of Plympton-Wyoming**

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From: Hood, Jody [<mailto:jhood@suncor.com>]**Sent:** March-12-13 6:34 PM**To:** Kyle Pratt**Cc:** Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions**Subject:** RE: Delegation from Suncor

Hi Kyle,

I am sorry that we were unable to sort out a delegation for March 13. We look forward to the next available opportunity to meet with Council.

I will be out of the office from March 13 to April 5 inclusive, returning April 8. If anything comes up regarding our delegation to Council to discuss Suncor's Cedar Point II project, you can contact Chris Scott during my absence.

Regards,

Jody Hood, P.Eng.

Manager Development and Engineering, Renewable Energy

Suncor Energy

Tel 403 296 3431

Cell 403 813 3431

jhood@suncor.com

From: Kyle Pratt [<mailto:kpratt@plympton-wyoming.ca>]**Sent:** Thursday, February 28, 2013 7:29 AM**To:** Hood, Jody**Cc:** Brianna Coughlin**Subject:** RE: Delegation

Hello Jody:

The next Council meeting will be held March 13, 2013, commencing at 9:00 a.m., please advise if you would like a delegation with Council and we can schedule you accordingly.

Regards,

Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)**Chief Administrative Officer****Town of Plympton-Wyoming**

3/28/2013

546 Niagara Street, P.O. Box 250
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Phone: 519-845-3939
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From: Hood, Jody [<mailto:jhood@suncor.com>]
Sent: February-27-13 4:45 PM
To: Kyle Pratt
Subject: Re: Delegation

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Jody

Jody Hood
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Scott, Christopher A

From: Zimmerman, Dianne
Sent: Friday, March 15, 2013 5:28 PM
To: Kyle Pratt
Cc: Cedar Point Questions
Subject: RE: Delegation from Suncor

Hello Kyle,

I spoke to Carlie on July 12 last year. On that call, I asked Carlie to provide me more information of what the level of effort would be and to provide me with a quote with respect to the costs of your solicitor review the Municipal Consultation Form. She said she would get back to me, but I did not receive anything in an email or over the phone. Please can you provide me with a quote to review your Municipal Consultation Form so we can determine if this is feasible.

Also, can you provide me with the times of the council meetings on March 25 and March 27th. I didn't see them posted on your website. This will help determine if we are available to participate.

Thank you
Dianne

Please note: I am working in Suncor's Mississauga office. My phone number has changed to (905) 804-3700. My cell phone is (519) 719-9181

From: Kyle Pratt [mailto:kpratt@plympton-wyoming.ca]
Sent: Thursday, March 14, 2013 2:07 PM
To: Hood, Jody
Cc: Brianna Coughlin; Scott, Christopher A; Zimmerman, Dianne; Cedar Point Questions; Carlie McClemens; Inapper1@cogeco.ca; Graham Andrews; 'Eric Gillespie'; REFO@ontario.ca
Subject: Delegation from Suncor

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Chief Administrative Officer
Town of Plympton-Wyoming
546 Niagara Street, P.O. Box 250
Wyoming, Ontario N0N 1T0

3/28/2013

Phone: 519-845-3939
Toll Free (Ontario): 1-877-313-3939
Fax: 519-845-0597
Email: kpratt@plympton-wyoming.ca
Website: www.plympton-wyoming.com

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Manager Development and Engineering, Renewable Energy
Suncor Energy
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jhood@suncor.com

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Jody Hood

cell- 403-813-3431

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Sent: Wednesday, February 13, 2013 08:21 AM

To: Hood, Jody

Cc: Brianna Coughlin <briannac@plympton-wyoming.ca>; lnapper1@cogeco.ca <lnapper1@cogeco.ca>

Subject: Delegation

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Regards,

Kyle Pratt, (Hons. B. A., MPA, CHRP candidate)

Chief Administrative Officer

Town of Plympton-Wyoming

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

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Scott, Christopher A

From: Zimmerman, Dianne
Sent: Monday, June 25, 2012 5:03 PM
To: Cedar Point Questions
Subject: FW: Suncor Energy luncheon - Jan 26th
[Warwick correspondence](#)

Please note my cell phone has changed to (519) 719-9181

From: Zimmerman, Dianne
Sent: Monday, January 23, 2012 2:25 PM
To: 'Fran Woods'
Subject: RE: Suncor Energy luncheon - Jan 26th

Thank you Fran for your feedback. If the Mayor and or others from your Township would like to have a one-on-one meeting with Suncor about our projects, I would be happy to come out and visit you at your offices. I wanted to inform your community about our efforts in case any of you receive questions about our projects. Please let me know how I can help.

Regards,
Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
Tel: 403-269-8728
Cell: 519-719-9181

Email: dizimmerman@suncor.com

From: Fran Woods [mailto:fwoods@warwicktownship.ca]
Sent: Monday, January 23, 2012 1:20 PM
To: Zimmerman, Dianne
Subject: RE: Suncor Energy luncheon - Jan 26th

Hi Dianne: I am sorry to report, but we have the Mayor and 2 councillors away on vacation and the other 2 have work commitments. Also, the Public Works Manager, Administrator and myself all have meetings that date and unable to attend. Thank you for the invitation.

Fran Woods, Clerk
Township of Warwick
6332 Nauvoo Rd., RR#8,
Watford, ON. N0M 2S0
Tel (519) 849-3926
Fax (519) 849-6136
fwoods@warwicktownship.ca
www.warwicktownship.ca

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From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: January-18-12 9:59 PM
To: Doug Reycraft (dreycraft@southwestmiddlesex.ca); Todd Case (info@warwicktownship.ca)
Cc: Zimmerman, Dianne
Subject: Suncor Energy luncheon - Jan 26th

Hello Mayors,

In July 2011, Suncor Energy was awarded contracts with the provincial government for two wind energy projects. Our 40 MW Adelaide project is located north of Strathroy and the 402 and is in the Township of Adelaide Metcalfe. Our 100 MW Cedar Point project is located in the Municipalities of Plympton-Wyoming and Lambton Shores in and around Forest. While both of these projects are outside of your Townships, I thought you may be interested in attending a luncheon we are hosting on Jan 26th to discuss our Adelaide Project. Suncor has received confirmation from the Mayor of Adelaide-Metcalfe (his Councillors and staff) and other surrounding Mayors in Strathroy-Caradoc, Middlesex Centre and North Middlesex as well as the local Chamber of Commerce and other County folks. The intent of this meeting is to provide you with a summary of Suncor's wind energy business and to provide you with a status report of our activities as it relates to our proposed Adelaide wind farm. We thought you might like to understand what is happening in your neighbouring communities in case you start to get any questions. Many of our key staff will be at this luncheon and we wanted to provide you with this opportunity to understand our proposed project, meet our staff and to discuss any issues that you may have about wind development and our specific project. We plan on announcing our project in the London Free Press on Jan 27th and the Strathroy Dispatch the following week, which will include information about our project including a turbine layout - and you may start to get questions about our project.

Suncor plans on developing and operating this project and so plan to be in the community for the next 20 years. Now is a good chance to have a frank discussion about our project and to identify ways in which we can find mutual opportunities.

Luncheon Details:

When: Thursday, Jan 26th at Noon

Location: Bear Creek Golf and Country Club, 571 Metcalfe Street East, Strathroy

Please let me know if you are able to attend. If you have any questions, please feel free to call me on my cell phone listed below.

Regards,

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

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4/8/2013



Stantec

CONTACT RECORD

NAME(S): Frank Garardo **PROJECT NO.:** 160960709
TELEPHONE: 519-845-0801 **REPRESENTING:** Warwick Township Planning
RE: Building Permits **DATE/TIME:** May 8, 2012
RECORDED BY: M. Kozak

CALL RECEIVED

CALL PLACED

MEETING

NOTES:

Called to request a copy of building permits issued since Jan 2011. Frank would look into this and contact Stantec by Thursday with the information.

Stantec also requested the names of pipeline companies which operate in the Township. This information will also be provided.

| NO. | FOLLOW-UP TASK | TIMING | BY | DONE |
|-----|----------------|--------|----|------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |



Suncor Energy Products Inc.

P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

July 11, 2012
File: 160960709

Township of Warwick
6332 Nauvoo Rd.
Watford, ON
N0M 2S0

Attention: Frances Woods - Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Notice of Proposal and Public Meeting, Project Description Report, and Municipal
Consultation Form**

Dear Ms. Woods,

Thank you for directing me to Frank Garardo last week. He and I did connect and I have provided him with information about our expected expansion into the Township of Warwick. This letter will provide you with additional information about our project and the legal requirements to engage the township under the Green Energy Act. If you have any questions, please feel free to contact me.

Suncor Energy Products Inc. ("Suncor") is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) which is within the Town of Plympton-Wyoming, the Municipality of Lambton Shores, and potentially Warwick Township all within Lambton County, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. Commercial operation is currently planned for summer 2014.

In accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*, please find enclosed a Municipal Consultation Form for the Project. Enclosed with the form are the following documents:

- a Notice of Public Meeting (scheduled for August 21 and 22, 2012 in the Municipality of Lambton Shores and Town of Plympton-Wyoming, Ontario);
- a Notice of Proposal and Public Meeting (scheduled for August 23, 2012 in the Township of Warwick, Ontario);
- a Notice of Proposal and Public Meeting that was previously distributed on March 17, 2012; and,
- a copy of the Draft Project Description Report (PDR);

The Notices will be published in local newspapers starting on July 12, 2012. This information has been sent to you in your capacity as Clerk of the Township of Warwick as required by Ontario Regulation 359/09. We respectfully request that these materials be distributed as appropriate to your staff. Please let us know if any additional copies of the documents are needed.

We respectfully request that you make a copy of the PDR available in a public place in your office for your community to review. There is no timeline for review, and you can leave the copy out for the

duration of the renewable energy approval process, if you'd like. All of the attachments to this letter are also available on the Project website (below).

If you have any questions about our proposed Project, please call me or Mark Kozak, our project manager from Stantec that we have hired to assist us (see contact information below). Alternatively, we can discuss your comments in face-to-face meetings with Suncor if you wish.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

cc: Frank Gerrardo, Planner, Township of Warwick

Attachments: Notice of Public Meeting
Notice of Proposal and Public Meeting
Notice of Proposal and Public Meeting (March 17th, 2012)
Municipal Consultation Form
Draft Project Description Report (two copies, internal review and public review)

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak
Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
mark.kozak@stantec.com

Ministry of the Environment

PART A: TO BE COMPLETED BY THE APPLICANT BEFORE SUBMITTING TO MUNICIPALITY OR LOCAL AUTHORITY

Section 1 - Project Description

| |
|--|
| 1.1 - Renewable Energy Project |
| Project Name (<i>Project identifier to be used as a reference in correspondence</i>) |
| Suncor Energy Cedar Point Wind Power Project |

| | | | | | |
|--|-------------|-------------------|--|--|----------------|
| Project Location: Municipality of Lambton Shores, Town of Plympton-Wyoming, Township of Warwick, Lambton County | | | | | |
| Same as Applicant Physical Address? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, please provide site address information below) | | | | | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| | | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | | Part and Reference: used to indicate location within unorganized territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | | |
| | | | | | |
| Location Information (<i>includes any additional information to clarify physical location</i>) (e.g. municipality, ward/ township) Multiple locations within Municipality of Lambton Shores, Township of Warwick and Town of Plympton-Wyoming, Lambton County. | | | | | |
| Geo Reference (<i>e.g. southwest corner of property</i>) | | | | | |
| Map Datum | Zone | Accuracy Estimate | Geo Referencing Method | UTM Easting | UTM Northing |
| NAD 83 | 17 N | +/- 5 m | ARC GIS | 430017 | 4769845 |

Project Phasing (outline construction, operation and decommissioning activities)

| Project Phase | Activities |
|--|--|
| Construction | Turbine Sites |
| | Delineation of temporary work areas |
| | Completion of necessary site grading |
| | Access road construction and culvert installation |
| | Installation of turbine foundations |
| | Installation of crane pads or mats |
| | Turbine erection |
| | Installation of collector lines, usually parallel to access roads |
| | Reclamation of temporary work areas |
| | Site landscaping (final grading, topsoil replacement, etc.) |
| | Transformer Substation Site |
| | Preparation of laydown area |
| | Installation of substation and connection with grid |
| | Reclamation of temporary work areas |
| | Off-Site Activities |
| | Installation of collector lines in municipal road right of way |
| Additional Activities | |
| Component transportation to Project Location | |
| Operation | Turbine Sites |
| | Preventative maintenance |
| | Unplanned maintenance |
| | Meter calibrations |
| | Grounds keeping |
| | Transformer Substation Site |
| | Preventative maintenance for transformer station |
| | Unplanned maintenance for transformer station |
| | Off-Site Activities |
| | Electrical line maintenance |
| Decommissioning | Turbine Sites |
| | Removal of turbine and met tower infrastructure |
| | Site grading (dependent upon new proposed use) |
| | Possible removal of access roads dependent upon agreement with property owner |
| | Possible excavation and removal of collector lines depending upon agreement with property owner |
| | Transformer Substation Site |
| | Removal of substation |
| | Off-Site Activities |
| | Removal of collector system in municipal right of way (remove wires and poles as required, dependent upon agreement with municipality) |

1.2 - Environmental Context

Describe any negative environmental effects that may result from engaging in the project (*consider construction, operation and decommissioning activities.*)

The effects of constructing, operating, and maintaining a renewable energy facility is well understood and can be typically mitigated through well-known and accepted techniques and practices. For example, siting infrastructure outside of wetlands and away from residential (sound) receptors reduces the potential for negative environmental effects. A screening of environmental features was undertaken via a records review and on-site investigations of potential issues and potential negative effects relevant to the proposed Project (see Table 3.1 of the Draft Project Description Report).

Propose early avoidance/prevention/mitigation concepts and measures.

Early avoidance/prevention/mitigation concepts and measures have been identified in Table 3.1 of the Draft Project Description Report. The adherence to setbacks identified in O. Reg. 359/09 such as those to non-participating receptors (minimum of 550 m), property lines, public roads, and significant wildlife habitat are the most important avoidance measures implemented for this

Project. Detailed descriptions of the potential effects, mitigation measures, and net effects associated with the Project during the construction, operation, and decommissioning will be provided in the REA application and summarized in the final Project Description Report.

1.3 - Renewable Energy Generation Facility

Type of Facility / Operation (select all that apply & complete all appropriate sections)

| | | | |
|-------------------------------------|---------------------------------------|-------------------------------------|------------------------------|
| <input checked="" type="checkbox"/> | Wind Facility (Land Based) | <input type="checkbox"/> | Biofuel Facility |
| <input type="checkbox"/> | Wind Facility (Off-Shore) | <input type="checkbox"/> | Solar Photo Voltaic Facility |
| <input type="checkbox"/> | Biogas Facility (Anaerobic Digesters) | <input type="checkbox"/> | Other Describe : |
| <input type="checkbox"/> | Biomass Facility (Thermal Treatment) | <input checked="" type="checkbox"/> | Class (if applicable) : 4 |

| | | | |
|---------------------|---------------------|----------------|---|
| Name Plate Capacity | Expected Generation | Service Area | Total Area of Site (hectares) |
| Up to 100 MW | Up to 100 MW | Ontario | 20,791 hectares (project boundary) |

Provide a description of the facilities equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity.

It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. The number of turbines will be dependent upon final selection of make and model of the wind turbine most appropriate for the proposed Project. The proposed Project would also include access roads, meteorological tower(s) (met tower), electrical collector lines, substation and switching station. Temporary components during construction may include storage and staging areas at the turbine locations, crane pads or mats, staging areas along access roads, delivery truck turnaround areas, and a central laydown area.

1.4 – Renewable Energy Generation Activities

Describe the activities that will be engaged in as part of the renewable energy project

| Milestone | Approximate Date |
|--|----------------------------------|
| Initiate Public REA Process/Site Plan | March 2012 |
| REA technical studies and consultation | Ongoing through 2012 |
| Public Meeting #1 | April 2012 |
| Public Meeting #2 | August 2012 |
| Draft REA Reports to Public | Summer/Fall 2012 |
| Public Meeting #3 | Fall 2012 |
| REA Submission | Fall/Winter 2012 |
| Start of Construction | June 2013 |
| Commercial Operation Date (COD) | July 2014 |
| Repowering/Decommissioning | Approximately 20 years after COD |

Section 2 – Supporting Documents

| 2.1 – Requirement | Name of Draft documents distributed for consultation | Date available to Municipal or Local Authority Contact |
|------------------------------------|--|--|
| DRAFT Project Description Report | Draft Project Description Report – March 2012 | March 16, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – July 2012 | July 12, 2012 |
| DRAFT Design and Operations Report | | TBD – At least 90 days prior to the final public meeting |
| DRAFT Construction Plan Report | | TBD – At least 90 days prior to the final public meeting |
| DRAFT Decommissioning Plan Report | | TBD – At least 90 days prior to the final public meeting |
| List of other Documents | | |

| | | |
|--|--|--|
| Draft Natural Heritage Assessment/Environmental Impact Study | | TBD – At least 90 days prior to the final public meeting |
| Draft Wind Turbine Specifications Report | | TBD – At least 90 days prior to the final public meeting |
| Draft Water Body and Water Assessment Report | | TBD – At least 90 days prior to the final public meeting |
| Draft Archaeological and Heritage Reports | | TBD – At least 90 days prior to the final public meeting |
| | | |
| | | |
| | | |

Location where written draft reports can be obtained for public inspection (*physical location for viewing and the applicants project website if one is available*):

Municipality of Lambton Shores Office (7883 Amtelecom Parkway, Forest), Town of Plympton-Wyoming Office (546 Niagara Street, Wyoming), Township of Warwick (6332 Nauvoo Road, Watford), and on the project website at www.suncor.com/cedarpointwind

Section 3 – Applicant Address and Contact Information

| | | | | |
|--|-----------------|---|--|----------------|
| 3.1 - Applicant Information (<i>Owner of project/facility</i>) | | | | |
| Applicant Name (<i>legal name of individual or organization as evidenced by legal documents</i>) | | | Business Identification Number | |
| Suncor Energy Products Inc. | | | 10507 3779 | |
| Business Name (<i>the name under which the entity is operating or trading - also referred to as trade name</i>) | | | <input checked="" type="checkbox"/> same as Applicant Name | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| 150 6th Avenue SW | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | |
| | | | | |
| Municipality | County/District | Province/State | Country | Postal Code |
| | Calgary | Alberta | Canada | T2P 3E3 |

PART B: TO BE COMPLETED BY THE MUNICIPALITY OR LOCAL AUTHORITY

Section 4 - Municipal or Local Authority Contact Information (check the one that applies)

| | | | | | |
|--|---------|-------|----------------------------|---------------------------------|----------------|
| Local Municipality <i>(include each local municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's Name | Clerk's Phone/Fax | E-Mail Address |
| Upper Tier Municipality <i>(include each upper tier municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's name | Clerk's Phone/Fax | E-Mail Address |
| Local roads area <i>(include each local roads area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of local roads board | Address | Phone | Secretary-treasurer's Name | Secretary-treasurer's Phone/Fax | E-Mail Address |
| Board Area <i>(include each board area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Local Service Board | Address | Phone | Secretary's name | Secretary's Phone/Fax | E-Mail Address |

Section 5: Consultation Requirement

| |
|---|
| 5.1 - Project Location |
| Provide comment on the project location with respect to infrastructure and servicing. |
| |
| 5.2 – Project Roads |
| Provide comment on the proposed project's plans respecting proposed road access. |
| |
| Identify any issues and provide recommendations with respect to road access |
| |
| Provide comment on any proposed Traffic Management Plans |
| |
| Identify any issues and provide recommendations with respect to the proposed Traffic Management Plans |
| |

5.3 – Municipal or Local authority Service Connections

Provide comment on the proposed project plans related to the location of and type of municipal service connections, other than roads.

Identify any issues and provide recommendations with respect to the type of municipal service connections, other than roads.

5.4 – Facility Other

Identify any issues and recommendations with respect to the proposed landscaping design for the facility

Provide comment on the proposed project plans for emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to the proposed emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to any Easements or Restrictive Covenants associated with the Project Location

5.5 Project Construction

Identify any issues and recommendations with respect to the proposed rehabilitation of any temporary disturbance areas and any municipal or local authority infrastructure that could be damaged during construction.

Identify any issues and recommendations with respect to the proposed location of fire hydrants and connections to existing drainage, water works and sanitary sewers

Identify any issues and recommendations with respect to the proposed location of buried kiosks and above-grade utility vaults

Identify any issues and recommendations with respect to the proposed location of existing and proposed gas and electricity lines and connections

Provide comment on the proposed project plans with respect to Building Code permits and licenses.

Identify any issues and recommendations related to the identification of any significant natural features and water bodies within the municipality or territory.

Identify any issues and recommendations related to the identification any archaeological resource or heritage resource.

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Friday, July 13, 2012 10:05 AM
To: Cedar Point Questions
Subject: FW: Engaging Warwick Township

Please note my cell phone has changed to (519) 719-9181

From: euburgin@xcelco.on.ca [mailto:euburgin@xcelco.on.ca]
Sent: Tuesday, July 03, 2012 8:21 PM
To: Scott, Christopher A
Cc: Zimmerman, Dianne
Subject: Re: Engaging Warwick Township

Hi Diane, Hi Chris,

This is not a problem, you have my approval to discuss my wind project with Frank and the council members of Warwick Township.

Thanks,
Eugen Burgin

From: [Scott, Christopher A](#)
Sent: Friday, June 29, 2012 10:05 AM
To: euburgin@xcelco.on.ca
Cc: [Zimmerman, Dianne](#)
Subject: FW: Engaging Warwick Township

Eugen,

As we discussed on the phone earlier, Suncor would like to approach Warwick Township to explain that we may have a single turbine within their township. Dianne Zimmerman is our stakeholder relations manager and she was hoping to send this note off to the planners at Warwick so that they were aware. Please note it discusses the sale of the Forest Wind Inc Project.

We would require your approvals in writing to send this as this constitutes speaking with a third party about the sale. Obviously all confidential details will not be discussed.

Can we have your approval?

Chris.

From: Zimmerman, Dianne
Sent: Thursday, June 28, 2012 11:43 AM
To: West, Brad; Scott, Christopher A; Hood, Jody
Subject: Engaging Warwick Township

Hi Guys,

I spoke to Frank Garardo, Planner for Warwick this am. I promised to send him information about this proposed sale. Here is the email I was going to send. Please make sure it is okay to send..... Thanks
Dianne

4/8/2013

Hello Frank,

It was good to connect with you today - thank you for returning my call. As I mentioned on the phone, Suncor has entered into negotiations with Forest Wind Power Inc. (Ont. Corp. # 1714611) to purchase their 10 MW Forest Wind Farm. The proposed location is immediately east of the town of Forest and extends into both the Municipality of Lambton Shores and the Township of Warwick. Currently the layout of this wind farm has one turbine located within the Township of Warwick. I have attached a map of the Forest Wind Farm including turbine locations for your reference.

The owner of the wind farm - Eugen Burgin - has signed a non-binding Letter of Intent with Suncor. At this point the sale of his assets is not complete which is why we have not publicly made any announcements or have public information about this. That said, I did want to connect with you and the Township of Warwick to let you know of our intent and to open the lines of communications with the township early on in our process.

The project lands - if the sale actually does occur - are to be included in Suncor's Cedar Point II Wind Power Project that was awarded a FIT Contract for 100 MW in July 2011 and will be subject to all of the requirements of the Renewable Energy Approval (REA) process under the Green Energy Act. For more information, including a Project Description Report and a boundary map, go to www.suncor.com/cedarpointwind. You will notice that this map on the website does not currently include the lands associated with the Forest Wind Farm. It will be updated as we finalize the sale of the assets. I will keep you informed of our progress.

The Cedar Point II Wind Power Project was awarded a FIT contract in July 2011 and we have been working with participating landowners and conducting studies throughout the last several years. We have had one set of open houses in Camlachie and Forest in April 2012 and plan for a second open house around August 21 and 22. It is our intent to host an initial open house (as defined by the REA) within the Township of Warwick at Centennial Hall in Watford to share information with the community and hear their questions and concerns either on August 21 or 22 (I am just confirming availability of the Hall with Mike Bryce now).

If you receive any questions about our Cedar Point II project from the public, please direct them to:

Website: www.suncor.com/cedarpointwind
 Email: CedarPoint@suncor.com
 Toll free: 1-866-344-0178

Please feel free to share this information with the Mayor and Council with the caveat that this information remains **confidential** until the sale is complete and we make it public.

If you have any questions, please feel free to contact me at my contact below

Regards,

Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
 Manager, Strategic Relations
 Renewable Energy
 Suncor Energy Inc.
 New tel: 403-296-4117
 Ontario Cell: 519-719-9181
 Email: dizimmerman@suncor.com

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Petro-Canada est une entreprise de Suncor Énergie.

4/8/2013



Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

September 10, 2012
File: 160960709

Township of Warwick
6332 Nauvoo Rd.
Watford, ON N0M 2S0

Attention: Frances Woods - Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Updated Municipal Consultation Form and Municipal Consultation Package**

Dear Ms. Woods,

Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Ontario. It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Location is provided in the attached material. Commercial operation is currently planned for July 2014.

On March 15, 2012, we provided you with a Municipal Consultation Form for the Project in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the Environmental Protection Act. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and forms the basis of discussions surrounding municipal permitting for the Project.

Since March, Suncor's consultants have completed various technical assessments of the Project and have prepared Draft Renewable Energy Approval (REA) Reports in support of these assessments. As stipulated in the Regulation, an updated Municipal Consultation Form and the attached Draft REA Reports must be provided to you at least 90 days before the final public meeting for the Project, which is tentatively planned for December 2012.

This information has been sent to you in your capacity as Clerk of the Township of Warwick as required by Ontario Regulation 359/09.

We look forward to receiving feedback from the Township under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in

developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your Township.

Please note that we have a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: Updated Municipal Consultation Form
Draft REA Report Package

CC: Frank Garardo, Planner

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak
Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
mark.kozak@stantec.com

Ministry of the Environment

**PART A: TO BE COMPLETED BY THE APPLICANT BEFORE SUBMITTING TO
 MUNICIPALITY OR LOCAL AUTHORITY**

Section 1 - Project Description

| |
|--|
| 1.1 - Renewable Energy Project |
| Project Name (<i>Project identifier to be used as a reference in correspondence</i>) |
| Suncor Energy Cedar Point Wind Power Project |

| | | | | | |
|--|-------------|-------------------|--|--|----------------|
| Project Location: Municipality of Lambton Shores, Town of Plympton-Wyoming, Township of Warwick, Lambton County | | | | | |
| Same as Applicant Physical Address? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, please provide site address information below) | | | | | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| | | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | | Part and Reference: used to indicate location within unorganized territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | | |
| | | | | | |
| Location Information (<i>includes any additional information to clarify physical location</i>) (e.g. municipality, ward/ township) Multiple locations within Municipality of Lambton Shores, Township of Warwick and Town of Plympton-Wyoming, Lambton County. | | | | | |
| Geo Reference (<i>e.g. southwest corner of property</i>) | | | | | |
| Map Datum | Zone | Accuracy Estimate | Geo Referencing Method | UTM Easting | UTM Northing |
| NAD 83 | 17 N | +/- 5 m | ARC GIS | 430017 | 4769845 |

Project Phasing (outline construction, operation and decommissioning activities)

| Project Phase | Activities |
|--|---|
| Construction | Turbine Sites |
| | Delineation of temporary work areas |
| | Completion of necessary site grading |
| | Access road construction and culvert installation |
| | Installation of turbine foundations |
| | Installation of crane pads or mats |
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| | Installation of collector lines, usually parallel to access roads |
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| | Transformer Substation Site |
| | Preparation of laydown area |
| | Installation of substation and connection with grid |
| | Reclamation of temporary work areas |
| | Off-Site Activities |
| Installation of collector lines in municipal road right of way | |
| Additional Activities | |
| Component transportation to Project Location | |
| Operation | Turbine Sites |
| | Preventative maintenance |
| | Unplanned maintenance |
| | Meter calibrations |
| | Grounds keeping |
| | Transformer Substation Site |
| | Preventative maintenance for transformer station |
| | Unplanned maintenance for transformer station |
| | Off-Site Activities |
| | Electrical line maintenance |
| Decommissioning | Turbine Sites |
| | Removal of turbine and met tower infrastructure |
| | Site grading (dependent upon new proposed use) |
| | Possible removal of access roads dependent upon agreement with property owner |
| | Possible excavation and removal of collector lines depending upon agreement with property owner |
| | Transformer Substation Site |
| | Removal of substation |
| | Off-Site Activities |
| Removal of collector system in municipal right of way (remove wires and poles as required, dependent upon agreement with municipality) | |

1.2 - Environmental Context

Describe any negative environmental effects that may result from engaging in the project (consider construction, operation and decommissioning activities.)

The effects of constructing, operating, and maintaining a renewable energy facility is well understood and can be typically mitigated through well-known and accepted techniques and practices. For example, siting infrastructure outside of wetlands and away from residential (sound) receptors reduces the potential for negative environmental effects. A description of the potential negative effects relevant to the proposed Project is provided in the Draft Project Description Report.

Propose early avoidance/prevention/mitigation concepts and measures.

Early avoidance/prevention/mitigation concepts and measures have been identified in the Draft Project Description Report. The adherence to setbacks identified in O. Reg. 359/09 such as those to non-participating receptors (minimum of 550 m), property lines, public roads, and significant wildlife habitat are the most important avoidance measures implemented for this Project.

1.3 - Renewable Energy Generation Facility

Type of Facility / Operation (select all that apply & complete all appropriate sections)

| | | | |
|-------------------------------------|---------------------------------------|-------------------------------------|------------------------------|
| <input checked="" type="checkbox"/> | Wind Facility (Land Based) | <input type="checkbox"/> | Biofuel Facility |
| <input type="checkbox"/> | Wind Facility (Off-Shore) | <input type="checkbox"/> | Solar Photo Voltaic Facility |
| <input type="checkbox"/> | Biogas Facility (Anaerobic Digesters) | <input type="checkbox"/> | Other Describe : |
| <input type="checkbox"/> | Biomass Facility (Thermal Treatment) | <input checked="" type="checkbox"/> | Class (if applicable) : 4 |

| | | | |
|---------------------|---------------------|----------------|---|
| Name Plate Capacity | Expected Generation | Service Area | Total Area of Site (hectares) |
| Up to 100 MW | Up to 100 MW | Ontario | 20,791 hectares (project boundary) |

Provide a description of the facilities equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity.

It is envisioned that the proposed Project will include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. The number of turbines will be dependent upon final selection of make and model of the wind turbine most appropriate for the proposed Project. The proposed Project would also include access roads, meteorological tower(s) (met tower), electrical collector lines, substation and switching station. Temporary components during construction may include storage and staging areas at the turbine locations, crane pads or mats, staging areas along access roads, delivery truck turnaround areas, and a central laydown area.

1.4 – Renewable Energy Generation Activities

Describe the activities that will be engaged in as part of the renewable energy project

| Milestone | Approximate Date |
|--|----------------------------------|
| Initiate Public REA Process/Site Plan | March 2012 |
| REA technical studies and consultation | Ongoing through 2012 |
| Public Meeting #1 | April 2012 |
| Public Meeting #2 | August 2012 |
| Draft REA Reports to Public | Fall 2012 |
| Public Meeting #3 | Fall 2012 |
| REA Submission | Winter 2013 |
| Start of Construction | June 2013 |
| Commercial Operation Date (COD) | July 2014 |
| Repowering/Decommissioning | Approximately 20 years after COD |

Section 2 – Supporting Documents

| 2.1 – Requirement | Name of Draft documents distributed for consultation | Date available to Municipal or Local Authority Contact |
|--|--|--|
| DRAFT Project Description Report | Draft Project Description Report – March 2012 | March 16, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – July 2012 | July 12, 2012 |
| DRAFT Project Description Report | Draft Project Description Report – September 2012 | September 10, 2012 |
| DRAFT Design and Operations Report | DRAFT Design and Operations Report – September 2012 | September 10, 2012 |
| DRAFT Construction Plan Report | DRAFT Construction Plan Report – September 2012 | September 10, 2012 |
| DRAFT Decommissioning Plan Report | DRAFT Decommissioning Plan Report – September 2012 | September 10, 2012 |
| List of other Documents | | |
| Draft Natural Heritage Assessment/Environmental Impact Study | Draft Natural Heritage Assessment/Environmental Impact Study | September 10, 2012 |
| Draft Wind Turbine Specifications Report | Draft Wind Turbine Specifications Report – September 2012 | September 10, 2012 |

| | | |
|--|---|--------------------|
| Draft Water Body and Water Assessment Report | Draft Water Body and Water Assessment Report – September 2012 | September 10, 2012 |
| Draft Archaeological and Heritage Reports | Draft Archaeological and Heritage Reports – Various dates | September 10, 2012 |
| | | |
| | | |
| | | |

Location where written draft reports can be obtained for public inspection (*physical location for viewing and the applicants project website if one is available*):

When released to the public as part of the 60-day public review period, reports will be made available at the: Municipality of Lambton Shores Office (7883 Amtelecom Parkway, Forest), Town of Plympton-Wyoming Office (546 Niagara Street, Wyoming), Township of Warwick Office (6332 Nauvoo Road, Watford), and on the project website at www.suncor.com/cedarpointwind

Section 3 – Applicant Address and Contact Information

| 3.1 - Applicant Information (Owner of project/facility) | | | | |
|--|-----------------|---|--|----------------|
| Applicant Name (<i>legal name of individual or organization as evidenced by legal documents</i>) | | | Business Identification Number | |
| Suncor Energy Products Inc. | | | 10507 3779 | |
| Business Name (<i>the name under which the entity is operating or trading - also referred to as trade name</i>) | | | <input checked="" type="checkbox"/> same as Applicant Name | |
| Civic Address- Street information (<i>includes street number, name, type and direction</i>) | | | Unit Identifier (<i>i.e. apartment number</i>) | |
| 150 6th Avenue SW | | | | |
| Survey Address (<i>Not required if Street Information is provided</i>) | | | | |
| Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number. | | Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan. | | |
| Lot | Conc. | Part | Reference Plan | |
| | | | | |
| Municipality | County/District | Province/State | Country | Postal Code |
| | Calgary | Alberta | Canada | T2P 3E3 |

PART B: TO BE COMPLETED BY THE MUNICIPALITY OR LOCAL AUTHORITY

Section 4 - Municipal or Local Authority Contact Information (check the one that applies)

| | | | | | |
|--|---------|-------|----------------------------|---------------------------------|----------------|
| Local Municipality <i>(include each local municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's Name | Clerk's Phone/Fax | E-Mail Address |
| Upper Tier Municipality <i>(include each upper tier municipality in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Municipality | Address | Phone | Clerk's name | Clerk's Phone/Fax | E-Mail Address |
| Local roads area <i>(include each local roads area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of local roads board | Address | Phone | Secretary-treasurer's Name | Secretary-treasurer's Phone/Fax | E-Mail Address |
| Board Area <i>(include each board area in which project location is situated)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | |
| Name of Local Service Board | Address | Phone | Secretary's name | Secretary's Phone/Fax | E-Mail Address |

Section 5: Consultation Requirement

| |
|---|
| 5.1 - Project Location |
| Provide comment on the project location with respect to infrastructure and servicing. |
| |
| 5.2 – Project Roads |
| Provide comment on the proposed project's plans respecting proposed road access. |
| |
| Identify any issues and provide recommendations with respect to road access |
| |
| Provide comment on any proposed Traffic Management Plans |
| |
| Identify any issues and provide recommendations with respect to the proposed Traffic Management Plans |
| |

5.3 – Municipal or Local authority Service Connections

Provide comment on the proposed project plans related to the location of and type of municipal service connections, other than roads.

Identify any issues and provide recommendations with respect to the type of municipal service connections, other than roads.

5.4 – Facility Other

Identify any issues and recommendations with respect to the proposed landscaping design for the facility

Provide comment on the proposed project plans for emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to the proposed emergency management procedures / safety protocols.

Identify any issues and recommendations with respect to any Easements or Restrictive Covenants associated with the Project Location

5.5 Project Construction

Identify any issues and recommendations with respect to the proposed rehabilitation of any temporary disturbance areas and any municipal or local authority infrastructure that could be damaged during construction.

Identify any issues and recommendations with respect to the proposed location of fire hydrants and connections to existing drainage, water works and sanitary sewers

Identify any issues and recommendations with respect to the proposed location of buried kiosks and above-grade utility vaults

Identify any issues and recommendations with respect to the proposed location of existing and proposed gas and electricity lines and connections

Provide comment on the proposed project plans with respect to Building Code permits and licenses.

Identify any issues and recommendations related to the identification of any significant natural features and water bodies within the municipality or territory.

Identify any issues and recommendations related to the identification any archaeological resource or heritage resource.



Suncor Energy Products Inc.
P.O. Box 2844
150 - 6th Avenue SW
Calgary, Alberta, T2P 3E3
Tel 403 296 8000
Fax 403 724 3699
www.suncor.com

January 30, 2013
File: 160960709

Warwick Township
6332 Nauvoo Road
Watford, Ontario N0N 2S0

Attention: Frances Woods, Clerk

**Reference: Suncor Energy Cedar Point Wind Power Project
Copies of REA Documents for Public Inspection, Project Updates, and Notice
of Revised Draft Site Plan/Final Public Meeting**

Dear Ms. Woods,

As you are aware, Suncor is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Ontario. A map showing the Project Location is provided in the attached material.

Based on previous documents provided to you, it was envisioned that the proposed Project would include up to 62 wind turbines with an estimated total nameplate capacity of up to 100 MW. In an effort to optimize the Project site plan, minimize the amount of infrastructure proposed within road rights-of-way, and to reduce the number of proposed turbines in recognition of public comments and the selection of a turbine supplier, Suncor has issued a revised Draft Site Plan which includes up to 46 wind turbines plus an additional 9 alternate turbine locations. This change has been reflected in the January 2013 versions of the Draft Renewable Energy Approval (REA) reports. Copies of these revised reports have been attached for your records (electronic copy and a hard copy). If you would like additional hard copies of the revised reports, please do not hesitate to contact me. We kindly ask that you also display the hard copy within a publically accessible location of your offices to allow for members of the public to review the documents (a hard copy set has been provided to you for this purpose and additional detail are provided in the attached Notice).

On September 12, 2012, we provided you with an updated Municipal Consultation Form and copies of the Draft REA Reports for the Project in accordance with s.18(2) of Ontario Regulation 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and forms the basis of discussions surrounding municipal permitting for the Project.

As stipulated in the Regulation, the Municipal Consultation Form and the Draft REA Reports were provided to you at least 90 days before the final public meetings for the Project, planned for

April 2-4, 2013 (see the attached Notice). Although the Regulation requires a minimum 90-day review period to complete the Municipal Consultation Form (which has already passed for this Project), we would like to voluntarily extend the comment period until April 2, 2013 in recognition of the final public meeting dates. This essentially provides the Township with approximately seven months to review Project documents and submit a completed Municipal Consultation Form.

We look forward to receiving feedback from the Township under Part B of the Form. To provide comments or for further information about the Project, please don't hesitate to contact me directly or Mark Kozak, our consultant from Stantec who we have retained to assist us in developing our project. We understand the importance of an effective municipal consultation process and look forward to a long relationship with your Township.

Please note that we have a public website (website below) – feel free to direct people to either our website or to me directly to help with any inquiries you may be receiving.

Yours sincerely,



Dianne Zimmerman
Manager, Strategic Relations
Suncor Energy Products Inc.
By its duly authorized agent, Suncor Energy Services Inc.

Telephone: (519) 719-9181
Email: CedarPoint@Suncor.com
Website: www.suncor.com/cedarpointwind

Attachments: January 2013 Draft REA Report Package (hard copy for public display)
January 2013 Draft REA Report Package (electronic copy for your records)
Notice of Revised Draft Site Plan and Final Public Meeting

For more information please visit the project website: www.suncor.com/cedarpointwind

Mark Kozak, Project Manager
Stantec Consulting Ltd.
70 Southgate Drive, Suite 1
Guelph, ON N1G 4P5
Tel: 519-836-6050
Mark.kozak@stantec.com

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|---|--|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| Member of Parliament and Political Leaders/staff | | | | |
| November 8, 2011 | Letter Sent | Jim Provias (VP Renewable Energy) and Dianne Zimmerman (Manager Strategic Relations) | Monte McNaughton (MPP, Lambton-Kent-Middlesex) | Suncor sent MPP Monte McNaughton a letter to congratulate him on his election victory for the constituency of Lambton-Kent-Middlesex and to his party's election results, (increasing your twenty-five seat caucus to thirty-seven). The letter also provided background information about Suncor, our economic contribution to Ontario, and about the proposed wind projects in his constituency (Adelaide and Cedar Point II both fall within Mr. McNaughton's region). The letter encouraged him and his staff to become involved in the wind development process. Suncor expressed an interest in meeting in a face to face meeting |
| November 15, 2011 | Email received | Dianne Zimmerman | Michelle Roe (local EA to MPP Bob Bailey) | Ms. Roe received a request from MPP Bailey's office requesting Suncor make a presentation to the local Golden Kiwanis about alternate energy. Ms. Zimmerman replied on November 17 and followed up with the Kiwanis contact. |
| November 30, 2011 | Face to face | Dianne Zimmerman and Gordon Shields (Manager, Government Relations) | MPP Monte McNaughton | Suncor met with MPP Monte McNaughton to discuss Suncor's projects and our desire to work with them and his staff. This meeting was held at Queen's Park in Toronto. |
| November 30, 2011 | Face to face | Dianne Zimmerman, Gordon Shields, Michael Southern (Manager, Rack Back and Renewable Energy) and Jason Vaillant (Director, Refining and Marketing) | Vic Fedeli (MPP, Nipissing and PC Energy Critic) | Suncor requested a meeting with MPP Vic Fedeli to discuss Suncor - our businesses and more specifically our wind project (2 spinning assets in Ripley and Thamesville, ON) and our proposed wind projects (FIT - Adelaide and Cedar Point). |
| December 9, 2011 | Face to face | Dianne Zimmerman and Victoria Barrington | MPP Bob Bailey | Telephone and email exchanges occurred to arrange a meeting with MPP Bob Bailey. Ms. Zimmerman and Ms. Barrington met with MPP Bob Bailey to discuss Suncor - our businesses and more specifically our proposed wind project, Cedar Point. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|--|--|--|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| December 9, 2011 | Face to face | Dianne Zimmerman and Victoria Barrington | George Mallay (ED, Sarnia Lambton Economic Partnership) | Ms. Zimmerman and Ms. Barrington met with George Malloy, Executive Director of Sarnia Lambton Economic Partnership to discuss Suncor - our businesses and to make Mr. Mallay aware of our proposed wind project, Cedar Point and identify ways and opportunities for local business engagement. |
| January 25, 2012 | Phone Call Out | Dianne Zimmerman | MPP Monte McNaughton | Suncor called MPP Monte McNaughton inviting him to attend the key stakeholder meeting scheduled for Jan 26, 2012 in Strathroy. He did not attend. |
| March 1, 2012 | Email received | Dianne Zimmerman | David Donovan (EA to MPP Bob Bailey) | An email was received asking about the number of turbines in each municipality and their proximity. Suncor responded on March 7th with information that was available at that time (The turbines would be approximately split between municipalities (Lambton Shores and Plympton-Wyoming), turbines will be at least 550 from residents and Lambton Shores exclusion zone map buffers and there will be between 45-65 turbines). |
| 3/12/2012 7:00:00 - 9:00 PM | Face to face | Dianne Zimmerman and Christopher Scott | MPP Monte McNaughton, MPP Vic Fedeli, MPP Lisa Thompson (Huron-Bruce and Deputy Critic, Energy (Green Energy Act)) and MPP Bob Bailey (Sarnia-Lambton) | Suncor attended an event organized by MPP Monte McNaughton. Also speaking were MPP Vic Fedeli (PC Critic for Energy), MPP Bob Bailey (Sarnia-Lambton) and MPP Lisa Thompson (Huron-Bruce). Approximately 200 local residence came. There were also approximately 5 guest speakers from the community - speaking in favour of, and against, wind development. Suncor attended to show a presence and support for the community and our wind projects. |
| April 25, 2012 | Face to face | Dianne Zimmerman and Jason Vaillant | MPP Monte McNaughton | Monte McNaughton sent Suncor an invitation to his fundraiser in Toronto. Jason Vaillant, Suncor's Director of Communications and Dianne attended the event to show support. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|---|--|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| July 21, 2012 | Email/letter | Dianne Zimmerman | Josh Workman, c/o MPP Monte McNaughton | Suncor received an invitation for a meet and greet at Pogue Mahone's Irish Pub in Toronto on July 27th with Monte McNaughton and wife, Kate as a thank you for attending the fundraiser on April 25th. Suncor was not able to attend. |
| October 29, 2012 | Email/letter | Dianne Zimmerman | Josh Workman, c/o MPP Monte McNaughton | Suncor received an invitation for a fall fundraiser with Monte McNaughton on November 27th. Suncor was not able to attend. |
| November 1, 2012 | Face to face | Michael Southern, Jason Vaillant and Gordon Shields | NDP Fundraiser (Vision Dinner) | Suncor had brief conversations with several provincial NDP MPPs (Gilles Bisson, Taras Natyshak, Michael Prue, Peter Tabuns, Jagmeet Singh) and with NDP Leader, Andrea Horwath and a key staff member, Ramiro Mora (House Strategist to Andrea Horwath) to discuss general topics regarding Suncor Energy's business including renewable energy and wind power specifically. |
| January 30, 2013 | Face to face | Michael Southern | Ramiro Mora (House Strategist) and Ethan Phillips (Director of Research, NDP Leaders office) | Suncor met to discuss a number of issues pertaining to Suncor's business in Ontario, however, specific time within the meeting was dedicated to a discussion of our renewable energy business overall and wind energy specifically to talk about the challenges of the REA process. This pre-meeting was in preparation to a meeting on February 7th with NDP leader Andrea Horwath |
| February 7, 2013 | Face to face | Jason Vaillant and Michael Southern | NDP leader Andrea Horwath and Ramiro Mora | Suncor met to discuss a number of issues pertaining to Suncor's business in Ontario, however, specific time within the meeting was dedicated to a discussion of our renewable energy business overall and wind energy specifically to talk about the challenges of the REA process. |
| February 28, 2013 | Face to face | | NDP Fundraiser | Suncor attended a NDP Fundraiser and had conversations with Ramiro Mora and Andrea Horwath again about Suncor overall and wind energy projects in Ontario. Also briefly spoke to Jagmeet Singh. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|---|---|--|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| March 6, 2013 | Telephone | Arlene Strom, VP Sustainability and Communications | MP Pat Davidson | A telephone discussion was organized between Federal MP Pat Davidson and Suncor to help clarify questions about Suncor's recent decision to challenge some bylaws in Plympton-Wyoming. Specific questions included timing of construction, footprint of the base, lifespan of turbines and decommissioning plans. Suncor followed up with an email to specifically address questions in writing on March 8, 2013. |
| March 20, 2013 | Face to face | Michael Southern, Jason Vaillant, Gordon Shields | Liberal Party Heritage Party | This dinner is the Liberal's Party's primary annual fundraising event, with all Ministers, caucus MPPs, the Premier and senior staff attending. Suncor purchased a table and the following individuals were guests at the table: Greg Seniuk, Environment Minister Bradley's Office, Kent Emerson, Operations Advisor to Charles Sousa (Minister of Finance) and Emily Hedges, Press Secretary To Brad Duguid (Minister of Training, Colleges and Universities). The discussion included general topics regarding Suncor Energy's business including renewable energy and wind power specifically. |
| March 27, 2013 | Face to face | Michael Southern | MPP Monte McNaughton | Monte McNaughton sent Suncor an invitation to his fundraiser in Toronto. Michael Southern and Jason Vaillant attended the event to show support. The discussion included general topics regarding Suncor Energy's business including renewable energy and wind power specifically. |
| 04/02/2013 - 04/04/2013 | Face to face | Suncor staff and Stantec | MPP Monte McNaughton and MPP Bob Bailey | MPP Monte McNaughton and MPP Bob Bailey attended Suncor's public meetings. |
| April 9, 2013 | Face to face | Michael Southern, Jason Vaillant and Gordon Shields | PC Fundraiser Dinner | Michael Southern, Jason Vaillant and Gordon Shields will attend the event. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|--|--|--|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| Ministry of the Environment | | | | |
| December 8, 2011 | Letter/ package received | Dianne Zimmerman | Doris Dumais | Suncor received a letter from the Ministry of Environment, which indicated review of project information and anticipated environmental effects for the Cedar Point Wind Energy Facility. In accordance with section 14 of Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" (O. Reg. 359/09) made under the Environmental Protection Act, MOE provided a list of aboriginal communities who, in the opinion of the Director: (i) have or may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the project (s.14(b)(i): Chippewas of Kettle and Stony Point Chippewas of the Thames First Nation Aamjiwnaang First Nation Bkejwanong First Nation Oneida Nation of the Thames Or ii) otherwise may be interested in any negative environmental effects of the project (s.14(b)(ii): Munsee-Delaware Nation Delaware Nation Moravian of the Thames |
| March 17, 2012 | Notice sent | Stantec | Doris Dumais, Mark Dunn (Sarnie District Office) | A copy of the Notice of Proposal and Public Meeting was provided. |
| July 12, 2012 | Notice sent | Stantec | Doris Dumais, Mark Dunn (Sarnie District Office) | A copy of the Notice of Proposal and Public Meeting/Notice of Second Public Meeting was provided. |
| August 16, 2012 | Email sent | Christopher Scott (Suncor Energy Inc.) | Doris Dumais, Mark Dunn (Sarnie District Office) | Mr. Scott sent an email with the Draft Site Plan report and Notice of Draft Site Plan for Suncor Energy Products Inc. Cedar Point Wind Power Project. The report and notice has also been distributed and posted as per the regulation (section 54.1. O.Reg. 359/09). |
| January 31, 2013 | Notice sent | Stantec | Doris Dumais, Mark Dunn (Sarnie District Office) | A copy of the Notice of Revised Draft Site Plan and Final Public Meeting plus a copy of the Revised Draft Site Plan Report was provided. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|------------------------------|--|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| February 19, 2013 | Email sent | Christopher Scott | Narren Santos | Mr. Scott sent the MOE a letter and a Notice of Application that Suncor has delivered to the Town of Plympton -Wyoming regarding the Towns by-laws. Despite our efforts and numerous meetings with the Town over the last year in regards to their bylaws, we have been unable to convince the Town to change their position. To preserve our rights to challenge these bylaws, we have filed a motion with the Court. Suncor provided these documents to make the MOE aware of our efforts. Suncor will keep the MOE apprised of Suncor's progress on this filing. |
| March 7, 2013 | Notice sent | Stantec | Doris Dumais, Mark Dunn (Sarnie District Office) | A copy of the Notice of Revised Final Public Meeting Location was provided. |
| Ministry of Government Services | | | | |
| March 17, 2012 | Letter/email | Stantec | Mark Fox | Suncor sent a letter with the Notice of Suncor project and public meeting. On March 29 Suncor received an email from Mr. Fox and he indicated that based upon their analysis of the identified Cedar Point Wind Farm project study area, it is unlikely to affect the operations of Ontario's public safety mobile radio system. Please note that this assessment does not consider any other public agencies or commercial telecommunication networks and a reassessment will be required should the project/study area boundaries change. Suncor sent a thank you email on April 3, 2012. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|--|-----------------|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| February 20, 2013 | Email received | Dianne Zimmerman | Mark Fox | Mr. Fox sent an email providing Suncor guidance on Ontario's radio network. Based on the Cedar Point revised draft site plan dated January 31, 2013 that Suncor provided by letter mail, Mr. Fox identified that this project has been determine unlikely to affect the operations of Ontario's public safety mobile radio network. Please be advised that this network is only utilized by provincial ministries (i.e. OPP, MOHLTC, MTO, etc.) and not utilized by federal, regional or local public safety organizations and that a reassessment will be required should turbine placements change. |
| NAV Canada | | | | |
| 4/11/2012 | Email received | Dianne Zimmerman and Christopher Scott | Diane Leveque | An email was received asking about Suncor's Cedar Point Project. Ms. Leveque only had a Land Use file for Suncor's Adelaide project. Ms. Scott called Ms. Leveque on the same day (April 11, 2012) and indicated that NavCanada would be receiving Suncor's application in the near future. |
| April 20, 2012 | Email sent/received | Daniel Ludwig and Dan Visser | Chris Csatlós | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the latitude and longitude coordinates and a map showing the general area of the wind farm. Suncor was seeking feedback from Navigation Canada. Suncor received a response from Mr. Csatlós on April 20 providing Suncor with a file number for future reference. |
| October 19, 2012 | Email sent | Dan Visser and Shehin Rahemtulla | Chris Csatlós | Suncor sent a follow-up email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. Suncor was seeking feedback from Navigation Canada. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|----------------------------------|--|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| March 14, 2013 | Email sent | Dan Visser and Shehin Rahemtulla | Chris Csatlós | Suncor sent a follow-up email regarding the revised turbine layout of Suncor's proposed Cedar Point wind project, which included the reduced number of turbines (from 83 to 55), the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. |
| National Defence | | | | |
| 3/28/2012 | Email received/ telephone | Dianne Zimmerman and Dan Visser | Adin Switzer (Capt - AEC Liaison Officer) | An email was received from Mr. Switzer indicating that National Defence had received our notice of public meeting and details of Suncor's project, but has not yet received an application. Mr. Visser emailed Mr. Switzer on April 5 identifying that Suncor is currently finalizing the layout and will be submitting the project through +Windturbines@forces.gc.ca with appropriate documentation as soon as the final locations are submitted. |
| April 20, 2012 | Email Sent | Daniel Ludwig and Dan Visser | Adin Switzer, Mario Lavoie | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the latitude and longitude coordinates and a map showing the general area of the wind farm. Suncor was seeking feedback from the Department of National Defence. Suncor received an email on April 24 from Mr. Lavoie and Mr. Switzer indicated that the Department of National Defence had no objections or concerns. An application would need to be resubmitted if there were changes to the project. |
| October 22, 2012 | Email Sent | Dan Visser and Shehin Rahemtulla | Adin Switzer, Mario Lavoie | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. Suncor was seeking feedback. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|----------------------------------|-----------------|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| October 22, 2012 | Email Received | Dan Visser and Shehin Rahemtulla | Mario Lavoie | Mr. Lavoie indicated that the Department of National Defence's radio communications systems has no objections to Suncor's project. |
| March 18, 2013 | email sent | Dan Visser and Shehin Rahemtulla | Adin Switzer | Suncor sent a follow-up email regarding the revised turbine layout of Suncor's proposed Cedar Point wind project, which included the reduced number of turbines (from 83 to 55), the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. |
| March 21, 2013 | email received | Dan Visser, Shehin Rahemtulla | Adin Switzer | Suncor received an email indicating that National Defence has completed the detailed analysis of the revision to Suncor's proposed site, Suncor Cedar Point Wind Project. The results of their detailed analysis have shown that there is likely to be no interference with DND radar and flight operations. |
| Geological Survey of Canada | | | | |
| June 7, 2012 | Email Received | Dianne Zimmerman and Dan Visser | Wayne Edwards | In regard to the proposed Cedar Point Wind Power Project in Lambton County Ontario, an investigation has been conducted by the Geological Survey of Canada and we conclude the project is sufficiently distant from our seismo-acoustic installations to pose no concerns. |
| Ontario Heritage Trust | | | | |
| June 14, 2012 | Letter/ Package Received | Christopher Scott | Sean Fraser | Suncor, by way of our consultants Golder Associates Ltd., received a letter from the Ontario Heritage Trust responding to Suncor's letter dated June 12, 2012 with the attached Notice of a Proposal. In response to Suncor's inquiry pursuant to O.Reg 359/09, the Ontario Heritage Trust reviewed the study area site map and advised that the Trust does not protect any property through a conservation easement on lands that are within or are abutting the study area. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|-------------------------------|-----------------|--|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| Ministry of Natural Resources | | | | |
| August 2012 - March 2013 | Emails Sent/Received | Katherine St. James (Stantec) | Joe Halloran | Multiple draft versions of the Natural Heritage Assessment / Environmental Impact Study were provided to the MNR for their review and comment as per the requirements of O. Reg. 359/09. Upon receipt of comments from the MNR, edits were made to reports and additional field work/investigation was carried out as required. |
| March 8, 2013 | Emails Sent/Received | Katherine St. James (Stantec) | Joe Halloran | Stantec conducted additional Tundra Swan survey at the request of the MNR to supplement previous work done in March 2012 and in 2007. The results were similar to those found in 2012 and in 2007. The only field with flooding was found outside of the 120 m ZOI, and the main areas that looked best for tundra swan habitat are the Forest sewage lagoons (with perhaps localized feeding but not roosting at nearby fields), the lake, and at Thedford Flats IBA. Stantec will be including this information in the NHA updates and do not plan on conducting further tundra swan surveys this year. Stantec requested that the MNR confirm that this is an appropriate approach? MNR agreed with this approach via email on March 8, 2013. |
| April 11, 2013 | Letter received | Christopher Scott | Kazia Milian | MNR provided a confirmation letter with respect to the Natural Heritage Assessment/Environmental Impact Study and the Environmental Effects Monitoring Plan as per the requirements of O. Reg. 359/09. The letter summarizes the various pre-construction, construction, and operational studies that must be completed by Suncor as committed to within the NHA/EIS and the EEMP. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|--|-------------------------------|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| Ministry of Transportation | | | | |
| July 24, 2012 | Phone Received | Dianne Zimmerman and Christopher Scott | Mr. Rand | Ms. Zimmerman received a call from Mr. Rand from the MTO requesting information about the proximity to Hwy 402 and 21. Mr. Scott returned his call. |
| October 22, 2012 | Email Sent | Dan Visser and Shehin Rahemtulla | Heather Doyle | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. Suncor was seeking feedback from the MTO. An email was received from Ms. Doyle asking for clarification of the County Suncor's project was in. Ms. Rahemtulla responded on the same day (October 22) indicating what County and Townships Suncor's project is in. |
| March 18, 2013 | email sent | Dan Visser and Shehin Rahemtulla | Heather Doyle | Suncor sent a follow-up email regarding the revised turbine layout of Suncor's proposed Cedar Point wind project, which included the reduced number of turbines (from 83 to 55), the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. |
| March 19, 2013 | Email Received | Dan Visser and Shehin Rahemtulla | John Morrissey, Heather Doyle | Suncor received an email from Mr. Morrissey indicating that under the Public Transportation and Highway Improvement Act, Ministry of Transportation (MTO) permits are required for all new development located within 45m of our existing highway property line and located within a 395m radius of the centreline intersection of Highway 21 and any municipal road. MTO had no objection to the proposed turbine layout. The email confirmed that any project transmission lines / collection lines shall be subject to MTO review and approval. Transmission lines which cross a provincial highway will require the review and approval of MTO prior to construction. An encroachment permit will be required for any |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|----------------------------------|------------------------------------|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| | | | | crossing. |
| March 18, 2013 | email received | Dianne Zimmerman | Ryan Mentley (MTO- Western Region) | The letter details that all work within the ministry right-of-way will require an encroachment permit and that all proponents should contact the ministry to discuss requirements and conditions well in advance of the proposed work to ensure that all ministry requirements are met and the proposed installation is feasible within the right-of-way. A follow-up email was sent by Ms. Zimmerman on March 25, 2013 indicating that Suncor has engaged the MTO (Healther Doyle and John Morrisey) since last year. Ms. Rahemtulla followed up to ensure that individuals within the MTO were communicating with each other. |
| Transport Canada | | | | |
| August 20, 2012 | Email Received | Dianne Zimmerman | | An email was received requesting Suncor to update our correspondence list by replacing individuals with enviroOnt@tc.gc.ca. Suncor forwarded this email to Stantec to update. |
| October 19, 2012 | Email Sent | Dan Visser and Shehin Rahemtulla | | Suncor submitted the Aeronautical Obstruction Clearance Form and Application for our Cedar Point Wind Project and the following documents: map showing turbine locations, map displaying all turbines are within 900m of a lit turbine, the Wind Farm template with turbine coordinates and Transport Canada Aeronautical Assessment Form. |
| February 6, 2013 | Email Received | Dan Visser and Shehin Rahemtulla | Michael Lucking | Suncor received an email from Transport Canada regarding marking and lighting of turbines. Mr. Lucking sent a Aeronautical Assessment Form for Obstruction Marking and Lighting, Transport Canada file # ATS-12-13-00017676 for the Cedar Point Wind Project. we require a number turbines on the perimeter of the wind farm to be lighted that were not proposed to be lighted. As a result, there is the option to not light some of the turbines that were |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|----------------------------------|-----------------|--|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| | | | | proposed to be lighted. In addition to your lighting plan we require that you light turbines 1, 3, 5, 8, 9, 16, 20, 21, 23, 47, 59, 63, 76, 67, 73, 75, 77, 79, and 85. As a result you may omit lighting on turbines 6, 18, 22, 25, 48, 49 and 74 if you choose. Suncor responded on February 6, indicating that Suncor will not light turbines 18, 22, 25, 48, 49 and 74. Mr. Lucking also recommended that Suncor contact the Sarnia Airport (CYZR) to advise them of the planned wind farm as at least one of the turbines is within 5 nautical miles of the airport and in the control zone. there are at least two unregistered aerodromes in close proximity to the proposed wind farm, one of which is identified on the maps you provided as supporting documentation. Turbines 59 and 62 are directly in line with the extended centreline of the runway of one of these aerodromes. Suncor also received guidance that lighting for the wind turbines is to be red only. Suncor's project is beyond 5 miles from the airport, however, a letter will be sent to the airport and aerodrome owners. |
| March 12, 2013 | Email Received | Dan Visser | Michael Lucking | Suncor received a revised Aeronautical Assessment Form for Obstruction Marking and Lighting, Transport Canada file # ATS-12-13-00017676 for the Cedar Point Wind Project. In the email, Suncor was also advised that a Land Use submission form is to be applied for and sent separately to Nav Canada. Suncor will follow up. |
| March 18, 2013 | email sent | Dan Visser and Shehin Rahemtulla | Michael Lucking | Suncor sent a follow-up email regarding the revised turbine layout of Suncor's proposed Cedar Point wind project, which included the reduced number of turbines (from 83 to 55), the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|------------------------------|-----------------|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| Ministry of Tourism, Culture and Sport | | | | |
| July 20, 2012 | Letter received | Adam Hossack | Ian Hember | Suncor received a letter regarding a Stage 1 Archaeological Assessment. That was submitted June 22, 2012. Based on the information contained in the report, the ministry is satisfied that the fieldwork and reporting for the archaeological assessment is consistent with the ministry's 2011 Standards and Guidelines for Consultant Archaeologists and the terms and conditions for archaeological licences. |
| August 20, 2012 | Email Received | Christopher Scott | Ian Hember | Suncor received two letters from the Ministry of Tourism, Culture and Sport. The first letter indicated the Ministry's satisfaction with the report on the Stage 2 archaeological assessment of the report called "Suncor Cedar Point WindPower Project Various Lots and Concessions Municipality of LambtonShores Town of Plympton-Wyoming and Township of Warwick LambtonCounty, Ontario" Dated 9 July 2012, Received by MTC Toronto Office on 23July 2012. The assessment will be entered into the Ontario Public Register of Archaeological Reports. The second letter constitutes the Ministry of Tourism and Culture's written comments as required by s. 22(3)(a) of O. Reg. 359/09 under the Environmental Protection Act regarding archaeological assessments undertaken for the this project. Based on the information contained in the report(s) you have submitted for this project, the Ministry believes the archaeological assessment complies with the Ontario Heritage Act's licensing requirements, including the licence terms and conditions and the Ministry's 1993 Archaeological Assessment Technical Guidelines or the 2011 Standards and Guidelines for Consultant Archaeologists (whichever apply). |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|------------------------------|-----------------|--|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| October 5, 2012 | Letter received | Christopher Scott | Laura Hatcher | Suncor received a letter from MTCS with respect to the Heritage Assessment Report completed for the Project. The letter constitutes the Ministry of Tourism, Culture and Sport's written comments as required by s. 23(3)(a) of O. Reg. 359/09 under the Environmental Protection Act regarding heritage assessments undertaken for the above project. Based on the information contained in the report you have submitted for this project, the Ministry is satisfied with the heritage assessment. |
| March 25, 2013 | Email / letter received | Christopher Scott | Sarah Roe | Suncor received a letter regarding Stage 2 Archaeological Assessment, Suncor Energy Cedar Point Wind Power Project. Based on the information contained in the report you have submitted for this project, the Ministry believes there are no outstanding concerns to the archaeological resources, and therefore the report has been entered into the Ontario Public Register of Archaeological Reports. The additional Stage 2 assessment resulted in the identification of five pre-contact Aboriginal archaeological sites (Locations 1, 2, 3, 4 and 6) as well as one post contact Aboriginal site (Location 5) and one Euro-Canadian site (Location 7 (AgHI-48)). Given the mid to late 19th century date of the artifacts collected and observed further Stage 3 work is recommended for Location 7 (AgHI-48). |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|----------------------------------|-----------------|--|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| April 12, 2013 | Letter received | Meaghan Rivard | Penny Young | Suncor received a letter from MTCS with respect to Appenedix A to the Heritage Assessment Report completed for the Project . The letter constitutes the Ministry of Tourism, Culture and Sport's written comments as required by s. 23(3)(a) of O. Reg. 359/09 under the Environmental Protection Act regarding heritage assessments undertaken for the above project. Based on the information contained in the report you have submitted for this project, the Ministry is satisfied with the heritage assessment. |
| Environment Canada Radar | | | | |
| April 20, 2012 | Email Sent | Daniel Ludwig and Dan Visser | Carolyn Rennie | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the latitude and longitude coordinates and a map showing the general area of the wind farm. Turbine locations were not included at this point. Suncor was seeking comments from Environment Canada. |
| April 23, 2012 | Email Received | Daniel Ludwig and Dan Visser | Carolyn Rennie | An email was received asking for turbine locations. |
| October 22, 2012 | Email Sent | Dan Visser and Shehin Rahemtulla | Carolyn Rennie | Suncor followed up on an email sent in April. As per the response, Suncor provided additional details about the project. The email included the number of turbines, the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. Suncor was seeking feedback. |
| October 25, 2012 | Email Received | Dan Visser and Shehin Rahemtulla | Carolyn Rennie | Suncor received an email indicating that Ms. Rennie's preliminary assessment of the information provided to us via e-mail on October 22, 2012 indicates that any potential interference that may be created by the Cedar Point Wind Project near Forest, Ontario will not be severe. Although we would prefer our radar view to be interference free, this is not always reasonable. As a consequence, we do not have strong |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|----------------------------------|-----------------|--|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| | | | | objections to the current proposal. If your plans are modified in any manner (e.g. number of turbines, height, placement or materials) this analysis would no longer be valid. |
| March 18, 2013 | email sent | Dan Visser and Shehin Rahemtulla | Carolyn Rennie | Suncor sent a follow-up email regarding the revised turbine layout of Suncor's proposed Cedar Point wind project, which included the reduced number of turbines (from 83 to 55), the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. |
| Canadian Coast Guard | | | | |
| April 20, 2012 | Email Sent | Daniel Ludwig and Dan Visser | Martin Grégoire | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the latitude and longitude coordinates and a map showing the general area of the wind farm. Turbine locations were not included at this point. Suncor was seeking comments from the Canadian Coast Guard. |
| May 15, 2012 | Email Received | Daniel Ludwig and Dan Visser | Martin Grégoire | Suncor received an email indicating that no turbines can lie inside the 1 km radius from the CCG Communication Site |
| October 22, 2012 | Email Sent | Dan Visser and Shehin Rahemtulla | Martin Grégoire | Suncor sent an email regarding Suncor's proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. |
| October 23, 2012 | Email Received | Dan Visser and Shehin Rahemtulla | Martin Grégoire | Based on Suncor's email of October 22, 2012, Mr. Gregoire indicated that the Canadian Coast Guard has no objections. |
| March 18, 2013 | email sent | Dan Visser and Shehin Rahemtulla | Martin Grégoire | Suncor sent a follow-up email regarding the revised turbine layout of Suncor's proposed Cedar Point wind project, which included the reduced number of turbines (from 83 to 55), the rotor diameter and height of steel tower, the |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|----------------------------------|-----------------------|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| | | | | turbine layout and the wind farm template with turbine co-ordinates. |
| March 22, 2013 | Email Received | Dan Visser and Shehin Rahemtulla | Martin Grégoire | Based on information that Suncor provided in the email of March 18, 2013, Mr. Gregoire indicated that the Canadian Coast Guard has no objections based on the closest turbine (#58) is still 3 km away from the Camlachie communication site. |
| Ontario Provincial Police | | | | |
| October 22, 2012 | Email Sent | Dan Visser and Shehin Rahemtulla | Allan Labadie | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. Suncor was any comments/concerns from the Ontario Provincial Police with respect to emergency services. |
| March 19, 2013 | email sent | Dan Visser and Shehin Rahemtulla | Allan Labadie | Suncor sent a follow-up email regarding the revised turbine layout of Suncor's proposed Cedar Point wind project, which included the reduced number of turbines (from 83 to 55), the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. |
| RCMP Communication - Windfarm Coordinator | | | | |
| April 20, 2012 | Email Sent | Daniel Ludwig and Dan Visser | Windfarm co-ordinator | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the latitude and longitude coordinates and a map showing the general area of the wind farm. Turbine locations were not included at this point. Suncor was seeking comments from the RCMP communication system. |

| SUNCOR ENERGY CEDAR POINT WIND PROJECT - GOVERNMENT CONSULTATION SUMMARY | | | | |
|---|------------------------------------|----------------------------------|-----------------------|---|
| Communication Date | Communication Method (Type) | Team Members Involved | Contacts | Communication Summary |
| October 23, 2012 | Email Sent | Dan Visser and Shehin Rahemtulla | Windfarm co-ordinator | Suncor sent an email regarding our proposed Cedar Point wind project. The email included the number of turbines, the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. Suncor was seeking comments from the RCMP communication system. |
| March 19, 2013 | email sent | Dan Visser and Shehin Rahemtulla | Windfarm co-ordinator | Suncor sent a follow-up email regarding the revised turbine layout of Suncor's proposed Cedar Point wind project, which included the reduced number of turbines (from 83 to 55), the rotor diameter and height of steel tower, the turbine layout and the wind farm template with turbine co-ordinates. |

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Tuesday, March 12, 2013 11:38 AM
To: Cedar Point Questions
Subject: FW: Suncor Cedar Point Wind Project - Canadian Coast Guard

Please note: I am working in Suncor's Mississauga office. My phone number has changed to (905) 804-3700. My cell phone is (519) 719-9181

From: XNCR, Windfarm Coordinator [mailto:Windfarm.Coordinator@DFO-MPO.GC.CA]
Sent: Tuesday, October 23, 2012 10:15 AM
To: Rahemtulla, Shehin
Cc: Visser, Daniel
Subject: RE: Suncor Cedar Point Wind Project - Canadian Coast Guard

Hello,

Thanks for the updated wind turbine layout. The CCG communication site "Camlachie" was the only concern. You are right, since the closest wind turbine (#58) will be 3 km away (beyond the 1 km consultation zone), no interference issues are anticipated.

Regards,

Martin Grégoire, P. Eng
Canadian Coast Guard

From: Rahemtulla, Shehin [mailto:srahemtulla@suncor.com]
Sent: October 22, 2012 6:15 PM
To: XNCR, Windfarm Coordinator
Cc: Visser, Daniel
Subject: Suncor Cedar Point Wind Project - Canadian Coast Guard

Hello Canadian Coast Guard,

Suncor submitted a preliminary map in May for our Cedar Point Wind Project (The initial response from your Windfarm coordinator is attached).

Our project has changed as we are now planning a wind farm with upto 83 wind turbines. At this time Suncor is pleased to submit our turbine layout. You will notice that our closest turbine (#58 is over 3km from the nearest Canadian Coast Guard Communication site (Camlachie, located at lon 43° 01' 42.00"N and lat 82° 11' 9.00"W). As per your previous email, I trust that this is no longer a concern.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Email received from Windfarm Coordinator, Martin Grégoire, in May 2012
- Updated map showing turbine locations
- Wind Farm template with turbine coordinates

3/28/2013

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

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Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Monday, March 18, 2013 6:47 PM
To: XNCR, Windfarm Coordinator
Cc: Visser, Daniel; Cedar Point Questions
Subject: Suncor Revised Cedar Point Wind Project - Canadian Coast Guard
Attachments: RE: Suncor Cedar Point Wind Project - Canadian Coast Guard; CP_130318_CGCUpdate.pdf; CP_TurbineCoordinates_130213_55WTGLayout1.xlsx

Hello Canadian Coast Guard,

Suncor submitted initial project details for our Cedar Point Wind project in October 2012. At that time, no interference issues were anticipated.

We have revised our turbine layout and are submitting a proposal with 55 turbines instead of the initial 83.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Emails from Martin Grégoire indicating preliminary clearance
- Map showing turbine locations
- Wind Farm template with turbine coordinates

Please let me know if you have any questions, or if you require further information.

Thank you,

Shehin Rahemtulla

Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

From: XNCR, Windfarm Coordinator [mailto:Windfarm.Coordinator@DFO-MPO.GC.CA]
Sent: Tuesday, October 23, 2012 8:15 AM
To: Rahemtulla, Shehin
Cc: Visser, Daniel
Subject: RE: Suncor Cedar Point Wind Project - Canadian Coast Guard

Hello,

Thanks for the updated wind turbine layout. The CCG communication site "Camlachie" was the only concern. You are right, since the closest wind turbine (#58) will be 3 km away (beyond the 1 km consultation zone), no interference issues are anticipated.

Regards,

Martin Grégoire, P. Eng
Canadian Coast Guard

From: Rahemtulla, Shehin [<mailto:srahemtulla@suncor.com>]
Sent: October 22, 2012 6:15 PM
To: XNCR, Windfarm Coordinator
Cc: Visser, Daniel
Subject: Suncor Cedar Point Wind Project - Canadian Coast Guard

Hello Canadian Coast Guard,

Suncor submitted a preliminary map in May for our Cedar Point Wind Project (The initial response from your Windfarm coordinator is attached).

Our project has changed as we are now planning a wind farm with upto 83 wind turbines. At this time Suncor is pleased to submit our turbine layout. You will notice that our closest turbine (#58 is over 3km from the nearest Canadian Coast Guard Communication site (Camlachie, located at lon 43° 01' 42.00"N and lat 82° 11' 9.00"W). As per your previous email, I trust that this is no longer a concern.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Email received from Windfarm Coordinator, Martin Grégoire, in May 2012
- Updated map showing turbine locations
- Wind Farm template with turbine coordinates

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

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Scott, Christopher A

From: XNCR, Windfarm Coordinator [Windfarm.Coordinator@DFO-MPO.GC.CA]
Sent: Friday, March 22, 2013 10:55 AM
To: Rahemtulla, Shehin
Cc: Visser, Daniel; Cedar Point Questions
Subject: RE: Suncor Revised Cedar Point Wind Project - Canadian Coast Guard

Hello,

Thanks for the update. Since the closest wind turbine (#58) is still 3 km away from the "Camlachie" communication site, my conclusion is still valid: no interference issues are anticipated.

Regards,

Martin Grégoire, P. Eng

Canadian Coast Guard

From: Rahemtulla, Shehin [mailto:srahemtulla@suncor.com]
Sent: March 18, 2013 6:47 PM
To: XNCR, Windfarm Coordinator
Cc: Visser, Daniel; Cedar Point Questions
Subject: Suncor Revised Cedar Point Wind Project - Canadian Coast Guard

Hello Canadian Coast Guard,

Suncor submitted initial project details for our Cedar Point Wind project in October 2012. At that time, no interference issues were anticipated.

We have revised our turbine layout and are submitting a proposal with 55 turbines instead of the initial 83.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Emails from Martin Grégoire indicating preliminary clearance
- Map showing turbine locations
- Wind Farm template with turbine coordinates

Please let me know if you have any questions, or if you require further information.

Thank you,

Shehin Rahemtulla

Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

From: XNCR, Windfarm Coordinator [<mailto:Windfarm.Coordinator@DFO-MPO.GC.CA>]
Sent: Tuesday, October 23, 2012 8:15 AM
To: Rahemtulla, Shehin
Cc: Visser, Daniel
Subject: RE: Suncor Cedar Point Wind Project - Canadian Coast Guard

Hello,

3/28/2013

Thanks for the updated wind turbine layout. The CCG communication site "Camlachie" was the only concern. You are right, since the closest wind turbine (#58) will be 3 km away (beyond the 1 km consultation zone), no interference issues are anticipated.

Regards,

Martin Grégoire, P. Eng
Canadian Coast Guard

From: Rahemtulla, Shehin [<mailto:srahemtulla@suncor.com>]
Sent: October 22, 2012 6:15 PM
To: XNCR, Windfarm Coordinator
Cc: Visser, Daniel
Subject: Suncor Cedar Point Wind Project - Canadian Coast Guard

Hello Canadian Coast Guard,

Suncor submitted a preliminary map in May for our Cedar Point Wind Project (The initial response from your Windfarm coordinator is attached).

Our project has changed as we are now planning a wind farm with upto 83 wind turbines. At this time Suncor is pleased to submit our turbine layout. You will notice that our closest turbine (#58 is over 3km from the nearest Canadian Coast Guard Communication site (Camlachie, located at lon 43° 01' 42.00"N and lat 82° 11' 9.00"W). As per your previous email, I trust that this is no longer a concern.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Email received from Windfarm Coordinator, Martin Grégoire, in May 2012
- Updated map showing turbine locations
- Wind Farm template with turbine coordinates

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

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3/28/2013

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Thursday, March 21, 2013 1:36 PM
To: Cedar Point Questions
Subject: FW: Detailed Analysis - No Interference - REVISED LAYOUT - Suncor Cedar Point Wind Project - Plympton-Wyoming and Lambton Counties, Ont - WTA-2057

Attachments: CP_TurbineCoordinates_130213_55WTGLayout.xlsx



CP_TurbineCoordinates_130213_5...

-----Original Message-----

From: ADIN.SWITZER@forces.gc.ca [mailto:ADIN.SWITZER@forces.gc.ca]
Sent: Thursday, March 21, 2013 11:09 AM
To: Rahemtulla, Shehin
Cc: vinceph@navcanada.ca
Subject: Detailed Analysis - No Interference - REVISED LAYOUT - Suncor Cedar Point Wind Project - Plympton-Wyoming and Lambton Counties, Ont - WTA-2057

Shehin,

We have completed the detailed analysis of the revision to your proposed site, Suncor Cedar Point Wind Project, located in Plympton-Wyoming and Lambton Counties, Ont (WTA-2057). The results of our detailed analysis have shown that there is likely to be no interference with DND radar and flight operations. Therefore, as a result of these findings we have no objections with your project revision as submitted (attached).

If however, the layout were to change/move, please re-submit that proposal for another assessment using the assigned WTA number listed above. The concurrence for this site is valid for 24 months from date of this email. If the project should be cancelled or delayed during this timeframe please advise this office accordingly.

It should be noted that our office looks at each submission on a case by case basis and as such, concurrence on this submission in no way constitutes a concurrence for similar projects in the same area, nor does it indicate that similar concurrence might be offered in another region.

Finally, the concurrence offered in this email extends only to the subject projects and current proponent. Should the project or any part of it be altered, or be sold to another developer, this office must be notified and we reserve the right to reassess the project. Thank you for your patience on this matter and for considering DND radar and airport facilities in your project development process.

If you have any questions feel free to contact me.

Thank you.

<<CP_TurbineCoordinates_130213_55WTGLayout.xlsx>>

Adin Switzer

Capt

AEC Liaison Officer

CCISF/ESICC

ATESS/ESTTMA

Défense nationale | National Defence

8 Wing Trenton, Astra, ON K0K 3W0

TEL: 613 392-2811 Ext4834 (CSN: 827-4834)

FAX: 613 965-3200

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Scott, Christopher A

From: Visser, Daniel
Sent: Thursday, April 05, 2012 11:29 AM
To: ADIN.SWITZER@forces.gc.ca; +WindTurbines@forces.gc.ca
Cc: Cedar Point Questions; Zimmerman, Dianne
Subject: RE: Suncor Energy - Cedar Point Wind Power Project

Follow Up Flag: Follow up
Flag Status: Green

Hi Adin,

This email was passed to me as I am one of the engineers responsible for the project. We are currently finalizing the layout and will be submitting the project through +Windturbines@forces.gc.ca with appropriate documentation as soon as the final locations are submitted.

Please let me know if you have any questions before then.

Sincerely,

Dan Visser P.Eng, MSC
Renewable Energy Engineer
Suncor Energy Products Inc.
dvisser@suncor.com
403-296-8929
PO Box #2844
150 6th Ave SW
Calgary, AB
T2P-3E3

-----Original Message-----

From: ADIN.SWITZER@forces.gc.ca [mailto:ADIN.SWITZER@forces.gc.ca]
Sent: Wednesday, March 28, 2012 6:45 AM
To: Cedar Point Questions
Subject: Suncor Energy - Cedar Point Wind Power Project

Dianne,

I received a mailed notice from your office regarding subject project and public meeting. I have no previous record of this submission and would kindly ask that you please submit your proposal for assessment as per our website. If it is possible that this proposal was submitted under a different name and was assigned a WTA number, I would appreciate it if you could provide that information to me.

I have attached the link below that offers some info on our assessments. Most importantly is the format we like to receive the proposed turbine locations in. Please use the spreadsheet accessed through this site to submit your data. This will ensure a quicker turn around and reduce the chance for introducing errors if we manipulate your data.
<http://www.airforce.forces.gc.ca/8w-8e/units-unites/page-eng.asp?id=692>
If you have any questions or concerns, please contact me.
Thank you.

Adin Switzer
Capt
AEC Liaison Officer
CCISF/ESICC
ATESS/ESTTMA

Défense nationale | National Defence
8 Wing Trenton, Astra, ON K0K 3W0
TEL: 613 392-2811 Ext4834 (CSN: 827-4834)
FAX: 613 965-3200

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printing this email | S'il vous plaît pensez à l'environnement a

Scott, Christopher A

From: MARIO.LAVOIE2@forces.gc.ca
Sent: Monday, April 23, 2012 8:23 AM
To: Ludwig, Daniel
Cc: +WindTurbines@forces.gc.ca
Subject: FW: Suncor Cedar Point Wind Farm Project
Attachments: Cedar Point_120413.pdf

I have reviewed your proposal in respect to DND's radio communication systems, and I have no objections or concerns.

Thank you for coordinating with DND.

Have a good Day.

Mr. Mario Lavoie
 Spectrum Engineering Technician
 National Defence | Défense nationale
 Ottawa, Canada K1A 0K2
 mario.lavoie2@forces.gc.ca
 Telephone | Téléphone 613-992-3479
 Facsimile | Télécopieur 613-991-3961
 Government of Canada | Gouvernement du Canada

From: Ludwig, Daniel [mailto:dludwig@suncor.com]
Sent: Friday, 20, April, 2012 09:40 AM
To: Lavoie MJ@ADM(IM) J6 Coord@Ottawa-Hull
Cc: Visser, Daniel
Subject: Suncor Cedar Point Wind Farm Project

Hello Department of National Defence,

Suncor Energy Products Inc. is developing a wind farm in Ontario.

The wind farm will be within the following coordinates:

| Label | Latitude | Longitude |
|-------|--------------|---------------|
| A | 42 59 23.616 | -82 12 46.498 |
| B | 43 6 49.084 | -82 6 27.240 |
| C | 43 10 52.202 | -81 55 41.030 |
| D | 43 6 21.683 | -81 55 44.474 |
| E | 42 59 18.949 | -82 6 51.106 |

The wind farm is expected to be approximately 100MW with approximately 65 wind turbines.
 The highest ground or base elevation in the turbine layout area is 227m.
 The turbines will have a 99.5m hub height and a 113m blade diameter.
 The blade material for the wind turbines will be fiberglass-reinforced epoxy.

Attached is a map showing the general area of the wind farm.
 The table above provides the coordinates of the wind farm area at each Point (A, B, C, D, E) which corresponds to the labels provided in the attached map.

3/28/2013

Please let me know if you have any concerns or if you require any additional information. We will provide you with more information about the specific location of the turbines once we have a turbine layout available.

Regards,

Daniel Ludwig

Renewable Energy Engineering – Coop Student

Suncor Energy Inc.

dludwig@suncor.com

403-296-3814

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Petro-Canada est une entreprise de Suncor Énergie.

Scott, Christopher A

From: ADIN.SWITZER@forces.gc.ca
Sent: Monday, April 30, 2012 1:10 PM
To: Ludwig, Daniel
Cc: JOCELYN.BELAND@forces.gc.ca
Subject: Detailed Analysis - No Interference - Suncor Cedar Point Wind Farm - Plympton-Wyoming and Lambton Counties, Ont - WTA-2057

Attachments: Cedar Point_120413.pdf



Cedar
Point_120413.pdf

Daniel,

We have completed the detailed analysis of your proposed site, Suncor Cedar Point Wind Farm, located in Plympton-Wyoming and Lambton Counties, Ont (WTA-2057). The results of our detailed analysis have shown that there is likely to be no interference with DND radar and flight operations.

Therefore, as a result of these findings we have no objections with your project boundary as submitted (attached).

If however, the boundary were to change/move, please re-submit that proposal for another assessment using the assigned WTA number listed above. The concurrence for this site is valid for 24 months from date of this email. If the project should be cancelled or delayed during this timeframe please advise this office accordingly.

It should be noted that our office looks at each submission on a case by case basis and as such, concurrence on this submission in no way constitutes a concurrence for similar projects in the same area, nor does it indicate that similar concurrence might be offered in another region.

Finally, the concurrence offered in this email extends only to the subject projects and current proponent. Should the project or any part of it be altered, or be sold to another developer, this office must be notified and we reserve the right to reassess the project. Thank you for your patience on this matter and for considering DND radar and airport facilities in your project development process.

If you have any questions feel free to contact me.

Thank you.

<<Cedar Point_120413.pdf>>

Adin Switzer

Capt

AEC Liaison Officer

CCISF/ESICC

ATESS/ESTTMA

Défense nationale | National Defence

8 Wing Trenton, Astra, ON K0K 3W0

TEL: 613 392-2811 Ext4834 (CSN: 827-4834)

FAX: 613 965-3200

Gouvernement du Canada | Government of Canada ü Please consider the environment before printing this email | S'il vous plaît pensez à l'environnement a

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, October 23, 2012 10:09 AM
To: Cedar Point Questions
Subject: FW: Suncor Cedar Point Wind Project - Department of National Defence WTA-2057

Attachments: 120430_DND.msg; Mario.Lavoie.msg; CP_121019_TurbineLayout1.pdf;
CP_TurbineCoordinates_121019.xlsx

From: Rahemtulla, Shehin
Sent: Monday, October 22, 2012 10:40 AM
To: 'WindTurbines@forces.gc.ca'
Cc: 'ADIN.SWITZER@forces.gc.ca'; 'MARIO.LAVOIE2@forces.gc.ca'; Visser, Daniel
Subject: Suncor Cedar Point Wind Project - Department of National Defence WTA-2057

Hello Department of National Defence,

Suncor submitted preliminary project details for our Cedar Point Wind project in April.

At that time there was no anticipated interference between either the Radar or communication systems.

The Cedar Point project was assigned the following WTA Radar consultation number: WTA-2057

Suncor is pleased to submit our turbine layout for confirmation that there are still no objections with DND communication or radar systems (initial responses from DND are attached).

Our project has changed as we are now planning a wind farm with upto 83 wind turbines.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Emails from Mario Lavoie and Adin Switzer indicating preliminary clearance
- Map showing turbine locations
- Wind Farm template with turbine coordinates



120430_DND.msg
(335 KB)



Mario.Lavoie.msg
(342 KB)



CP_121019_Turbin CP_TurbineCoordin
eLayout1.pdf (... ates_121019.x...



Please let me know if you have any questions, or if you require further information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Monday, March 18, 2013 6:41 PM
To: Cedar Point Questions
Subject: FW: Suncor Cedar Point Wind Project - Department of National Defence WTA-2057

Attachments: FW: Suncor Cedar Point Wind Project - Department of National Defence WTA-2057; CP_130314_DNDUpdate.pdf; CP_TurbineCoordinates_130213_55WTGLayout.xlsx

From: Rahemtulla, Shehin
Sent: Monday, March 18, 2013 3:31 PM
To: 'WindTurbines@forces.gc.ca'
Cc: 'ADIN.SWITZER@forces.gc.ca'; 'MARIO.LAVOIE2@forces.gc.ca'; Visser, Daniel
Subject: RE: Suncor Cedar Point Wind Project - Department of National Defence WTA-2057

Hello again Department of National Defence,

Suncor submitted initial project details for our Cedar Point Wind project in October 2012. At that time there was no anticipated interference with the Radar or Communication systems and the project was assigned the following WTA Radar consultation number: WTA-2057.

We have revised our turbine layout and are submitting a proposal with 55 turbines instead of the initial 83.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Emails from Mario Lavoie and Adin Switzer indicating preliminary clearance for Radar systems
- Map showing turbine locations
- Wind Farm template with turbine coordinates



FW: Suncor Cedar CP_130314_DNDUp CP_TurbineCoordin
Point Wind Pr... date.pdf (1 MB)... ates_130213_5...

Please let me know if you have any questions, or if you require further information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, October 23, 2012 10:09 AM
To: Cedar Point Questions
Subject: FW: Suncor Cedar Point Wind Project - Environment Canada

Follow Up Flag: Follow up
Flag Status: Blue

Attachments: 120423_Environment Canada.msg; CP_121019_TurbineLayout1.pdf;
CP_TurbineCoordinates_121019.xlsx

From: Rahemtulla, Shehin
Sent: Monday, October 22, 2012 10:44 AM
To: 'weatherradars@ec.gc.ca'
Cc: 'Carolyn.Rennie@ec.gc.ca'; Visser, Daniel
Subject: Suncor Cedar Point Wind Project - Environment Canada

Hello Environment Canada,

Suncor submitted preliminary project details for our Cedar Point Wind project in April. As per your response (attached), the following is the information you requested:

1. **Site Name:** Cedar Point
2. **Proponent:** Suncor Energy, Inc.
3. **Number of Turbines:** Upto 83
4. **Tower/Hub Height and Turbine Blade Sweep Diameter (or length of blades):**
The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.
6. **Turbine Base Diameter (if known):** Unknown at this time
7. **Coordinate Locations of Turbine(s) (if known):**
 - a. **Latitude and Longitude coordinates given in decimal degrees format (or UTM coordinates with zone reference)**

See attached excel document

In addition, our project will include a substation.

The following files are attached:

- Email from Carolyn J. Rennie (National Radar Program, Meteorological Service of Canada)
- Map showing turbine locations
- Wind Farm template with turbine coordinates in UTM coordinates with zone reference



120423_Enviro... CP_121019_Turbin CP_TurbineCoordin
nt Canada.msg ... eLayout1.pdf (... ates_121019.x...

Please let me know if you have any questions, or if you require further information in order to conduct your analysis.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Monday, March 18, 2013 6:42 PM
To: Cedar Point Questions
Subject: FW: Suncor Revised Cedar Point Wind Project - Environment Canada
Attachments: RE: Suncor Cedar Point Wind Project - Environment Canada ; CP_130318_EnvCanUpdate.pdf; CP_TurbineCoordinates_130213_55WTGLayout1.xlsx

From: Rahemtulla, Shehin
Sent: Monday, March 18, 2013 4:31 PM
To: 'Weather Radars Contact,National Radar Program [Ontario]'
Cc: Visser, Daniel
Subject: Suncor Revised Cedar Point Wind Project - Environment Canada

Hello Environment Canada,

Suncor submitted initial project details for our Cedar Point Wind project in October 2012. At that time there were no strong objections to the proposal.

We have revised our turbine layout and are submitting a proposal with 55 turbines instead of the initial 83.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Emails from Carolyn Rennie indicating preliminary clearance
- Map showing turbine locations
- Wind Farm template with turbine coordinates

Please let me know if you have any questions, or if you require further information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

From: Weather Radars Contact,National Radar Program [Ontario] [<mailto:weatherradars@ec.gc.ca>]
Sent: Thursday, October 25, 2012 12:37 PM
To: Rahemtulla, Shehin; Weather Radars Contact,National Radar Program [Ontario]
Cc: Visser, Daniel
Subject: RE: Suncor Cedar Point Wind Project - Environment Canada

Dear Shehin Rahemtulla,

Thank you for contacting the Meteorological Service of Canada, a branch of Environment Canada, regarding your wind energy intentions.

Our preliminary assessment of the information provided to us via e-mail on October 22, 2012

3/28/2013

indicates that any potential interference that may be created by the Cedar Point Wind Project near Forest, Ontario will not be severe. Although we would prefer our radar view to be interference free, this is not always reasonable. As a consequence, we do not have strong objections to the current proposal.

If your plans are modified in any manner (e.g. number of turbines, height, placement or materials) this analysis would no longer be valid. An updated analysis must be conducted.

Please contact us at: weatherradars@ec.gc.ca.

Thank you for your ongoing cooperation and we wish you success.

Best Regards,

Carolyn Rennie
 National Radar Program
 Meteorological Service of Canada
 Environment Canada
 4905 Dufferin Street
 Toronto, Ontario M3H 5T4
 Office : 3N-WS12
Carolyn.Rennie@ec.gc.ca
 Phone : 416-739-4931

Carolyn Rennie
 Le Programme Nationale de Radar
 Service météorologique du Canada
 Environnement Canada
 4905, rue Dufferin
 Toronto, Ontario M3H 5T4
 Bureau : 3N-WS12
Carolyn.Rennie@ec.gc.ca
 Téléphone : 416-739-4931

From: Rahemtulla, Shehin [<mailto:srahemtulla@suncor.com>]
Sent: Monday, October 22, 2012 12:44 PM
To: Weather Radars Contact,National Radar Program [Ontario]
Cc: Rennie,Carolyn [Ontario]; Visser, Daniel
Subject: Suncor Cedar Point Wind Project - Environment Canada

Hello Environment Canada,

Suncor submitted preliminary project details for our Cedar Point Wind project in April. As per your response (attached), the following is the information you requested:

1. **Site Name:** Cedar Point
2. **Proponent:** Suncor Energy, Inc.
3. **Number of Turbines:** Upto 83
4. **Tower/Hub Height and Turbine Blade Sweep Diameter (or length of blades):**
 The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.
6. **Turbine Base Diameter (if known):** Unknown at this time
7. **Coordinate Locations of Turbine(s) (if known):**
 - a. **Latitude and Longitude coordinates given in decimal degrees format (or UTM coordinates with zone reference)**
 See attached excel document

3/28/2013

In addition, our project will include a substation.

The following files are attached:

- Email from Carolyn J. Rennie (National Radar Program, Meteorological Service of Canada)
- Map showing turbine locations
- Wind Farm template with turbine coordinates in UTM coordinates with zone reference

Please let me know if you have any questions, or if you require further information in order to conduct your analysis.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

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Scott, Christopher A

From: Fox, Mark (MGS) [Mark.Fox@ontario.ca]
Sent: Tuesday, April 03, 2012 8:43 AM
To: Cedar Point Questions
Cc: Scott, Christopher A
Subject: RE: Cedar Point Wind Farm: Impact Assessment for Ontario's Public Safety Radio network
Follow Up Flag: Follow up
Flag Status: Green

Hi Dianne;

Thank you for your Email.

Follow-up correspondence and impact reassessment would only be required should the project/study area boundaries change.

Thanks,

Mark Fox, P. Eng.
Network Radio Engineer

Government Mobile Communications Branch
Infrastructure Technology Services
Ministry of Government Services
155 University Ave, 14th Floor, Toronto, ON M5H 3B7

Email: mark.fox@ontario.ca

Phone: 416-327-0383

Blackberry: 416-524-6547



From: Cedar Point Questions [mailto:CedarPoint@suncor.com]
Sent: April-03-12 7:21 AM
To: Fox, Mark (MGS)
Cc: Scott, Christopher A; Cedar Point Questions
Subject: RE: Cedar Point Wind Farm: Impact Assessment for Ontario's Public Safety Radio network

Thank you Mark for your response to us. I have forwarded your note on to our project engineer and consultants. Please let me know if we need any follow-up.

Regards,
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Fox, Mark (MGS) [mailto:Mark.Fox@ontario.ca]
Sent: Thursday, March 29, 2012 6:56 AM
To: Cedar Point Questions
Cc: Guido, Sandra (ENE)
Subject: Cedar Point Wind Farm: Impact Assessment for Ontario's Public Safety Radio network

4/8/2013

Hello;

We recently received the attached Cedar Point Notice of Proposal dated March 17, 2012 via letter mail.

Based upon our analysis of the identified Cedar Point Wind Farm project study area, it is unlikely to affect the operations of Ontario's public safety mobile radio system. Please note that this assessment does not consider any other public agencies or commercial telecommunication networks and a reassessment will be required should the project/study area boundaries change.

I have included Sandra Guido from the Ministry of the Environment in my response to ensure awareness of our analysis results.

If you have any questions, you can contact me at 416-327-0383 or by email at mark.fox@ontario.ca.

Regards,

Mark Fox, P. Eng.
Network Radio Engineer

Government Mobile Communications Branch
Infrastructure Technology Services
Ministry of Government Services
155 University Ave, 14th Floor, Toronto, ON M5H 3B7

Email: mark.fox@ontario.ca

Phone: 416-327-0383

Blackberry: 416-524-6547



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Scott, Christopher A

From: Fox, Mark (MGS) [Mark.Fox@ontario.ca]
Sent: Wednesday, February 20, 2013 3:01 PM
To: Cedar Point Questions
Cc: Guido, Sandra (ENE)
Subject: Cedar Point - Wind Farm Assessment
Attachments: Cedar Point Revised Draft Site Plan 31 Jan 2013.pdf

To whom it may concern;

Based upon the attached Cedar Point revised draft site plan dated January 31, 2013 provided by letter mail, this project has been determine unlikely to affect the operations of Ontario's public safety mobile radio network. Please be advised that this network is only utilized by provincial ministries (ie OPP, MOHLTC, MTO, etc) and not utilized by federal, regional or local public safety organizations and that a reassessment will be required should turbine placements change.

I have included Sandra Guido from the Ministry of the Environment in my response to ensure awareness of our analysis results.

Please note that we have recently moved; kindly update your records to forward future letter mail correspondence to:

Mark Fox, P. Eng.
Government Mobile Communications Branch
Infrastructure Technology Services
Ministry of Government Services
900 Bay Street
M2-70, 2nd Floor
Toronto ON
M7A 1N3

If you have any questions, you can contact me at 416-327-0383 or by email at mark.fox@ontario.ca.

Regards,

Mark Fox, P. Eng.
Network Radio Engineer

Government Mobile Communications Branch
Infrastructure Technology Services
Ministry of Government Services
900 Bay Street
M2-70, 2nd Floor
Toronto ON
M7A 1N3

Email: mark.fox@ontario.ca
Phone: 416-327-0383
FAX: 416-327-0353
Blackberry: 416-524-6547



From: Fox, Mark (MGS) [<mailto:Mark.Fox@ontario.ca>]
Sent: Wednesday, February 20, 2013 3:01 PM
To: Cedar Point Questions
Cc: Guido, Sandra (ENE)
Subject: Cedar Point - Wind Farm Assessment

To whom it may concern;

Based upon the attached Cedar Point revised draft site plan dated January 31, 2013 provided by letter mail, this project has been determine unlikely to affect the operations of Ontario's public safety mobile radio network. Please be advised that this network is only utilized by provincial ministries (ie OPP, MOHLTC, MTO, etc) and not utilized by federal, regional or local public safety organizations and that a reassessment will be required should turbine placements change.

I have included Sandra Guido from the Ministry of the Environment in my response to ensure awareness of our analysis results.

Please note that we have recently moved; kindly update your records to forward future letter mail correspondence to:

Mark Fox, P. Eng.
Government Mobile Communications Branch
Infrastructure Technology Services
Ministry of Government Services
900 Bay Street
M2-70, 2nd Floor
Toronto ON
M7A 1N3

If you have any questions, you can contact me at 416-327-0383 or by email at mark.fox@ontario.ca.

Regards,

Mark Fox, P. Eng.
Network Radio Engineer

Government Mobile Communications Branch
Infrastructure Technology Services
Ministry of Government Services
900 Bay Street
M2-70, 2nd Floor
Toronto ON
M7A 1N3

Email: mark.fox@ontario.ca
Phone: 416-327-0383
FAX: 416-327-0353
Blackberry: 416-524-6547

From: Halloran, Joe (MNR) [<mailto:Joe.Halloran@ontario.ca>]
Sent: Friday, March 08, 2013 10:58 AM
To: St.James, Katherine
Subject: RE: Cedar Point - tundra swan surveys

Hi Katherine,

I have no concerns with this approach.

Cheers,

Joe Halloran
Renewable Energy Planning Ecologist
Ministry of Natural Resources
Ph: 705-755-3225
joe.halloran@ontario.ca

From: St.James, Katherine [<mailto:Katherine.St.James@stantec.com>]
Sent: March 8, 2013 10:54 AM
To: Halloran, Joe (MNR)
Subject: Cedar Point - tundra swan surveys

Good morning Joe!

So we sent out our birders this week to look for tundra swan surveys, and the results were similar to those found last year (late) and in 2007. The only field with flooding was found outside of our 120m ZOI, and the main areas that look best for tundra swan habitat are the Forest sewage lagoons (with perhaps localized feeding but not roosting at nearby fields), the lake, and at Thedford Flats IBA. We just want to explain that we will be including this information in our NHA updates and do not plan on conducting further tundra swan surveys this year. Could you confirm that this is an appropriate approach?

Thank you,

Katherine

Katherine St.James
Stantec
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Ph: (519) 836-6050
Fx: (519) 836-2493
katherine.stjames@stantec.com
stantec.com

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April 11, 2013

Suncor Energy Products Inc.
150 6th Avenue SW
Calgary AB T2P 3E3

RE: NHA Confirmation for Cedar Point Wind Energy Project

Dear Christopher Scott:

In accordance with the Ministry of the Environment's (MOE's) Renewable Energy Approvals (REA) Regulation (O.Reg.359/09), the Ministry of Natural Resources (MNR) has reviewed the Natural Heritage Assessment and Environmental Impact Study Report for the Cedar Point Wind Energy Project located in the Town of Plympton-Wyoming, Township of Warwick and the Municipality of Lambton Shores, and submitted by Suncor Energy Products Inc. on April 11, 2013.

In accordance with Section 28(2) and 38(2)(b) of the REA regulation, MNR provides the following confirmations following review of the natural heritage assessment:

1. The MNR confirms that the determination of the existence of natural features and the boundaries of natural features was made using applicable evaluation criteria or procedures established or accepted by MNR.
2. The MNR confirms that the site investigation and records review were conducted using applicable evaluation criteria or procedures established or accepted by MNR, if no natural features were identified.
3. The MNR confirms that the evaluation of the significance or provincial significance of the natural features was conducted using applicable evaluation criteria or procedures established or accepted by MNR.
4. The MNR confirms that the project location is not in a provincial park or conservation reserve.
5. The MNR confirms that the environmental impact study report has been prepared in accordance with procedures established by the MNR.

In accordance with Section 28(3)(c) and 38(2)(c), MNR also offers the following comments in respect of the project.

Preconstruction Monitoring

In accordance with Appendix D of MNR's NHA Guide, a commitment has been made to complete pre-construction assessment(s) of habitat use for the following candidate significant wildlife habitats, the results of which will be submitted to MNR:

- Amphibian Woodland Breeding Habitat (Features 6, 7, 25, 26, 29, 37, 47, 56 and 57);
- Hooded Warbler Habitat (Features 45, 48, 55, 56 and 62);
- Plant Species of Conservation Concern (Features 3, 6, 7, 10, 18, 19, 20, 23 and 24).
- Wood Thrush Habitat (Features 3, 6, 10, 18, 19, 23, 26, 28, 30, 32, 45, 48, 52, 55, 56, 58, and 62)

MNR has reviewed and confirmed the assessment methods and the range of mitigation options. Pending completion of the assessments and determination of significance, the appropriate mitigation is expected to be implemented, as committed to in the environmental impact study.

A commitment has been made in the Natural Heritage Assessment and Environmental Impact Study dated April 2013 to conduct the following pre-construction monitoring:

- i. Botanical inventory of areas of significant woodland to be removed (Features 3, 6, 7, 10, 18, 19, 20, 23 and 24) for the purpose of preparing a Replanting and Restoration Plan as part of the Natural Areas Management Strategy

Post-Construction Monitoring

In addition to the NHA and EIS, an Environmental Effects Monitoring Plan (EEMP) that address post-construction mortality monitoring and mitigation for birds and bats must be prepared and implemented. Environmental Effects Monitoring Plans for birds and bats must be prepared in accordance with MNR Guidelines and should be reviewed by MNR in advance of submitting a REA application to MOE in order to minimize potential delays in determining if the application is complete. Comments provided by the MNR with respect to the EEMP must be submitted as part of the application for a REA.

A commitment has been made in the Environmental Effects Monitoring Plan, part of the Design and Operations Report, to conduct post-construction monitoring and if determined necessary, implement mitigation measures. For the Cedar Point Wind Energy Project this includes;

- Amphibian Woodland Breeding Habitat (Features 6, 7, 25, 26, 29, 37, 47, 56 and 57);
- Hooded Warbler Habitat (Features 45, 48, 55, 56 and 62);
- Plant Species of Conservation Concern (Features 3, 6, 7, 10, 18, 19, 20, 23 and 24).
- Wood Thrush Habitat (Features 3, 6, 10, 18, 19, 23, 26, 28, 30, 32, 45, 48, 52, 55, 56, 58, and 62)

A commitment has been made in the Natural Heritage Assessment and Environmental Impact Study dated April 2013 to conduct the following additional post-construction monitoring:

- i. Botanical inventory of the planting(s) conducted as a result of significant woodland removal, to assess the success of the Replanting and Restoration Plan as part of the Natural Areas Management Strategy

This confirmation letter is valid for the project as proposed in the natural heritage assessment and environmental impact study, including those sections describing the

Environmental Effects Monitoring Plan and Construction Plan Report. Should any changes be made to the proposed project that would alter the NHA, MNR may need to undertake additional review of the NHA.

Where specific commitments have been made by the applicant in the NHA/EIS with respect to project design, construction, rehabilitation, operation, mitigation, or monitoring, MNR expects that these commitments will be considered in MOE's Renewable Energy Approval decision and, if approved, be implemented by the applicant.

In accordance with S.12 (1) of the Renewable Energy Approvals Regulation, this letter must be included as part of your application submitted to the MOE for a Renewable Energy Approval.

Please be aware that your project may be subject to additional legislative approvals as outlined in the Ministry of Natural Resources' *Approvals and Permitting Requirements Document*. These approvals are required prior to the construction of your renewable energy facility.

If you wish to discuss any part of this confirmation letter, please contact Joe Halloran at joe.halloran@ontario.ca or 705-755-3225

Sincerely,



Kazia Milian
Supervisor, Resource Management Planning
Southern Region MNR

cc Mitch Wilson, District Manager, Aylmer District, MNR
Narren Santos, Environmental Approvals Access & Service Integration Branch, MOE
Zeljko Romic, Environmental Approvals Access & Service Integration Branch, MOE
Katherine St. James, Terrestrial Ecologist, Stantec Consulting Ltd.



SUNCOR ENERGY PRODUCTS INC.

c/o Suncor Energy Inc.
P.O. Box 2844
150 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3E3
Tel (403) 269-8000
Fax (403) 269-3030

September 20, 2011

Ministry of the Environment
2 St. Clair Avenue West
12th Floor
Toronto, ON M4V 1M2

Attention: Doris Dumais, Director

Dear: Ms. Dumais

Reference: Suncor Energy Inc.'s Cedar Point Wind Power Project

Suncor Energy Inc. (Suncor) was awarded a Feed-In Tariff contract for our 100 MW Cedar Point Wind Power Project and is now in the process of navigating through the Renewable Energy Approval (REA) process. As part of the REA process proponents are to consider other wind projects, built and proposed, within a 3 km radius of a noise receptor. The purpose of this letter is to request that the Ministry of the Environment (MOE) provide Suncor with the coordinates of all turbines for which a Notice to Engage has been issued, a project crystallization or a list of projects which have had a certificate of approval posted on the environmental registry that are within the vicinity of our Cedar Point Wind Power Project (Project).

Attached to this letter is a map of our Project area and turbine locations as well as a spreadsheet with turbines coordinates. In order to ensure compliance with Ontario Regulation 359/09 and consider all proposed wind turbines within a 3 km radius of a receptor we kindly request that the MOE provide us with the required information to comply with this requirement. We understand that the MOE may not have a list of all turbine coordinates within the vicinity of our Project but all Notices of Proposal to Engage in a Project, which are sent to the MOE, include a project location map as well as contact information. It would also be helpful if the MOE could forward this contact information so we can contact the other proponents directly to confirm turbine locations.

Thank you for your help in the matter which will ensure Suncor designs and builds the best project possible for the community. If you have any questions please do not hesitate to contact me at cscott@suncor.com or (519) 328-0424.

Respectfully,

Suncor Energy Inc.

A handwritten signature in blue ink, appearing to read "Christopher Scott".

Christopher Scott, P.Eng.





Stantec

Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

November 17, 2011
File: 160960709

Ministry of the Environment
Environmental Assessment and Approvals Branch
12A Floor
2 St. Clair Avenue West
Toronto, ON M4V 1L5

Attention: Doris Dumais, Director, Approvals Program

**Reference: Cedar Point Wind Energy Facility
Draft Project Description**

Dear Ms. Dumais:

Please find enclosed the Draft Project Description for the proposed Cedar Point Wind Energy Facility which is being developed by Suncor Energy Products Inc. It is envisioned that the proposed Project will include up to 33 to 62 wind turbines. The Project was awarded a Feed-In-Tariff (FIT) contract with the Ontario Power Authority (OPA) in July, 2011 for up to 100 MW (FIT Contract F-002175-WIN-130-601)..

The Draft Project Description document provides a summary of the Project as required by Ontario Regulation 359/09 - Renewable Energy Approvals under Part V.0.1 of the Act of the *Environmental Protection Act* ("the Regulation"). In accordance with subsection 14.(1)(b) of the Regulation, we respectfully request that you provide a list of aboriginal communities who have or may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the project, or otherwise may be interested in any negative environmental effects of the project.

Please be advised that this Project is an update to the previously proposed Camclachie-Cedar Point Wind Project. The size and scope of the Project has changed considerably and as such is now being proposed as a new project (a map of the previously proposed and new project boundary is shown in the attached Draft Project Description Report). A Draft Project Description Report was submitted to the Ministry in April 2010 for the previously proposed project and received a Director's Aboriginal Communities List on August 25, 2010 (please see attached).

In the event that you have any questions, please do not hesitate to contact the undersigned. We look forward to your response and look forward to working with Ministry staff throughout the permitting and approvals process.

November 17, 2011
Doris Dumais, Director, Approvals Program
Page 2 of 2

Sincerely,

STANTEC CONSULTING LTD.

A handwritten signature in black ink, appearing to read 'M. Kozak', with a long horizontal stroke extending to the right.

Mark Kozak
Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
Mark.kozak@stantec.com

Attachment: Draft Project Description
August 25, 2010 Director's Aboriginal Communities List

CC. Chris Scott, Suncor Energy Products Inc.

Ministry of the Environment

Environmental Assessment and Approvals Branch

2 St. Clair Avenue West
Floor 12A
Toronto ON M4V 1L5
Tel.: 416 314-8001
Fax: 416 314-8452

Ministère de l'Environnement

Direction des évaluations et des autorisations environnementales

2, avenue St. Clair Ouest
Étage 12A
Toronto ON M4V 1L5
Tél. : 416 314-8001
Télééc. : 416 314-8452



August 25, 2010

MOE File #: SW-10-WF-0055

Mr. Christopher Scott
Suncor Energy Services Inc.
112 4th Avenue S.W.
Calgary AB T2P 2V5

Dear Mr. Scott:

RE: Director's Aboriginal Communities List Camlachie-Cedar Point Wind Project

The Ontario Ministry of the Environment (Ministry) has reviewed the information provided in the *Draft of the Project Description Report (PDR)* received for the *Camlachie-Cedar Point Wind Project*. The Ministry has reviewed the anticipated environmental effects of the project (as described in the PDR) relative to its current understanding of the interests of aboriginal communities in the area.

In accordance with section 14 of Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" (O. Reg. 359/09) made under the *Environmental Protection Act*, please find below the list of aboriginal communities who, in the opinion of the Director:

i) have or may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the project (s.14(b)(i)):

| Aboriginal Community |
|---|
| Common Name: |
| Reserve Name: |
| Contact Information: |
| ***Chippewas of Kettle and Stony Point*** Kettle Point 44 RR 2 Forest ON N0N 1J0 Phone (519) 786-2125 Fax (519) 786-2108 |
| ***Aamjiwnaang First Nation*** Sarnia 45 978 Tashmoo Avenue Sarnia ON N7T 7H5 Phone (519) 336-8410 Fax (519) 336-0382 |
| ***Bkejwanong Territory*** Walpole Island First Nation |

| |
|---|
| Walpole Island 46 RR 3 Wallaceburg ON N8A 4K9 Phone (519) 627-1481 Fax (519) 627-0440 |
| Chippewas of the Thames First Nation Chippewas of the Thames 42 RR 1 Muncey ON N0L 1Y0 Phone (519) 289-5555 Fax (519) 289-2230 |
| Oneida Nation of the Thames Oneida 41 RR 2 Southwold ON N0L 2G0 Phone (519) 652-3244 Fax (519) 652-9287 |

OR

ii) otherwise may be interested in any negative environmental effects of the project (s.14(b)(ii)):

| |
|---|
| Aboriginal Community Common Name: Reserve Name: Contact Information: |
| Delaware Nation (Moravian of the Thames) Moravian 47 RR 3 Thamesville ON N0P 2K0 Phone (519) 692-3936 Fax (519) 692-5522 |
| Munsee-Delaware First Nation Munsee-Delaware Nation 1 RR 1 Muncey ON N0L 1Y0 Phone (519) 289-5396 Fax (519) 289-5156 |

NOTE: None of the foregoing should be taken to imply approval of this project or the contents of the PDR. This letter only addresses the requirement of the Director to provide a list of aboriginal communities to you as required pursuant to section 14 of O. Reg. 359/09. You should also be aware that information upon which the above list of aboriginal communities is based is subject to change. Aboriginal communities can make

assertions at any time, and other developments, for example the discovery of Aboriginal archaeological resources, can occur that may require additional aboriginal communities to be notified. Should this happen, the Ministry will contact you. Similarly, if you receive any feedback from any aboriginal communities not included in this list, as part of your consultation, the Ministry would appreciate being notified.

Please contact Narren Santos at (416) 314-8442 should you have any questions or require additional information.

Sincerely,



Doris Dumais
Director
Environmental Assessment Approvals Branch
Ministry of Environment

cc: Mansoor Mahmood, Renewable Energy Team, Ministry of the Environment
Joe de Laronde, Aboriginal Affairs Branch, Ministry of the Environment

Ministry of the Environment

Ministère de l'Environnement



Environmental Approvals Access and
Service Integration Branch

Direction de l'accès aux autorisations
environnementales et de l'intégration des
services

2 St. Clair Avenue West
Floor 12A
Toronto ON M4V 1L5
Tel.: 416 314-8001
Fax: 416 314-8452

2, avenue St. Clair Ouest
Étage 12A
Toronto ON M4V 1L5
Tél. : 416 314-8001
Télééc. : 416 314-8452

December 8, 2011

MOE File #: SW-11-WF-0061

Ms. Dianne Zimmerman
Suncor Energy
150 6th Avenue SW
Calgary AB T2P 3E3

Dear Ms. Zimmerman:

RE: Director's Aboriginal Communities List - Cedar Point Wind Energy Facility

The Ontario Ministry of the Environment (Ministry) has reviewed the information provided in the Draft of the Project Description Report (PDR) received for the *Cedar Point Wind Energy Facility*. The Ministry has reviewed the anticipated environmental effects of the project (as described in the PDR) relative to its current understanding of the interests of aboriginal communities in the area.

In accordance with section 14 of Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" (O. Reg. 359/09) made under the *Environmental Protection Act*, please find below the list of aboriginal communities who, in the opinion of the Director:

i) have or may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the project (s.14(b)(i));

| Aboriginal Community |
|--|
| Common Name: |
| Reserve Name: |
| Contact Information: |
| Chippewas of Kettle and Stony Point Kettle Point 44 RR 2 Forest ON N0N 1J0 Phone (519) 786-2125 Fax (519) 786-2108 |
| Chippewas of the Thames First Nation Chippewas of the Thames 42 RR 1 Muncey ON N0L 1Y0 Phone (519) 289-5555 Fax (519) 289-2230 |

Aamjiwnaang First Nation
Sarnia 45
978 Tashmoo Avenue
Sarnia ON N7T 7H5
Phone (519) 336-8410
Fax (519) 336-0382

Bkejwanong Territory
Walpole Island First Nation
Walpole Island 46
RR 3
Wallaceburg ON N8A 4K9
Phone (519) 627-1481
Fax (519) 627-0440

Oneida Nation of the Thames
Oneida 41
RR 2
Southwold ON N0L 2G0
Phone (519) 652-3244
Fax (519) 652-9287

OR

ii) otherwise may be interested in any negative environmental effects of the project (s.14(b)(ii)):

Munsee-Delaware Nation
Munsee-Delaware Nation 1
RR 1
Muncey ON N0L 1Y0
Phone (519) 289-5396
Fax (519) 289-5156


Delaware Nation Moravian of
the Thames
Moravian 47
RR 3
Thamesville ON N0P 2K0
Phone (519) 692-3936
Fax (519) 692-5522

NOTE: None of the foregoing should be taken to imply approval of this project or the contents of the PDR. This letter only addresses the requirement of the Director to provide a list of aboriginal communities to you as required pursuant to section 14 of O. Reg. 359/09. You should

also be aware that information upon which the above list of aboriginal communities is based is subject to change. Aboriginal communities can make assertions at any time, and other developments, for example the discovery of Aboriginal archaeological resources, can occur that may require additional aboriginal communities to be notified. Should this happen, the Ministry will contact you. Similarly, if you receive any feedback from any aboriginal communities not included in this list, as part of your consultation, the Ministry would appreciate being notified.

Please contact Narren Santos at (416) 314-8442 should you have any questions or require additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Doris Dumais". The signature is fluid and cursive, with the first name "Doris" and last name "Dumais" clearly distinguishable.

Doris Dumais
Director
Environmental Approvals Access and Service Integration Branch

cc: Mansoor Mahmood, Renewable Energy Team, Ministry of the Environment
Joe de Laronde, Aboriginal Affairs Branch, Ministry of the Environment



Stantec Consulting Ltd.
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

June 5, 2012
File: 160960710

Ministry of the Environment
Environmental Assessment and Approvals Branch
2300 Yonge Street,
17th Floor, Unit 1700
Toronto, Ontario
M4P 1E4

Attention: Sandra Guido

Reference: Suncor Energy Cedar Point Wind Power Project Renewable Energy Approval Process Clarification

Stantec Consulting (Stantec) is writing this letter on behalf of Suncor Energy Inc. (Suncor) in order to receive confirmation from the Ministry of the Environment (MOE) on the various options discussed during the conference call on May 11, 2012 between MOE, Suncor, the Renewable Energy Facilitation Office (REFO) and Stantec regarding the Renewable Energy Approval (REA) process for the transmission line and switching station for Suncor Energy Cedar Point Wind Power Project (Project).

The following identifies Stantec's understanding of the various options for REA associated with the transmission line and switching station for the Project.

If Suncor does not own the transmission line

- The Project would end at the t-tap location
- REA would be solely for the wind turbines and t-tap location
- No formal consultation would be required for the transmission line area
- REA could mention that a transmission line owned by others will be used to get to the Project's point of interconnection (POI) on the provincial grid, but there is no need to append any studies associated with the transmission line to the Project's REA

If Suncor owns the transmission line

- The transmission line would need to be included as part of the REA submission
- All REA requirements would need to be met for the entire Project (turbines and transmission line)
- Suncor would be required to conduct the required consultation activities in the municipalities where the transmission line is located as well as the municipalities of the turbines
- The REA would be for the entire Project including the transmission line

If Suncor has joint ownership of the transmission line

- The transmission line would need to be included as part of the REA submission
- All REA requirements would need to be met for the entire Project (turbines and transmission line)

June 5, 2012
Sandra Guido
Page 2 of 2

Reference: Suncor Energy Cedar Point Wind Power Project Renewable Energy Approval Process Clarification

- Could work with the joint owner to complete the required studies and consultation for the transmission line
- If it is determined that another company will complete the REA studies and consultation for the transmission line Suncor can append the studies for use in the Project's REA submission
- Suncor would be required to conduct the required consultation activities in the municipalities where the transmission line is located, this can be done in cooperation with the joint owner
- The REA would be for the entire Project including transmission line

Hydro One Switching Station

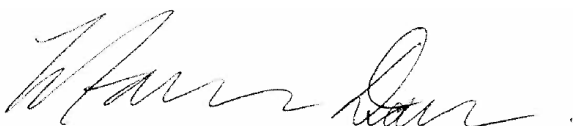
- If Hydro One is designing/building/owning the switching station, Hydro One must obtain the required permits. The switching station could not be included in as part of the REA as it is not part of the Project Location
- If Suncor design/builds the switching station and sells it to Hydro One at a future date, the permitting would be under REA

Based on Stantec's understanding identified above, we are asking that the MOE provide confirmation that the processes identified above are correct or that the MOE identify any errors or omissions.

If you require clarification on our understanding of the conference call that was held on May 11, 2012 please do not hesitate to contact the undersigned. We look forward to your timely response on this matter so Suncor can continue moving through the REA process for their Project without any unnecessary delays.

Respectfully,

STANTEC CONSULTING LTD.



Marnie Dawson
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
marnie.dawson@stantec.com

c. Christopher Scott, Suncor
Jody Hood, Suncor

Meermann, Carol

From: Scott, Christopher A <cscott@Suncor.com>
Sent: Thursday, August 16, 2012 4:12 PM
To: Doris.Dumais@ontario.ca; narren.santos@ontario.ca
Cc: Zimmerman, Dianne; Cedar Point Questions; Kozak, Mark; Rowland, Rob
Subject: Draft Site Plan Report for Suncor Energy Products Inc. Cedar Point Wind Power Project
Attachments: 60960709_2012-08_NDSP_SarniaObserver.pdf; rpt_60709_drft_sitepln_fnl_201208_web_reduced.pdf

Dear Ms. Dumais:

Please find attached the Draft Site Plan report and Notice of Draft Site Plan for Suncor Energy Products Inc. Cedar Point Wind Power Project. The report and notice has also been distributed and posted as per the regulation (section 54.1. O.Reg. 359/09). If you have any questions or require clarification on any of the attached please contact me directly.

Best regards,

Christopher Scott, P.Eng.
Project Developer
Suncor Energy Services Inc.
340 Breezewood Cr
Waterloo, ON N2L 5K5
(519) 328-0424

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Petro-Canada est une entreprise de Suncor Énergie.

Scott, Christopher A

From: Scott, Christopher A
Sent: Thursday, August 16, 2012 4:12 PM
To: Doris.Dumais@ontario.ca; narren.santos@ontario.ca
Cc: Zimmerman, Dianne; Cedar Point Questions; Kozak, Mark; Rowland, Rob
Subject: Draft Site Plan Report for Suncor Energy Products Inc. Cedar Point Wind Power Project

Attachments: 60960709_2012-08_NDSP_SarniaObserver.pdf; rpt_60709_drft_sitepln_fnl_201208_web_reduced.pdf

Dear Ms. Dumais:

Please find attached the Draft Site Plan report and Notice of Draft Site Plan for Suncor Energy Products Inc. Cedar Point Wind Power Project. The report and notice has also been distributed and posted as per the regulation (section 54.1. O.Reg. 359/09). If you have any questions or require clarification on any of the attached please contact me directly.

Best regards,

Christopher Scott, P.Eng.
Project Developer
Suncor Energy Services Inc.
340 Breezewood Cr
Waterloo, ON N2L 5K5
(519) 328-0424



60960709_2012-08 rpt_60709_drft_sit
_NDSP_SarniaOb... epln_fnl_201...

Scott, Christopher A

From: Scott, Christopher A
Sent: Tuesday, February 19, 2013 12:50 PM
To: narren.santos@ontario.ca
Cc: Kozak, Mark; Zimmerman, Dianne; Cedar Point Questions
Subject: FW: Update regarding Suncor Cedar Point II project and Plympton Wyoming

Importance: High

Attachments: 130213 Suncor Amended Notice of Application filed 6964 13.pdf; Suncor letter to Plympton Wyoming Feb 13 2013v2.pdf

Narren,

Please find attached copies of two documents that we recently delivered to the Town of Plympton-Wyoming. Despite our efforts and numerous meetings with the Town over the last year in regards to their bylaws, we have been unable to convince the Town to change their position. To preserve our rights to challenge these bylaws, we have filed a motion with the Court.

This does not automatically mean that we are going to court. Although we have filed the paperwork, we have not yet requested a court date. We are set to meet with the Town Council early in March, and we intend to continue to meet with them to resolve our issues with their bylaws in a collaborative fashion.



130213 Suncor Amended Notice o...



Suncor letter to Plympton Wyom...

We will keep you apprised of our progress in future updates, but since the Court filing is public we wanted to ensure you were aware of the situation sooner than our next update meeting. If you have any questions please do not hesitate to let us know.

Christopher Scott, P.Eng.
Project Developer
Suncor Energy Services Inc.
(519) 328-0424

Ministry of Tourism,
Culture and Sport

Culture Programs Unit
Programs and Services Branch
401 Bay Street, Suite 1700
Toronto, ON M7A 0A7
Telephone: (416)-314-7691
Email: Ian.Hember@ontario.ca

Ministère du Tourisme,
de la Culture et du Sport

Unité des programmes culturels
Direction des programmes et des services
401 Rue Bay, Bureau 1700
Toronto, ON M7A 0A7
Téléphone: (416)-314-7691
Email: Ian.Hember@ontario.ca



July 20, 2012

Adam Hossack
Scott Martin
Golder Associates Ltd
309 Exeter Road, Unit 1
London, Ontario
N6L 1C1

RE: Entry into the Ontario Public Register of Archaeological Reports: Archaeological Assessment Report Entitled, "Stage 1 Archaeological Assessment, Cedar Point Wind Farm, Various Lots and Concessions, Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Lambton County, Ontario" Dated 22 June 2012, Received by MTC Toronto Office on 6 July 2012, MTCS Project Information Form Numbers P084-196-2010 and P218-210-2012, MTCS RIMS Number HD00761

Dear Sirs:

This office has reviewed the above-mentioned report, which has been submitted to this Ministry as a condition of licensing in accordance with Part VI of the Ontario Heritage Act, R.S.O. 1990, c 0.18. This review has been carried out in order to determine whether the licensed professional consultant archaeologist has met the terms and conditions of their licence, that the licensee assessed the property and documented archaeological resources using a process that accords with the 2011 Standards and Guidelines for Consultant Archaeologists set by the Ministry, and that the archaeological fieldwork and report recommendations are consistent with the conservation, protection and preservation of the cultural heritage of Ontario.

The report documents the assessment of the study area depicted in Figure 12, and recommends the following:

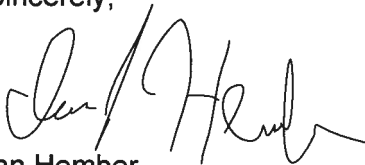
Archaeological potential for Aboriginal and Euro-Canadian sites was deemed to be moderate to high on these properties. For pre-contact Aboriginal sites this assessment is based on the presence of nearby potable water sources, level topography, agriculturally suitable soils, and known archaeological sites. For post-contact Aboriginal sites this assessment is based on the presence of nearby potable water sources, level

topography, and historic Euro-Canadian anecdotal evidence. The determination of historic Euro-Canadian archaeological potential is based on the documentation indicating occupation from the middle of the 19th century onwards as well as the presence of historic transportation routes. As a result, Stage 2 archaeological assessment is recommended for potential wind turbine sites and their associated infrastructure. The Stage 2 archaeological assessment should employ both pedestrian survey of agricultural fields and test pit survey methodology for bush lots and existing road ditch margins, as outlined in Sections 2.1.1, 2.1.2 and 2.1.3 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011a). Prior to conducting the pedestrian survey portion of the field work, the area should be reploughed and allowed to weather. The test pit survey should consist of 30 centimetre test pits laid out at five metre intervals and should be excavated by hand to a depth of five centimetres within the subsoil.

Based on the information contained in the report, the ministry is satisfied that the fieldwork and reporting for the archaeological assessment is consistent with the ministry's 2011 Standards and Guidelines for Consultant Archaeologists and the terms and conditions for archaeological licences. This report will be entered into the Ontario Public Register of Archaeological Reports. Please note that the ministry makes no representation or warranty as to the completeness, accuracy or quality of reports in the register.

Should you require any further information regarding this matter, please feel free to contact me.

Sincerely,



Ian Hember
Archaeology Review Officer

cc. Archaeology Licensing Officer

* In no way will the Ministry be liable for any harm, damages, costs, expenses, losses, claims or actions that may result: (a) if the Report(s) or its recommendations are discovered to be inaccurate, incomplete, misleading or fraudulent; or (b) from the issuance of this letter. Further measures may need to be taken in the event that additional artifacts or archaeological sites are identified or the Report(s) is otherwise found to be inaccurate, incomplete, misleading or fraudulent.

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Monday, August 20, 2012 5:14 PM
To: Cedar Point Questions
Subject: FW: Cedar Point

Attachments: HD00761_P084-225-2010+P218-184-2011_CedarPointWind_St2_Satisfaction.pdf; HD00761_SuncorCedarPointWindPower_REA_MTC_Comments_Letter_20Aug2012.pdf



HD00761_P084-225HD00761_SuncorCe
-2010+P218-184... darPointWindPo...

Please note my cell phone has changed to (519) 719-9181

-----Original Message-----

From: Scott, Christopher A
Sent: Monday, August 20, 2012 12:26 PM
To: 'mark.kozak@stantec.com'; Hood, Jody; Zimmerman, Dianne; Visser, Daniel
Subject: Fw: Cedar Point

We will likely require amendments to this report but approvals are always good.

Christopher Scott
Suncor Energy Services Inc.
Renewable Energy
Project Developer
Cell 519-328-0424

----- Original Message -----

From: Hember, Ian (MTCS) [mailto:Ian.Hember@ontario.ca]
Sent: Monday, August 20, 2012 12:20 PM
To: Adam_Hossack@golder.com <Adam_Hossack@golder.com>; Martin, Scott <Scott_Martin@golder.com>; Scott, Christopher A; Mahmood, Mansoor (ENE) <Mansoor.Mahmood@ontario.ca>
Subject: Cedar Point

He
<<HD00761_SuncorCedarPointWindPower_REA_MTC_Comments_Letter_20Aug2012.pdf
f>> llo,

Attached, please find a letter indicating this ministry's satisfaction with the report on the Stage 2 archaeological assessment of the Cedar Point Wind Power Project. As well, attached is a letter for the REA application. Should you have any questions or concerns, please let me know.

Thanks,

Ian

Ian Hember
Archaeology Review Officer
Ministry of Tourism, Culture and Sport
401 Bay Street, Suite 1700, Toronto, ON, M7A 0A7
tel: 416.314.7691 | Ian.Hember@ontario.ca <http://www.ontario.ca/archaeology>

Ministry of Tourism,
Culture and Sport

Culture Programs Unit
Programs and Services Branch
401 Bay Street, Suite 1700
Toronto, ON M7A 0A7
Telephone: (416)-314-7691
Email : Ian.Hember@ontario.ca

Ministère du Tourisme,
de la Culture et du Sport

Unité des programmes culturels
Direction des programmes et des services
401 Rue Bay, Bureau 1700
Toronto, ON M7A 0A7
Téléphone: (416)-314-7691
Email: Ian.Hember@ontario.ca



August 20, 2012

Adam Hossack
Scott Martin
Golder Associates Ltd
309 Exeter Road, Unit 1
London, Ontario
N6L 1C1

RE: Entry into the Ontario Public Register of Archaeological Reports: Archaeological Assessment Report Entitled, "Suncor Cedar Point Wind Power Project Various Lots and Concessions Municipality of Lambton Shores Town of Plympton-Wyoming and Township of Warwick Lambton County, Ontario" Dated 9 July 2012, Received by MTC Toronto Office on 23 July 2012, MTCS Project Information Form Numbers P084-225-2010 and P218-184-2011, MTCS RIMS Number HD00761

Dear Adam and Scott:

This office has reviewed the above-mentioned report, which has been submitted to this Ministry as a condition of licensing in accordance with Part VI of the Ontario Heritage Act, R.S.O. 1990, c 0.18. This review has been carried out in order to determine whether the licensed professional consultant archaeologist has met the terms and conditions of their licence, that the licensee assessed the property and documented archaeological resources using a process that accords with the 2011 Standards and Guidelines for Consultant Archaeologists set by the Ministry, and that the archaeological fieldwork and report recommendations are consistent with the conservation, protection and preservation of the cultural heritage of Ontario.

The report documents the assessment of the study area depicted in Figures 11 to 74, and recommends the following:

5.1 Location 1

*The Stage 2 assessment of Location 1 resulted in the recovery of pre-contact Aboriginal material including seven pieces of chipping detritus and a biface tool tip. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 1.***

5.2 Location 2

*The Stage 2 assessment of Location 2 resulted in the recovery of three pieces of pre-contact Aboriginal chipping detritus. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 2.***

5.3 Location 3

*The Stage 2 assessment of Location 3 resulted in the recovery of an isolated pre-contact Aboriginal piece of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 3.***

5.4 Location 4

*The Stage 2 assessment of Location 4 resulted in the recovery of an isolated pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 4.***

5.5 Location 5

*The Stage 2 assessment of Location 5 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 5.***

5.6 Location 6

*The Stage 2 assessment of Location 6 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 6.***

5.7 Location 7

*The Stage 2 assessment of Location 7 resulted in the recovery of one piece of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 7.***

5.8 Location 8

*The Stage 2 assessment of Location 8 resulted in the recovery of an isolated pre-contact Aboriginal core. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 8.***

5.9 Location 9 (AgHm-9)

The Stage 2 assessment of Location 9 (AgHm-9) resulted in the recovery of mid to late 19th century Euro-Canadian historic artifacts. Mid 19th century ironstone and whiteware

represents 67% of the recovered ceramic assemblage. Additional examples of early 19th century pearlware were also recovered.

Given that Location 9 (AgHm-9) may represent an early area of settlement in Lambton Township, **it is recommended that Location 9 (AgHm-9) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.10 Location 10 (AgHm-10)

The Stage 2 assessment of Location 10 (AgHm-10) revealed a small cluster of mid to late 19th century Euro-Canadian historic artifacts. Ironstone represents 55% of the total ceramic assemblage, followed by porcelain with 38%. Ironstone was introduced in the 1840s and became extremely popular in Upper Canada by the 1860s. Both porcelain and ironstone ceramics were manufactured well into the 20th century. Because of its high cost, porcelain is extremely rare on 19th century sites in Ontario, however by the turn of the century it becomes relatively common. Given that Location 4 may represent an early area of settlement in Lambton Township, **it is recommended that Location 10 (AgHm-10) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.11 Location 11

The Stage 2 assessment of Location 11 resulted in the recovery of an isolated pre-contact Aboriginal preform. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 11.**

5.12 Location 12

The Stage 2 assessment of Location 12 resulted in the recovery of an isolated pre-contact Aboriginal core. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has

been sufficiently documented, **no further archaeological assessment is recommended for Location 12.**

5.13 Location 13

The Stage 2 assessment of Location 13 resulted in the recovery of an isolated pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 13.**

5.14 Location 14

The Stage 2 assessment of Location 14 resulted in the recovery of an isolated pre-contact Aboriginal scraper. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 14.**

5.15 Location 15 (AgHm-11)

The Stage 2 assessment of Location 15 (AgHm-11) resulted in the recovery of primarily mid to late 19th century Euro-Canadian historic artifacts. Mid 19th century ironstone ceramics represent 93% of the recovered ceramic assemblage. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 15 (AgHm-11).**

5.16 Location 16

The Stage 2 assessment of Location 16 resulted in the recovery of an isolated pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 16.**

5.17 Location 17

The Stage 2 assessment of Location 17 resulted in the recovery of an isolated pre-contact Aboriginal core. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 17.**

5.18 Location 18 (AgHm-12)

Given that the Stage 2 assessment of Location 18 (AgHm-12) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 18 (AgHm-12) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging

Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.19 Location 19 (AhHI-75)

*Given that the Stage 2 assessment of Location 19 (AhHI-75) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 19 (AhHI-75) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.*

5.20 Location 20

*The Stage 2 assessment of Location 20 resulted in the recovery of one piece of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 20.***

5.21 Location 21

*The Stage 2 assessment of Location 21 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 21.***

5.22 Location 22

*The Stage 2 assessment of Location 22 resulted in the recovery of nine pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 22.***

5.23 Location 23

*The Stage 2 assessment of Location 23 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 23.***

5.24 Location 24

The Stage 2 assessment of Location 24 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has

been sufficiently documented, **no further archaeological assessment is recommended for Location 24.**

5.25 Location 25

The Stage 2 assessment of Location 25 resulted in the recovery of three pieces of chipping detritus, one biface, one scraper and one utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 25.**

5.26 Location 26

Given that the Stage 2 assessment of Location 26 resulted in the recovery of one piece of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 26.**

5.27 Location 27

The Stage 2 assessment of Location 27 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 27.**

5.28 Location 28

The Stage 2 assessment of Location 28 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 28.**

5.29 Location 29

The Stage 2 assessment of Location 29 resulted in the recovery of five pre-contact Aboriginal artifacts, including four scrapers and one utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 29.**

5.30 Location 30 (AgHm-13)

The Stage 2 assessment of Location 30 (AgHm-13) resulted in the recovery of 18 pieces of chipping detritus. Given that the Stage 2 assessment of Location 30 (AgHm-13) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 30 (AgHm-13) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a

depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.31 Location 31 (AgHm-14)

The Stage 2 assessment of Location 31 (AgHm-14) resulted in the recovery of ten pieces of pre-contact Aboriginal chipping detritus and one biface. **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 31 (AgHm-14) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.32 Location 32

The Stage 2 assessment of Location 32 resulted in the recovery of six pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 32.**

5.33 Location 33

The Stage 2 assessment of Location 33 resulted in the recovery of five pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 33.**

5.34 Location 34

The Stage 2 assessment of Location 34 resulted in the recovery of five pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 34.**

5.35 Location 35 (AgHm-15)

Given that the Stage 2 assessment of Location 35 (AgHm-15) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 35 (AgHm-15) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if

necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.36 Location 36 (AgHm-16)

Given that the Stage 2 assessment of Location 36 (AgHm-16) resulted in the recovery of a spatial discrete cluster of mid to late 19th century Euro-Canadian historic artifacts. Mid 19th century whiteware and ironstone represents 54% of the entire ceramic assemblage. Additional examples of early 19th century pearlware ceramics were also recovered.

Given that Location 36 (AgHm-16) may represent an early area of settlement in Lambton Township, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 36 (AgHm-16) to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil.

Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century. This would aid, in conjunction with excavated artifacts, to determine if Location 36 (AgHm-16) represents the structure identified in the 1880 map, or an earlier structure.

5.37 Location 37

The Stage 2 assessment of Location 37 resulted in the recovery of six pieces pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, no further archaeological assessment is recommended for Location 37.

5.38 Location 38 (AgHm-17)

The Stage 2 assessment of Location 38 (AgHm-17) resulted in the documentation of a spatially discrete cluster of mid to late 19th century Euro-Canadian historic artifacts. Mid to late 19th ironstone and whiteware ceramics account for 76% of the entire ceramic assemblage. Additionally, examples of early 19th century pearlware ceramics were also recovered from Location 38 (AgHm-17). Given that Location 38 (AgHm-17) may represent an early area of settlement in Lambton Township, **it is recommended that Location 38 (AgHm-17) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011).

Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should

consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.39 Location 39

The Stage 2 assessment of Location 39 resulted in the recovery of a pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 39.**

5.40 Location 40

The Stage 2 assessment of Location 40 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 40.**

5.41 Location 41

The Stage 2 assessment of Location 41 resulted in the recovery of an isolated pre-contact Aboriginal piece of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 41.**

5.42 Location 42

The Stage 2 assessment of Location 42 resulted in the recovery of an isolated pre-contact Aboriginal piece of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 42.**

5.43 Location 43

Given that the Stage 2 assessment of Location 43 resulted in the recovery of two pieces of chipping detritus and one piece of lithic shatter. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 43.**

5.44 Location 44 (AgHI-7)

Given that the Stage 2 assessment of Location 44 (AgHI-7) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 44 (AgHI-7) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should

consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.45 Location 45

The Stage 2 assessment of Location 45 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 45.**

5.46 Location 46

The Stage 2 assessment of Location 46 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 46.**

5.47 Location 47 (AgHI-8)

Given that the Stage 2 assessment of Location 47 (AgHI-8) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 47 (AgHI-8) to further test the nature and density of the site. The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.48 Location 48

The Stage 2 assessment of Location 48 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 48.**

5.49 Location 49

The Stage 2 assessment of Location 49 resulted in the recovery of pre-contact Aboriginal material culture, including two pieces of chipping detritus, one drill and one biface. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 49.**

5.50 Location 50 (AgHI-9)

Given that the Stage 2 assessment of Location 50 (AgHI-9) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 50 (AgHI-9) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.51 Location 51

The Stage 2 assessment of Location 51 resulted in the recovery of primarily mid to late 19th century Euro-Canadian historic artifacts. Mid 19th century whiteware ceramics represent 50% of the recovered ceramic assemblage. . Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 51.**

5.52 Location 52

The Stage 2 assessment of Location 52 resulted in the recovery of pre-contact Aboriginal material culture including three pieces of chipping detritus, one utilized flake and one biface. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 52.**

5.53 Location 53

The Stage 2 assessment of Location 53 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 53.**

5.54 Location 54

The Stage 2 assessment of Location 54 resulted in the recovery of pre-contact Aboriginal material culture including two pieces of chipping detritus and one utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 54.**

5.55 Location 55

The Stage 2 assessment of Location 55 resulted in the recovery of an isolated pre-contact Aboriginal projectile point . Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has

been sufficiently documented, **no further archaeological assessment is recommended for Location 55.**

5.56 Location 56 (AgHI-10)

The Stage 2 assessment of Location 56 (AgHI-10) resulted in the documentation of a spatially discrete cluster of mid to late 19th century Euro-Canadian historic artifacts. Mid to late 19th ironstone ceramics account for 56% of the entire ceramic assemblage. Given that Location 56 (AgHI-10) may represent an early area of settlement in Lambton Township, **it is recommended that Location 56 (AgHI-10) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil.

Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.57 Location 57

The Stage 2 assessment of Location 57 resulted in the recovery of one pre-contact Aboriginal scraper. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 57.**

5.58 Location 58

The Stage 2 assessment of Location 58 resulted in the recovery of one pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 58.**

5.59 Location 59

The Stage 2 assessment of Location 59 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 59.**

5.60 Location 60

The Stage 2 assessment of Location 60 resulted in the recovery of one piece of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 60.**

5.61 Location 61

The Stage 2 assessment of Location 61 resulted in the recovery of one pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 61.**

5.62 Location 62 (AgHI-11)

The Stage 2 assessment of Location 62 (AgHI-11) resulted in the documentation of a spatially discrete cluster of mid to late 19th century Euro-Canadian historic artifacts. Mid to late 19th ironstone and whiteware ceramics account for 86% of the entire ceramic assemblage. While the initial manufacture date of whiteware is unknown, it became popular in Ontario after 1830.

Ironstone was introduced in the 1840s and became extremely popular in Upper Canada by the 1860s. Additionally, examples of early 19th century pearlware ceramics were also recovered from Location 62 (AgHI-11). Given that Location 62 (AgHI-11) may represent an early area of settlement in Lambton Township, **it is recommended that Location 62 (AgHI-11) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil.

Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.63 Location 63

The Stage 2 assessment of Location 63 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 63.**

5.64 Location 64

The Stage 2 assessment of Location 64 resulted in the recovery of two pre-contact Aboriginal artifacts, including one piece of chipping detritus and one utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 64.**

5.65 Location 65 (AgHI-12)

Given that the Stage 2 assessment of Location 65 (AgHI-12) resulted in the recovery of a spatially discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 65 (AgHI-12) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface

pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011).

Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.66 Location 66

*The Stage 2 assessment of Location 66 resulted in the recovery of one piece of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 66.***

5.67 Location 67

*The Stage 2 assessment of Location 67 resulted in the recovery of one pre-contact Aboriginal celt. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 67.***

5.68 Location 68

*The Stage 2 assessment of Location 68 resulted in the recovery of six pieces of pre-contact Aboriginal chipping detritus and one biface. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 68.***

5.69 Location 69

*The Stage 2 assessment of Location 69 resulted in the recovery of three pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 69.***

5.70 Location 70

*The Stage 2 assessment of Location 70 resulted in the recovery of one scraper and five pieces of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 70.***

5.71 Location 71

The Stage 2 assessment of Location 71 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of

the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 71.**

5.72 Location 72

The Stage 2 assessment of Location 72 resulted in the recovery of four pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 72.**

5.73 Summary

The above recommendations determine that 15 sites require further Stage 3 assessment. In addition to the 15 recommended sites, 57 sites would not be recommended for further archaeological work. Table 72 provides a breakdown of Golder's recommendations:

| Location | Borden Number | Affiliation | Stage 3 Recommended? |
|----------|---------------|------------------------|----------------------|
| 1 | | Pre-contact Aboriginal | no |
| 2 | | Pre-contact Aboriginal | no |
| 3 | | Pre-contact Aboriginal | no |
| 4 | | Pre-contact Aboriginal | no |
| | | Pre-contact Aboriginal | no |
| 6 | | Pre-contact Aboriginal | no |
| 7 | | Pre-contact Aboriginal | no |
| 8 | | Pre-contact Aboriginal | no |
| 9 | AgHm-9 | Historic Euro-Canadian | yes |
| | AgHm-10 | Historic Euro-Canadian | yes |
| 11 | | Pre-contact Aboriginal | no |
| 12 | | Pre-contact Aboriginal | no |
| 13 | | Pre-contact Aboriginal | no |
| 14 | | Pre-contact Aboriginal | no |
| | AgHm-11 | Historic Euro-Canadian | no |
| 16 | | Pre-contact Aboriginal | no |
| 17 | | Pre-contact Aboriginal | no |
| 18 | AgHm-12 | Pre-contact Aboriginal | yes |
| 19 | AhHl-75 | Pre-contact Aboriginal | yes |
| | | Pre-contact Aboriginal | no |
| 21 | | Pre-contact Aboriginal | no |
| 22 | | Pre-contact Aboriginal | no |
| 23 | | Pre-contact Aboriginal | no |
| 24 | | Pre-contact Aboriginal | no |
| | | Pre-contact Aboriginal | no |
| 26 | | Pre-contact Aboriginal | no |
| 27 | | Pre-contact Aboriginal | no |

| | | | |
|----|----------------|-------------------------------|------------|
| 28 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 29 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| | <i>AgHm-13</i> | <i>Pre-contact Aboriginal</i> | <i>yes</i> |
| 31 | <i>AgHm-14</i> | <i>Pre-contact Aboriginal</i> | <i>yes</i> |
| 32 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 33 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 34 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| | <i>AgHm-15</i> | <i>Pre-contact Aboriginal</i> | <i>yes</i> |
| 36 | <i>AgHm-16</i> | <i>Historic Euro-Canadian</i> | <i>yes</i> |
| 37 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 38 | <i>AgHm-17</i> | <i>Historic Euro-Canadian</i> | <i>yes</i> |
| 39 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 40 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 41 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 42 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 43 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 44 | <i>AgHI-7</i> | <i>Pre-contact Aboriginal</i> | <i>yes</i> |
| 45 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 46 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 47 | <i>AgHI-8</i> | <i>Pre-contact Aboriginal</i> | <i>yes</i> |
| 48 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 49 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 50 | <i>AgHI-9</i> | <i>Pre-contact Aboriginal</i> | <i>yes</i> |
| 51 | | <i>Historic Euro-Canadian</i> | <i>no</i> |
| 52 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 53 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 54 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 55 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 56 | <i>AgHI-10</i> | <i>Historic Euro-Canadian</i> | <i>yes</i> |
| 57 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 58 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 59 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 60 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 61 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 62 | <i>AgHI-11</i> | <i>Historic Euro-Canadian</i> | <i>yes</i> |
| 63 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 64 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 65 | <i>AgHI-12</i> | <i>Pre-contact Aboriginal</i> | <i>yes</i> |
| 66 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 67 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 68 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 69 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |
| 70 | | <i>Pre-contact Aboriginal</i> | <i>no</i> |

| | | | |
|----|--|------------------------|----|
| 71 | | Pre-contact Aboriginal | no |
| 72 | | Pre-contact Aboriginal | no |

While all of these sites were documented during the archaeological field work conducted within the Suncor Adelaide Wind Energy Project study area, not all of these sites will be impacted by the construction of the turbines or infrastructure for this project. Therefore, only those sites recommended for Stage 3 archaeological assessment that are to be impacted by construction activities will be subjected to Stage 3 archaeological assessment at this time. The remainder of the sites avoided by all soil disturbance activities related to the wind farm construction will not be subjected to Stage 3 archaeological assessment at this time.

Based on the information contained in the report, the ministry is satisfied that the fieldwork and reporting for the archaeological assessment is consistent with the ministry's 2011 Standards and Guidelines for Consultant Archaeologists and the terms and conditions for archaeological licences. This report will be entered into the Ontario Public Register of Archaeological Reports. Please note that the ministry makes no representation or warranty as to the completeness, accuracy or quality of reports in the register.

Should you require any further information regarding this matter, please feel free to contact me.

Sincerely,



Ian Hember
Archaeology Review Officer

cc. Archaeology Licensing Officer

Ministry of Tourism,
Culture and Sport

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August 20, 2012

Suncor Energy Services Inc.
Att'n: Christopher Scott, P,Eng., Project Developer
112-4th Avenue SW
PO Box 38
Calgary, AB
T2P 2V5

RE: Cedar Point Wind Power Project, Lambton County
FIT Contract# F-002175-WIN-130-601
MTCS RIMS Number: HD00761
Project Information Form Numbers: P084-196-2010, P218-210-2012, P084-225-2010 and P218-184-2011

Dear Proponent:

This letter constitutes the Ministry of Tourism and Culture's written comments as required by s. 22(3)(a) of O. Reg. 359/09 under the *Environmental Protection Act* regarding archaeological assessments undertaken for the above project.

Based on the information contained in the report(s) you have submitted for this project, the Ministry believes the archaeological assessment complies with the *Ontario Heritage Act's* licensing requirements, including the licence terms and conditions and the Ministry's 1993 Archaeological Assessment Technical Guidelines or the 2011 Standards and Guidelines for Consultant Archaeologists (whichever apply). Please note that the Ministry makes no representation or warranty as to the completeness, accuracy or quality of the report(s).*

The report recommends the following:

"Stage 1 Archaeological Assessment, Cedar Point Wind Farm, Various Lots and Concessions, Municipality of Lambton Shores, Town of Plympton-Wyoming, and Township of Warwick, Lambton County, Ontario" Dated 22 June 2012, Received by MTC Toronto Office on 6 July 2012, MTCS Project Information Form Numbers P084-196-2010 and P218-210-2012:

Archaeological potential for Aboriginal and Euro-Canadian sites was deemed to be moderate to high on these properties. For pre-contact Aboriginal sites this assessment is based on the presence of nearby potable water sources, level topography, agriculturally suitable soils, and known archaeological sites. For post-contact Aboriginal sites this

assessment is based on the presence of nearby potable water sources, level topography, and historic Euro-Canadian anecdotal evidence. The determination of historic Euro-Canadian archaeological potential is based on the documentation indicating occupation from the middle of the 19th century onwards as well as the presence of historic transportation routes. As a result, Stage 2 archaeological assessment is recommended for potential wind turbine sites and their associated infrastructure. The Stage 2 archaeological assessment should employ both pedestrian survey of agricultural fields and test pit survey methodology for bush lots and existing road ditch margins, as outlined in Sections 2.1.1, 2.1.2 and 2.1.3 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011a). Prior to conducting the pedestrian survey portion of the field work, the area should be reploughed and allowed to weather. The test pit survey should consist of 30 centimetre test pits laid out at five metre intervals and should be excavated by hand to a depth of five centimetres within the subsoil.

"Suncor Cedar Point Wind Power Project Various Lots and Concessions Municipality of Lambton Shores Town of Plympton-Wyoming and Township of Warwick Lambton County, Ontario" Dated 9 July 2012, Received by MTC Toronto Office on 23 July 2012, MTCS Project Information Form Numbers P084-225-2010 and P218-184-2011:

5.1 Location 1

The Stage 2 assessment of Location 1 resulted in the recovery of pre-contact Aboriginal material including seven pieces of chipping detritus and a biface tool tip. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 1.**

5.2 Location 2

The Stage 2 assessment of Location 2 resulted in the recovery of three pieces of pre-contact Aboriginal chipping detritus. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 2.**

5.3 Location 3

The Stage 2 assessment of Location 3 resulted in the recovery of an isolated pre-contact Aboriginal piece of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 3.**

5.4 Location 4

The Stage 2 assessment of Location 4 resulted in the recovery of an isolated pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 4.**

5.5 Location 5

The Stage 2 assessment of Location 5 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional

artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 5.**

5.6 Location 6

The Stage 2 assessment of Location 6 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 6.**

5.7 Location 7

The Stage 2 assessment of Location 7 resulted in the recovery of one piece of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 7.**

5.8 Location 8

The Stage 2 assessment of Location 8 resulted in the recovery of an isolated pre-contact Aboriginal core. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 8.**

5.9 Location 9 (AgHm-9)

The Stage 2 assessment of Location 9 (AgHm-9) resulted in the recovery of mid to late 19th century Euro-Canadian historic artifacts. Mid 19th century ironstone and whiteware represents 67% of the recovered ceramic assemblage. Additional examples of early 19th century pearlware were also recovered.

Given that Location 9 (AgHm-9) may represent an early area of settlement in Lambton Township, **it is recommended that Location 9 (AgHm-9) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.10 Location 10 (AgHm-10)

The Stage 2 assessment of Location 10 (AgHm-10) revealed a small cluster of mid to late 19th century Euro-Canadian historic artifacts. Ironstone represents 55% of the total ceramic assemblage, followed by porcelain with 38%. Ironstone was introduced in the 1840s and became extremely popular in Upper Canada by the 1860s. Both porcelain and ironstone ceramics were manufactured well into the 20th century. Because of its

high cost, porcelain is extremely rare on 19th century sites in Ontario, however by the turn of the century it becomes relatively common. Given that Location 4 may represent an early area of settlement in Lambton Township, **it is recommended that Location 10 (AgHm-10) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.11 Location 11

The Stage 2 assessment of Location 11 resulted in the recovery of an isolated pre-contact Aboriginal preform. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 11.**

5.12 Location 12

The Stage 2 assessment of Location 12 resulted in the recovery of an isolated pre-contact Aboriginal core. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 12.**

5.13 Location 13

The Stage 2 assessment of Location 13 resulted in the recovery of an isolated pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 13.**

5.14 Location 14

The Stage 2 assessment of Location 14 resulted in the recovery of an isolated pre-contact Aboriginal scraper. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 14.**

5.15 Location 15 (AgHm-11)

The Stage 2 assessment of Location 15 (AgHm-11) resulted in the recovery of primarily mid to late 19th century Euro-Canadian historic artifacts. Mid 19th century ironstone ceramics represent 93% of the recovered ceramic assemblage. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 15 (AgHm-11).**

5.16 Location 16

The Stage 2 assessment of Location 16 resulted in the recovery of an isolated pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 16.**

5.17 Location 17

The Stage 2 assessment of Location 17 resulted in the recovery of an isolated pre-contact Aboriginal core. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 17.**

5.18 Location 18 (AgHm-12)

Given that the Stage 2 assessment of Location 18 (AgHm-12) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 18 (AgHm-12) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.19 Location 19 (AhHI-75)

Given that the Stage 2 assessment of Location 19 (AhHI-75) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 19 (AhHI-75) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.20 Location 20

The Stage 2 assessment of Location 20 resulted in the recovery of one piece of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of

the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 20.**

5.21 Location 21

The Stage 2 assessment of Location 21 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 21.**

5.22 Location 22

The Stage 2 assessment of Location 22 resulted in the recovery of nine pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 22.**

5.23 Location 23

The Stage 2 assessment of Location 23 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 23.**

5.24 Location 24

The Stage 2 assessment of Location 24 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 24.**

5.25 Location 25

The Stage 2 assessment of Location 25 resulted in the recovery of three pieces of chipping detritus, one biface, one scraper and one utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 25.**

5.26 Location 26

Given that the Stage 2 assessment of Location 26 resulted in the recovery of one piece of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 26.**

5.27 Location 27

The Stage 2 assessment of Location 27 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 27.**

5.28 Location 28

The Stage 2 assessment of Location 28 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 28.**

5.29 Location 29

The Stage 2 assessment of Location 29 resulted in the recovery of five pre-contact Aboriginal artifacts, including four scrapers and one utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 29.**

5.30 Location 30 (AgHm-13)

The Stage 2 assessment of Location 30 (AgHm-13) resulted in the recovery of 18 pieces of chipping detritus. Given that the Stage 2 assessment of Location 30 (AgHm-13) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 30 (AgHm-13) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.31 Location 31 (AgHm-14)

The Stage 2 assessment of Location 31 (AgHm-14) resulted in the recovery of ten pieces of pre-contact Aboriginal chipping detritus and one biface. **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 31 (AgHm-14) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.32 Location 32

The Stage 2 assessment of Location 32 resulted in the recovery of six pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 32.**

5.33 Location 33

The Stage 2 assessment of Location 33 resulted in the recovery of five pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 33.**

5.34 Location 34

The Stage 2 assessment of Location 34 resulted in the recovery of five pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 34.**

5.35 Location 35 (AgHm-15)

Given that the Stage 2 assessment of Location 35 (AgHm-15) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 35 (AgHm-15) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.36 Location 36 (AgHm-16)

Given that the Stage 2 assessment of Location 36 (AgHm-16) resulted in the recovery of a spatial discrete cluster of mid to late 19th century Euro-Canadian historic artifacts. Mid 19th century whiteware and ironstone represents 54% of the entire ceramic assemblage. Additional examples of early 19th century pearlware ceramics were also recovered. Given that Location 36 (AgHm-16) may represent an early area of settlement in Lambton Township, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 36 (AgHm-16) to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, is necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of

one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil.

Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century. This would aid, in conjunction with excavated artifacts, to determine if Location 36 (AgHm-16) represents the structure identified in the 1880 map, or an earlier structure.

5.37 Location 37

The Stage 2 assessment of Location 37 resulted in the recovery of six pieces pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, no further archaeological assessment is recommended for Location 37.

5.38 Location 38 (AgHm-17)

The Stage 2 assessment of Location 38 (AgHm-17) resulted in the documentation of a spatially discrete cluster of mid to late 19th century Euro-Canadian historic artifacts. Mid to late 19th ironstone and whiteware ceramics account for 76% of the entire ceramic assemblage. Additionally, examples of early 19th century pearlware ceramics were also recovered from Location 38 (AgHm-17). Given that Location 38 (AgHm-17) may represent an early area of settlement in Lambton Township, **it is recommended that Location 38 (AgHm-17) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011).

Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil.

Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.39 Location 39

The Stage 2 assessment of Location 39 resulted in the recovery of a pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 39.**

5.40 Location 40

The Stage 2 assessment of Location 40 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 40.**

5.41 Location 41

The Stage 2 assessment of Location 41 resulted in the recovery of an isolated pre-contact Aboriginal piece of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 41.**

5.42 Location 42

The Stage 2 assessment of Location 42 resulted in the recovery of an isolated pre-contact Aboriginal piece of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 42.**

5.43 Location 43

Given that the Stage 2 assessment of Location 43 resulted in the recovery of two pieces of chipping detritus and one piece of lithic shatter. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 43.**

5.44 Location 44 (AgHI-7)

Given that the Stage 2 assessment of Location 44 (AgHI-7) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 44 (AgHI-7) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.45 Location 45

The Stage 2 assessment of Location 45 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 45.**

5.46 Location 46

The Stage 2 assessment of Location 46 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 46.**

5.47 Location 47 (AgHI-8)

Given that the Stage 2 assessment of Location 47 (AgHI-8) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 47 (AgHI-8) to further test the nature and density of the site. The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.48 Location 48

The Stage 2 assessment of Location 48 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 48.**

5.49 Location 49

The Stage 2 assessment of Location 49 resulted in the recovery of pre-contact Aboriginal material culture, including two pieces of chipping detritus, one drill and one biface. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 49.**

5.50 Location 50 (AgHI-9)

Given that the Stage 2 assessment of Location 50 (AgHI-9) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 50 (AgHI-9) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.51 Location 51

The Stage 2 assessment of Location 51 resulted in the recovery of primarily mid to late 19th century Euro-Canadian historic artifacts. Mid 19th century whiteware ceramics represent 50% of the recovered ceramic assemblage. . Given that the cultural heritage

value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 51.**

5.52 Location 52

The Stage 2 assessment of Location 52 resulted in the recovery of pre-contact Aboriginal material culture including three pieces of chipping detritus, one utilized flake and one biface. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 52.**

5.53 Location 53

The Stage 2 assessment of Location 53 resulted in the recovery of an isolated pre-contact Aboriginal biface tool. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 53.**

5.54 Location 54

The Stage 2 assessment of Location 54 resulted in the recovery of pre-contact Aboriginal material culture including two pieces of chipping detritus and one utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 54.**

5.55 Location 55

The Stage 2 assessment of Location 55 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 55.**

5.56 Location 56 (AgHI-10)

The Stage 2 assessment of Location 56 (AgHI-10) resulted in the documentation of a spatially discrete cluster of mid to late 19th century Euro-Canadian historic artifacts. Mid to late 19th ironstone ceramics account for 56% of the entire ceramic assemblage. Given that Location 56 (AgHI-10) may represent an early area of settlement in Lambton Township, **it is recommended that Location 56 (AgHI-10) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil.

Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.57 Location 57

The Stage 2 assessment of Location 57 resulted in the recovery of one pre-contact Aboriginal scraper. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 57.**

5.58 Location 58

The Stage 2 assessment of Location 58 resulted in the recovery of one pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 58.**

5.59 Location 59

The Stage 2 assessment of Location 59 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 59.**

5.60 Location 60

The Stage 2 assessment of Location 60 resulted in the recovery of one piece of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 60.**

5.61 Location 61

The Stage 2 assessment of Location 61 resulted in the recovery of one pre-contact Aboriginal utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 61.**

5.62 Location 62 (AgHI-11)

The Stage 2 assessment of Location 62 (AgHI-11) resulted in the documentation of a spatially discrete cluster of mid to late 19th century Euro-Canadian historic artifacts. Mid to late 19th ironstone and whiteware ceramics account for 86% of the entire ceramic assemblage. While the initial manufacture date of whiteware is unknown, it became popular in Ontario after 1830.

Ironstone was introduced in the 1840s and became extremely popular in Upper Canada by the 1860s. Additionally, examples of early 19th century pearlware ceramics were also recovered from Location 62 (AgHI-11). Given that Location 62 (AgHI-11) may represent an early area of settlement in Lambton Township, **it is recommended that Location 62 (AgHI-11) be subject to a Stage 3 assessment prior to any ground disturbance activities to further test the nature and density of the site.**

The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the Ministry of Tourism, Culture and Sport's Standards and Guidelines for Consultant Archaeologists

(Government of Ontario 2011). Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil.

Site specific land registry research should also be conducted as part of the Stage 3 assessment to determine if any additional occupants owned this lot in the early part of the 19th century.

5.63 Location 63

The Stage 2 assessment of Location 63 resulted in the recovery of an isolated pre-contact Aboriginal projectile point. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 63.**

5.64 Location 64

The Stage 2 assessment of Location 64 resulted in the recovery of two pre-contact Aboriginal artifacts, including one piece of chipping detritus and one utilized flake. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 64.**

5.65 Location 65 (AgHI-12)

Given that the Stage 2 assessment of Location 65 (AgHI-12) resulted in the recovery of a spatial discrete area yielding pre-contact Aboriginal artifacts, **it is recommended that a Stage 3 archaeological assessment be conducted in advance of any ground disturbance activities at Location 65 (AgHI-12) to further test the nature and density of the site.** The Stage 3 assessment should employ both the controlled surface pick-up and hand excavated test unit methodology as outlined in Table 3.1 of the MTCS's Standards and Guidelines for Consultant Archaeologists (Government of Ontario 2011).

Prior to conducting the field work the area should be re-ploughed, if necessary and allowed to weather for the controlled surface pick-up. The test unit excavation should consist of one metre by one metre square test units laid out in a five metre grid and should be excavated by hand to a depth of five centimetres within the subsoil. In accordance with the Ontario Government's Draft Bulletin on Engaging Aboriginal Communities in Archaeology (2011) interested First Nations communities should be engaged with during the planning and execution of the Stage 3 assessment.

5.66 Location 66

The Stage 2 assessment of Location 66 resulted in the recovery of one piece of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 66.**

5.67 Location 67

The Stage 2 assessment of Location 67 resulted in the recovery of one pre-contact Aboriginal celt. Despite the intensification of survey intervals no additional artifacts were

recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 67.**

5.68 Location 68

The Stage 2 assessment of Location 68 resulted in the recovery of six pieces of pre-contact Aboriginal chipping detritus and one biface. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 68.**

5.69 Location 69

The Stage 2 assessment of Location 69 resulted in the recovery of three pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 69.**

5.70 Location 70

The Stage 2 assessment of Location 70 resulted in the recovery of one scraper and five pieces of chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 70.**

5.71 Location 71

The Stage 2 assessment of Location 71 resulted in the recovery of two pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 71.**

5.72 Location 72

The Stage 2 assessment of Location 72 resulted in the recovery of four pieces of pre-contact Aboriginal chipping detritus. Despite the intensification of survey intervals no additional artifacts were recovered. Given that the cultural heritage value or interest of the site has been sufficiently documented, **no further archaeological assessment is recommended for Location 72.**

5.73 Summary

The above recommendations determine that 15 sites require further Stage 3 assessment. In addition to the 15 recommended sites, 57 sites would not be recommended for further archaeological work. Table 72 provides a breakdown of Golder's recommendations:

| Location | Borden Number | Affiliation | Stage Recommended |
|----------|---------------|------------------------|-------------------|
| 1 | | Pre-contact Aboriginal | no |
| 2 | | Pre-contact Aboriginal | no |

| | | | |
|----|---------|-------------------------|-----|
| 3 | | Pre-contact Aboriginal | no |
| 4 | | Pre-contact Aboriginal | no |
| | | Pre-contact Aboriginal | no |
| 6 | | Pre-contact Aboriginal | no |
| 7 | | Pre-contact Aboriginal | no |
| 8 | | Pre-contact Aboriginal | no |
| 9 | AgHm-9 | Historic Canadian Euro- | yes |
| | AgHm-10 | Historic Canadian Euro- | yes |
| 11 | | Pre-contact Aboriginal | no |
| 12 | | Pre-contact Aboriginal | no |
| 13 | | Pre-contact Aboriginal | no |
| 14 | | Pre-contact Aboriginal | no |
| | AgHm-11 | Historic Canadian Euro- | no |
| 16 | | Pre-contact Aboriginal | no |
| 17 | | Pre-contact Aboriginal | no |
| 18 | AgHm-12 | Pre-contact Aboriginal | yes |
| 19 | AhHl-75 | Pre-contact Aboriginal | yes |
| | | Pre-contact Aboriginal | no |
| 21 | | Pre-contact Aboriginal | no |
| 22 | | Pre-contact Aboriginal | no |
| 23 | | Pre-contact Aboriginal | no |
| 24 | | Pre-contact Aboriginal | no |
| | | Pre-contact Aboriginal | no |
| 26 | | Pre-contact Aboriginal | no |
| 27 | | Pre-contact Aboriginal | no |
| 28 | | Pre-contact Aboriginal | no |
| 29 | | Pre-contact Aboriginal | no |
| | AgHm-13 | Pre-contact Aboriginal | yes |
| 31 | AgHm-14 | Pre-contact Aboriginal | yes |
| 32 | | Pre-contact Aboriginal | no |
| 33 | | Pre-contact Aboriginal | no |
| 34 | | Pre-contact Aboriginal | no |
| | AgHm-15 | Pre-contact Aboriginal | yes |
| 36 | AgHm-16 | Historic Canadian Euro- | yes |
| 37 | | Pre-contact Aboriginal | no |
| 38 | AgHm-17 | Historic Canadian Euro- | yes |
| 39 | | Pre-contact Aboriginal | no |
| 40 | | Pre-contact Aboriginal | no |
| 41 | | Pre-contact Aboriginal | no |
| 42 | | Pre-contact Aboriginal | no |
| 43 | | Pre-contact Aboriginal | no |

| | | | |
|----|---------|------------------------|-----|
| 44 | AgHI-7 | Pre-contact Aboriginal | yes |
| 45 | | Pre-contact Aboriginal | no |
| 46 | | Pre-contact Aboriginal | no |
| 47 | AgHI-8 | Pre-contact Aboriginal | yes |
| 48 | | Pre-contact Aboriginal | no |
| 49 | | Pre-contact Aboriginal | no |
| 50 | AgHI-9 | Pre-contact Aboriginal | yes |
| 51 | | Historic Euro-Canadian | no |
| 52 | | Pre-contact Aboriginal | no |
| 53 | | Pre-contact Aboriginal | no |
| 54 | | Pre-contact Aboriginal | no |
| 55 | | Pre-contact Aboriginal | no |
| 56 | AgHI-10 | Historic Euro-Canadian | yes |
| 57 | | Pre-contact Aboriginal | no |
| 58 | | Pre-contact Aboriginal | no |
| 59 | | Pre-contact Aboriginal | no |
| 60 | | Pre-contact Aboriginal | no |
| 61 | | Pre-contact Aboriginal | no |
| 62 | AgHI-11 | Historic Euro-Canadian | yes |
| 63 | | Pre-contact Aboriginal | no |
| 64 | | Pre-contact Aboriginal | no |
| 65 | AgHI-12 | Pre-contact Aboriginal | yes |
| 66 | | Pre-contact Aboriginal | no |
| 67 | | Pre-contact Aboriginal | no |
| 68 | | Pre-contact Aboriginal | no |
| 69 | | Pre-contact Aboriginal | no |
| 70 | | Pre-contact Aboriginal | no |
| 71 | | Pre-contact Aboriginal | no |
| 72 | | Pre-contact Aboriginal | no |

While all of these sites were documented during the archaeological field work conducted within the Suncor Adelaide Wind Energy Project [sic] study area, not all of these sites will be impacted by the construction of the turbines or infrastructure for this project. Therefore, only those sites recommended for Stage 3 archaeological assessment that are to be impacted by construction activities will be subjected to Stage 3 archaeological assessment at this time. The remainder of the sites avoided by all soil disturbance activities related to the wind farm construction will not be subjected to Stage 3 archaeological assessment at this time.

The Ministry is satisfied with these recommendations.


This letter does not waive any requirements which you may have under the Ontario Heritage Act. A separate letter addressing archaeological licensing obligations under the

Act will be sent to the archaeologist who completed the assessment and will be copied to you.

This letter does not constitute approval of the renewable energy project. Approvals of the project may be required under other statutes and regulations. It is your responsibility to obtain any necessary approvals or licences.

Please feel free to contact me if you have questions or require additional information.

Sincerely,



Ian Hember
Archaeology Review Officer

c. Adam Hossack
Scott Martin

**Ministry of Tourism,
Culture and Sport**

Culture Services Unit
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Télééc. : 416 212-7175



October 5, 2012

Mr. Christopher A. Scott
Suncor Energy Services Inc.
112 - 4 Avenue SW, P.O. Box 38
Calgary, Alberta
T2P 2V5

RE: Suncor Energy Cedar Point Wind Energy Facility
Location: Multiple lots, Municipality of Lambton Shores, Township of Warwick, and Town of Plympton-Wyoming, Lambton County
OPA Reference Number: FIT-F80K1QB
MTC DPR File No.: PLAN-38EA051

Dear Mr. Scott:

This letter constitutes the Ministry of Tourism, Culture and Sport's written comments as required by s. 23(3)(a) of O. Reg. 359/09 under the *Environmental Protection Act* regarding heritage assessments undertaken for the above project.

Based on the information contained in the report you have submitted for this project, the Ministry is satisfied with the heritage assessment. Please note that the Ministry makes no representation or warranty as to the completeness, accuracy or quality of the heritage assessment report.*

The report recommends the following:

7.0 RECOMMENDATIONS

A detailed inventory was undertaken to identify and evaluate potential heritage resources. Through a windshield survey, 70 sites 40 years of age or older were documented and evaluated according to *Ontario Regulation 09/06*. This included a total of 113 potential heritage resources; 53 residences and 60 barns or barn complexes. Of these, 79 (36 houses and 43 barns) were identified to have potential cultural heritage value or interest.

Following the evaluation of anticipated impacts, both direct and indirect, according to *InfoSheet #5* (MTC, 2006), no anticipated impacts were identified. The Project Location was determined to represent a single cultural heritage landscape. Primarily mixed-use agricultural activity, it is consistent with the historic division of land and can be characterized by evolving cash crops, pasture, woodlots, social institutions and two

transportation corridors. Due to the typical nature of the landscape, cultural heritage value or interest was not identified according to *Ontario Regulation 9/06*.

As there are no anticipated impacts to the cultural heritage features, no further work is recommended.

The recommendations contained in this report are based on current provincial regulations and guidelines pertaining to the approvals process for wind energy projects in Ontario.

The Ministry is satisfied with these recommendations.

This letter does not waive any requirements which you may have under the *Ontario Heritage Act*. Also, this letter does not constitute approval of the renewable energy project. Approvals of the project may be required under other statutes and regulations. It is your responsibility to obtain any necessary approvals or licences.

Please feel free to contact me if you have questions or require additional information.

Sincerely,

Laura Hatcher
Heritage Planner

Copy to: Meaghan Nelligan-Rivard, Cultural Heritage Specialist
Golder Associates Ltd.

Chris Schiller, Manager, Culture Services Unit
Ministry of Tourism and Culture

* In no way will the Ministry be liable for any harm, damages, costs, expenses, losses, claims or actions that may result: (a) if the Report(s) or its recommendations are discovered to be inaccurate, incomplete, misleading or fraudulent; or (b) from the issuance of this letter. Further measures may need to be taken in the event that additional artifacts or heritage resources are identified or the Report(s) is otherwise found to be inaccurate, incomplete, misleading or fraudulent.

Scott, Christopher A

From: Scott, Christopher A
Sent: Monday, April 08, 2013 9:34 AM
To: Cedar Point Questions
Subject: FW: Report P001-680-2012
Attachments: HD00761_P001-680-2012_CedarPoint_St2_REALetter.pdf

From: Roe, Sarah (MTCS) [mailto:Sarah.Roe@ontario.ca]
Sent: Monday, March 25, 2013 2:23 PM
To: Scott, Christopher A
Cc: jim.wilson@stantec.com
Subject: Report P001-680-2012

Good Afternoon Mr. Scott,

RE: “Stage 2 (PIF: P001-680-2012) Archaeological Assessment Suncor Energy Cedar Point Wind Power Project, Various Lots and Concessions, Municipality of Lambton Shores, Town of Plympton-Wyoming and Township of Warwick, Lambton County, Ontario”, Dated February 7, 2013 Filed by MTCS Toronto Office on February 19, 2013, Fit Number F-002175-WIN-130-601, MTCS Project Information Form Number P001-680-2012, MTCS File Number HD00761

Please find attached a letter regarding entry into the Ontario Registry of Archaeological Reports for the above stated report.

Yours,
Sarah

Sarah Roe
Archaeology Review Officer
Programs and Services Branch
Culture Division
Ministry of Tourism, Culture and Sport
401 Bay Street, 17th Floor
(416) 314-7152
sarah.roe@ontario.ca

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March 25, 2013

Jim Wilson
Stantec Consulting Ltd.
2781 Lancaster Road, Suite 200
Ottawa, Ontario
K1B 1A7

RE: Stage 2 Archaeological Assessment, Suncor Energy Cedar Point Wind Power Project, Various Lots and Concessions, Municipality of Lambton Shores, Town of Plympton-Wyoming and Township of Warwick, Lambton County, Ontario”, MTCS Project Information Form Number P001-680-2012, Fit Number F-002175-WIN-130-601, MTCS File Number HD00761

Dear Proponent:

This letter constitutes the Ministry of Tourism and Culture's written comments as required by s. 22(3)(a) of O. Reg. 359/09 under the *Environmental Protection Act* regarding archaeological assessments undertaken for the above project.

Based on the information contained in the report you have submitted for this project, the Ministry believes there are no outstanding concerns to the archaeological resources, and therefore the report has been entered into the Ontario Public Register of Archaeological Reports. Please note that the Ministry makes no representation or warranty as to the completeness, accuracy or quality of the report(s).*

The report recommends the following:

The additional Stage 2 assessment resulted in the identification of five pre-contact Aboriginal archaeological sites (Locations 1, 2, 3, 4 and 6) as well as one post contact Aboriginal site (Location 5) and one Euro-Canadian site (Location 7 (AgHI-48)).

5.1 LOCATION 1 (AgHI-47)

*The Stage 2 assessment of Location 1 (AgHI-47) identified a projectile point resembling a Late Archaic Narrow point. Given the isolated nature of the find the cultural heritage value or interest of the site is considered to be sufficiently documented and **no further archaeological assessment is recommended.***

5.2 LOCATION 2

*The Stage 2 assessment of Location 2 identified a tertiary flake. Given the isolated nature of the find it was determined to have been sufficiently documented and **no further archaeological assessment is recommended.***

5.3 LOCATION 3

*The Stage 2 assessment of Location 3 identified a scraper. Given the isolated nature of the find the cultural heritage value or interest of the sites is considered to be sufficiently documented and **no further archaeological assessment is recommended.***

5.4 LOCATION 4

*The Stage 2 assessment of Location 4 identified an incomplete projectile point. Given the isolated nature of the find the cultural heritage value or interest of the site is considered to be sufficiently documented and **no further archaeological assessment is recommended.***

5.5 LOCATION 5

*The Stage 2 assessment of Location 5 identified a scraper manufactured from worked glass, dating to pre 1880. Given the isolated nature of the find the cultural heritage value or interest of the site is considered to be sufficiently documented and **no further archaeological assessment is recommended.***

5.6 LOCATION 6

*The Stage 2 assessment of Location 6 identified a non-diagnostic utilized flake. Given the isolated nature of the find the site is considered to be sufficiently documented and **no further archaeological assessment is recommended.***

5.7 LOCATION 7 (AgHI-48)

*The Stage 2 assessment of Location 7 (AgHI-48) identified a Euro-Canadian site containing predominantly whiteware, ironstone and yellowware dating mid to late 19th century. Given the mid to late 19th century date of the artifacts collected and observed **further Stage 3 work is recommended for Location 7 (AgHI-48).***

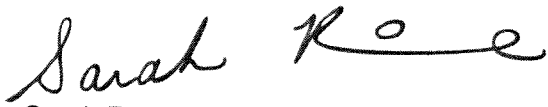
The Ministry is satisfied with these recommendations.

This letter does not waive any requirements which you may have under the Ontario Heritage Act. A separate letter addressing archaeological licensing obligations under the Act has been sent to the archaeologist who completed the assessment.

This letter does not constitute approval of the renewable energy project. Approvals of the project may be required under other statutes and regulations. It is your responsibility to obtain any necessary approvals or licences.

Please feel free to contact me if you have questions or require additional information.

Sincerely,

A handwritten signature in black ink that reads "Sarah Roe". The signature is written in a cursive style with a long horizontal flourish at the end of the name.

Sarah Roe
Archaeology Review Officer

c. Jim Wilson

* In no way will the Ministry be liable for any harm, damages, costs, expenses, losses, claims or actions that may result: (a) if the Report(s) or its recommendations are discovered to be inaccurate, incomplete, misleading or fraudulent; or (b) from the issuance of this letter. Further measures may need to be taken in the event that additional artifacts or archaeological sites are identified or the Report(s) is otherwise found to be inaccurate, incomplete, misleading or fraudulent.

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April 12, 2013

Meaghan Nelligan-Rivard
Golder Associates Ltd.
309 Exeter Road, Unit #1
London ON
N6L 1C1

Project: Suncor Energy Cedar Point Wind Energy Facility
OPA Reference Number: FIT-F80K1QB
Report Title: Appendix A - Heritage Assessment Report
Applicant: Suncor Energy Products Inc
Location: Municipality of Lambton Shores, Township of Warwick and
Town of Plympton-Wyoming, Lambton County
MTC File No.: PLAN-38EA051

Dear Ms. Nelligan-Rivard:

This office has reviewed the above-mentioned report (the "Report"), which has been submitted to this ministry as required under O. Reg. 359/09, as amended (Renewable Energy Approvals under the *Environmental Protection Act*) (the "REA regulation"). This letter constitutes the Ministry of Tourism, Culture and Sport (the "Ministry") comments for the purposes of section 23(3)(a) of the REA regulation regarding the heritage assessment undertaken for the above project.

The Report recommends the following:

A detailed inventory was undertaken to identify and evaluate potential heritage resources. Through a windshield survey, 46 sites 40 years of age or older were documented and evaluated according to Ontario Regulation 09/06. This included a total of 72 potential heritage resources; 31 residences and 41 barns or barn complexes. Of these, 47 (17 houses and 30 barns) were identified to have potential cultural heritage value or interest. Following the evaluation of anticipated impacts, both direct and indirect, according to InfoSheet #5 (MTC, 2006), no anticipated impacts were identified.

The Project Location was determined to represent a single cultural heritage landscape. Primarily mixed-use agricultural activity, it is consistent with the historic division of land and can be characterized by evolving cash crops, pasture, woodlots, social institutions and two transportation corridors. Due to the typical nature of the landscape, cultural heritage value or interest was not identified according to Ontario Regulation 9/06.

As there are no anticipated impacts to the cultural heritage features, no further work is recommended.

Based on the information contained in the Report, the Ministry is satisfied that the heritage assessment process and reporting are consistent with the applicable heritage assessment

requirements established in s. 23 of O. Reg. 359/09. Please note that the Ministry makes no representation or warranty as to the completeness, accuracy or quality of the heritage assessment report (please see Note 1).

This letter does not waive any requirements under the *Ontario Heritage Act*.

This letter does not constitute approval of the renewable energy project. Approvals or licences for the project may be required under other statutes and regulations. Please ensure that you obtain all required approvals and/or licences.

Please ensure that the proponent is aware that, if new information or substantive project changes arise after issuance of this letter, the applicant should discuss them with you to determine if any additional assessment or reporting is required. If additional reporting or revisions are required, they should be submitted to the Ministry for review. Upon completion of that review, the Ministry will determine if any revisions to the content of this letter are required.

Should you have any questions or require further information, please do not hesitate to contact me.

Sincerely,

Penny Young
Heritage Planner

cc. Christopher Scott
Suncor Energy Products Inc.

Doris Dumais, Director
Environmental Approvals Access & Service Integration Branch, Ministry of the Environment

Agatha Garcia-Wright, Director
Environmental Approvals Branch, Ministry of the Environment

Chris Schiller, Manager
Culture Services Unit, Ministry of Tourism, Culture and Sport

Note 1: In no way will the Ministry be liable for any harm, damages, costs, expenses, losses, claims or actions that may result: (a) if the Report or its recommendations are discovered to be inaccurate, incomplete, misleading or fraudulent; or (b) from the issuance of this letter. Further measures may need to be taken in the event that additional heritage resources are identified or the Report is otherwise found to be inaccurate, incomplete, misleading or fraudulent.

Call from MTO

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Thursday, July 26, 2012 10:31 AM
To: Scott, Christopher A
Cc: Cedar Point Questions
Subject: RE: Call from MTO
[Sorry - forgot to add - 519-873-4114](#)

Please note my cell phone has changed to (519) 719-9181

From: Scott, Christopher A
Sent: Thursday, July 26, 2012 8:30 AM
To: Zimmerman, Dianne
Subject: Re: Call from MTO

Do you have his telephone number?

Christopher Scott
Suncor Energy Services Inc.
Renewable Energy
Project Developer
Cell 519-328-0424

From: Zimmerman, Dianne
Sent: Thursday, July 26, 2012 08:29 AM
To: Scott, Christopher A
Cc: Cedar Point Questions
Subject: Call from MTO

Chris,

I received a call from Rand at the MTO re: notice for Cedar Point on July 24th at 11am. He was wondering about Hwy 402 and 21. Can you return his call and summarize your discussion to include in SIMS. (email to me and CedarPoint@suncor.com)

Thanks
Dianne

Dianne Zimmerman, B.A., M.E.S., LEED® AP
Manager, Strategic Relations
Renewable Energy
Suncor Energy Inc.
New tel: 403-296-4117
Ontario Cell: 519-719-9181
Email: dizimmerman@suncor.com

4/8/2013

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, October 23, 2012 10:09 AM
To: Cedar Point Questions
Subject: FW: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario
Follow Up Flag: Follow up
Flag Status: Blue

From: Rahemtulla, Shehin
Sent: Monday, October 22, 2012 12:50 PM
To: 'heather.a.doyle@ontario.ca'
Cc: Visser, Daniel
Subject: Re: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario

Hi Heather,

Thanks for your quick response.

The site is located in Plympton Wyoming, the township of Warwick, and Lambton County, Ontario. The nearest town is the town of Forest.

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

From: Doyle, Heather (MTO) [mailto:Heather.A.Doyle@ontario.ca]
Sent: Monday, October 22, 2012 10:57 AM
To: Rahemtulla, Shehin
Subject: RE: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario

Good afternoon Mr. Rahemtulla:

Thank you for your inquiry.

In order to direct your inquiry to the appropriate MTO staff I will need to know the exact location.

Is this Cedar Point located in Tiny Township, Simcoe County, Ontario? I will need to know this in order to direct your inquiry

Thank you,

Heather Doyle

Senior Planner and Policy Advisor

Corridor Management and Property Section

From: Rahemtulla, Shehin [mailto:srahemtulla@suncor.com]
Sent: October 22, 2012 12:48 PM
To: Doyle, Heather (MTO)
Cc: Visser, Daniel
Subject: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario
Hello Ministry of Transportation Ontario,

You may be aware that Suncor is proposing to construct a Wind farm near Cedar Point, Ontario. We are planning a wind project consisting of upto 83 wind turbines, with expected generating capacity of 100MW. The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall.

4/8/2013

The maximum tip height above ground will be 156m.

At this time Suncor is pleased to submit our turbine layout, for approval from the Ministry of Transportation Ontario.

Additionally, our project will include a substation.

I have attached:

- Map showing turbine locations
- Wind Farm template with turbine coordinates

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla

Renewable Energy Intern

Suncor Energy Inc.

srahemtulla@suncor.com

403-296-3814

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**Ministry of
Transportation**

Operations Office
West Region

659 Exeter Road
London, Ontario N6E 1L3
Telephone: (519) 873-4372
Facsimile: (519) 873-4734

**Ministère des
Transports**

Bureau d'Operations
Région de l'Ouest

659, chemin Exeter
London (Ontario) N6E 1L3
Téléphone: (519) 873-4372
Télécopieur: (519) 873-4734



03/18/13

Dear Sir or Madam:

Re:

The Ministry of Transportation (ministry) controls all encroachments within the provincial highway right-of-way, this includes any installation or other work upon, over or under, or within these limits.

The ministry's control of encroachments is intended to maximize highway safety, maintain the free flow of traffic and minimize the likelihood that an encroachment may interfere with any highway maintenance operations or future reconstruction or expansion of the highway corridor.

All work within the provincial highway right-of-way shall be subject to the approval of the ministry. The approval of encroachments is controlled by issuance of a permit by the ministry under the authority of the *Public Transportation and Highway Act* (section 31). An encroachment permit or any other permit or any approval required by the ministry shall be obtained for each encroachment before any work commences. The following link details the encroachment permit application process:

<http://www.mto.gov.on.ca/english/engineering/management/corridor/encroach.shtml>

The ministry encourages proponents to contact us during the planning process to discuss specific details of the proposed works, the required permits and the application process.

If you have any questions or require further assistance with the application process, please contact the undersigned.

Yours truly,

A handwritten signature in black ink, appearing to read "R. Mentley", with a long horizontal flourish extending to the right.

Ryan Mentley
Technical Services Officer
Operations Office
West Region

Scott, Christopher A

From: Mentley, Ryan (MTO) [Ryan.Mentley@ontario.ca]
Sent: Monday, March 18, 2013 2:40 PM
To: Cedar Point Questions
Subject: FW: Suncor Energy Cedar Point Wind Power Project - MTO Response Letter
Follow Up Flag: Follow up
Flag Status: Green
Attachments: Response - EA - Letter.pdf

Hi Dianne,

I received the *Suncor Energy Cedar Point Wind Power Project* notification and have prepared and attached a letter with the Ministry of Transportation's concerns. The letter details that all work within the ministry right-of-way will require an encroachment permit and that all proponents should contact the ministry to discuss requirements and conditions well in advance of the proposed work to ensure that all ministry requirements are met and the proposed installation is feasible within the right-of-way.

Please feel free to contact myself with any questions or concerns you may have.

Thank you,

Ryan Mentley

*Technical Services Officer
Operations Office
MTO - West Region
(519) 873-4727
(519) 873-4734 (F)
ryan.mentley@ontario.ca*

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, March 19, 2013 11:19 AM
To: Cedar Point Questions
Subject: FW: Suncor Revised Cedar Point Wind Project - Ministry of Transportation, Ontario
Attachments: CP_130318_ONTransportUpdate.pdf; CP_TurbineCoordinates_130213_55WTGLLayout1.xlsx

From: Morrissey, John (MTO) [mailto:John.Morrissey@ontario.ca]
Sent: Tuesday, March 19, 2013 8:52 AM
To: Rahemtulla, Shehin
Cc: Lucente, Frank (MTO); Munro, Joanne (MTO); Doyle, Heather (MTO)
Subject: FW: Suncor Revised Cedar Point Wind Project - Ministry of Transportation, Ontario

Shehin,

Under the Public Transportation and Highway Improvement Act, Ministry of Transportation (MTO) permits are required for all new development located within 45m of our existing highway property line and located within a 395m radius of the centreline intersection of Highway 21 and any municipal road.

MTO has no objection to the proposed turbine layout. All turbines are to be constructed a minimum of 160m from any limit of any provincial Highway (Highway 402 and Highway 21). Construction of a substation shall be setback a minimum of 14.0m from MTO's highway right-of-way.

It is also our understanding that all access to the turbines is via the municipal road system.

Lastly, any project transmission lines / collection lines shall be subject to MTO review and approval. Transmission lines which cross a provincial highway will require the review and approval of MTO prior to construction. An encroachment permit will be required for any crossing.

Regards,

John Morrissey
Corridor Management Planner
Corridor Management Section
Engineering Office
Ministry of Transportation
659 Exeter Road, London, ON
N6E 1L3
Telephone 519-873-4597
Fax 519-873-4228
john.morrissey@ontario.ca

From: Rahemtulla, Shehin [mailto:srahemtulla@suncor.com]
Sent: March 18, 2013 6:40 PM
To: Doyle, Heather (MTO)
Cc: Visser, Daniel
Subject: Suncor Revised Cedar Point Wind Project - Ministry of Transportation, Ontario

Hello Heather,

Suncor submitted initial project details to Ontario Transportation for our Cedar Point Wind project in October 2012.

We have revised our turbine layout and are submitting a proposal with 55 turbines instead of the initial 83.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

3/28/2013

I have attached:

- Map showing turbine locations
- Wind Farm template with turbine coordinates

Please let me know if you have any questions, or if you require further information.

Thank you,

Shehin Rahemtulla

Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

From: Doyle, Heather (MTO) [<mailto:Heather.A.Doyle@ontario.ca>]
Sent: Monday, October 22, 2012 12:57 PM
To: Rahemtulla, Shehin
Subject: RE: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario

Thanks Shehin:

I have forwarded the inquiry and all associated information to our staff in our West Region in London, Ontario. You should hear back soon.

Heather

From: Rahemtulla, Shehin [<mailto:srahemtulla@suncor.com>]
Sent: October 22, 2012 2:55 PM
To: Doyle, Heather (MTO)
Subject: RE: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario

Hi again Heather, Attached is the map showing turbine locations and project lands.

Shehin

From: Rahemtulla, Shehin
Sent: Monday, October 22, 2012 12:50 PM
To: 'heather.a.doyle@ontario.ca'
Cc: Visser, Daniel
Subject: Re: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario

Hi Heather,

Thanks for your quick response.

The site is located in Plympton Wyoming, the township of Warwick, and Lambton County, Ontario. The nearest town is the town of Forest.

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

From: Doyle, Heather (MTO) [<mailto:Heather.A.Doyle@ontario.ca>]

3/28/2013

Sent: Monday, October 22, 2012 10:57 AM

To: Rahemtulla, Shehin

Subject: RE: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario

Good afternoon Mr. Rahemtulla:

Thank you for your inquiry.

In order to direct your inquiry to the appropriate MTO staff I will need to know the exact location.

Is this Cedar Point located in Tiny Township, Simcoe County, Ontario? I will need to know this in order to direct your inquiry

Thank you,

Heather Doyle

Senior Planner and Policy Advisor

Corridor Management and Property Section

From: Rahemtulla, Shehin [<mailto:srahemtulla@suncor.com>]

Sent: October 22, 2012 12:48 PM

To: Doyle, Heather (MTO)

Cc: Visser, Daniel

Subject: Suncor Cedar Point Wind Project - Ministry of Transportation, Ontario

Hello Ministry of Transportation Ontario,

You may be aware that Suncor is proposing to construct a Wind farm near Cedar Point, Ontario. We are planning a wind project consisting of upto 83 wind turbines, with expected generating capacity of 100MW.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

At this time Suncor is pleased to submit our turbine layout, for approval from the Ministry of Transportation Ontario.

Additionally, our project will include a substation.

I have attached:

- Map showing turbine locations

- Wind Farm template with turbine coordinates

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla

Renewable Energy Intern

Suncor Energy Inc.

srahemtulla@suncor.com

403-296-3814

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From: ADIN.SWITZER@forces.gc.ca [mailto:ADIN.SWITZER@forces.gc.ca]
Sent: Wednesday, March 28, 2012 6:45 AM
To: Cedar Point Questions
Subject: Suncor Energy - Cedar Point Wind Power Project

Dianne,

I received a mailed notice from your office regarding subject project and public meeting. I have no previous record of this submission and would kindly ask that you please submit your proposal for assessment as per our website. If it is possible that this proposal was submitted under a different name and was assigned a WTA number, I would appreciate it if you could provide that information to me.

I have attached the link below that offers some info on our assessments. Most importantly is the format we like to receive the proposed turbine locations in. Please use the spreadsheet accessed through this site to submit your data. This will ensure a quicker turn around and reduce the chance for introducing errors if we manipulate your data.

<http://www.airforce.forces.gc.ca/8w-8e/units-unites/page-eng.asp?id=692>

If you have any questions or concerns, please contact me.

Thank you.

Adin Switzer
Capt
AEC Liaison Officer
CCISF/ESICC
ATESS/ESTTMA
Défense nationale | National Defence
8 Wing Trenton, Astra, ON K0K 3W0
TEL: 613 392-2811 Ext4834 (CSN: 827-4834)
FAX: 613 965-3200
Gouvernement du Canada | Government of Canada

Scott, Christopher A

From: Land Use [LandUse@navcanada.ca]
Sent: Friday, April 20, 2012 10:04 AM
To: Ludwig, Daniel
Subject: RE: Suncor Cedar Point Wind Farm Project

Good morning Daniel,

Thank you for your submission; it has been assigned file number 12-1510.

Regards,

Christopher Csatlos

Land Use Specialist, Aeronautical Information Services
 NAV CANADA
 tel +1 613 248 4162
 fax +1 613 248 4094
 e-mail chris.csatlos@navcanada.ca

From: Ludwig, Daniel [mailto:dludwig@suncor.com]
Sent: April 20, 2012 9:30 AM
To: Land Use
Cc: Visser, Daniel
Subject: Suncor Cedar Point Wind Farm Project

Hello NAV CANADA,

Suncor Energy Products Inc. is developing a wind farm in Ontario.

The wind farm will be within the following coordinates:

| Label | Latitude | Longitude |
|-------|--------------|---------------|
| A | 42 59 23.616 | -82 12 46.498 |
| B | 43 6 49.084 | -82 6 27.240 |
| C | 43 10 52.202 | -81 55 41.030 |
| D | 43 6 21.683 | -81 55 44.474 |
| E | 42 59 18.949 | -82 6 51.106 |

The wind farm is expected to be approximately 100MW with approximately 65 wind turbines.
 The highest ground or base elevation in the turbine layout area is 227m.
 The turbines will have a 99.5m hub height and a 113m blade diameter.
 The blade material for the wind turbines will be fiberglass-reinforced epoxy.

Attached is the Land Use Submission Form as well as a map showing the general area of the wind farm.
 The table above provides the coordinates of the wind farm area at each Point (A, B, C, D, E) which corresponds to the labels provided in the attached map.

Please let me know if you have any concerns or if you require any additional information. We will provide you with more information about the specific location of the turbines once we have a turbine layout available.

Regards,

Daniel Ludwig
 Renewable Energy Engineering – Coop Student

3/28/2013

Suncor Energy Inc.
dludwig@suncor.com
403-296-3814

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Scott, Christopher A

From: Scott, Christopher A
Sent: Monday, April 30, 2012 5:18 PM
To: Zimmerman, Dianne; Dawson, Marnie; Cedar Point Questions
Subject: FW: 62 turbine Cedar Point Wind Farm
Follow Up Flag: Follow up
Flag Status: Green

here is my communication. I called Diane and discussed this with her and told her we would be submitting an application in the near future.

Chris

From: Zimmerman, Dianne
Sent: Wednesday, April 11, 2012 5:27 PM
To: Cedar Point Questions
Subject: FW: 62 turbine Cedar Point Wind Farm

Please note my cell phone has changed to (519) 719-9181

From: Scott, Christopher A
Sent: Wednesday, April 11, 2012 1:30 PM
To: Phillips, Belinda; Zimmerman, Dianne
Cc: McArthur, Stacey; Ireland, Grant; Hood, Jody; Pilger, Kevin; Johnston, Caroline; Visser, Daniel
Subject: Re: 62 turbine Cedar Point Wind Farm

I have contacted Diane at Nav Can directly and she is anticipating our submission in late May early June.
Christopher Scott
Suncor Energy Services Inc.
Renewable Energy
Project Developer
Cell 519-328-0424

From: Phillips, Belinda
Sent: Wednesday, April 11, 2012 01:15 PM
To: Zimmerman, Dianne; Scott, Christopher A
Cc: McArthur, Stacey; Ireland, Grant; Hood, Jody; Pilger, Kevin; Johnston, Caroline
Subject: FW: 62 turbine Cedar Point Wind Farm

Dianne/Chris,

Could you please ensure that you follow up on this question.

Stacey/Grant/Kevin/Caroline - Chris Scott is our project developer in Ontario and Dianne is our Manager of Strategic Relations for these projects. The email that Diane (NavCanada) has sent to the "Adelaide questions" address goes to Dianne Zimmerman and as a matter of course, she would respond to the inquiry via that channel.

Thanks for your efforts in passing this along.

4/8/2013

Belinda

Belinda Phillips | Suncor Energy Inc. | Director, Wind Project Development & Operations
Ph 403.296.3155 | Cell 403.862.2064 | bephillips@suncor.com

From: Ireland, Grant
Sent: Wednesday, April 11, 2012 12:48 PM
To: McArthur, Stacey
Cc: Ellerbeck, Christina; Pilger, Kevin; Johnston, Caroline
Subject: RE: 62 turbine Cedar Point Wind Farm

Hi Stacey,

Based on the attached Suncor company news article *Capturing the Wind*, I suggest referring the Nav Canada representative to Christina Ellerbeck, Director—Wind Proj Development & Ops.

Christina, by way of CC,

If you are not the Renewable Energy group individual to address this issue (noted below), could you please provide a suitable contact for the Nav Canada representative?

Thank you,

Grant

Grant DJ Ireland, C.E.T.

Sr. Regulatory Compliance Coordinator (RCC) | Engineering Technologist

Regulatory Compliance | Project Management Services & Support

Project Management | Project Services | Major Projects

Suncor Energy Services Inc.

PO Box 2844

150 - 6th Avenue SW

Calgary, AB T2P 3E3

(W): (403) 296-8308 | (M): (403) 620-6839 | (F) (403) 296-4213

graireland@suncor.com | www.suncor.com

From: McArthur, Stacey
Sent: Wednesday, April 11, 2012 11:42 AM
To: Pilger, Kevin; Ireland, Grant
Subject: FW: 62 turbine Cedar Point Wind Farm
Importance: High

Gentlemen,

Please see query below from Nav Can ... You guys are my first point of contact. Can we get Diane in touch with the right people?

Thanks,
Stacey

From: McArthur, Stacey

4/8/2013

Sent: Wednesday, April 11, 2012 11:37 AM
To: 'Lévesque, Diane'
Subject: RE: 62 turbine Cedar Point Wind Farm

Hi Diane,

I can safely say, I have no idea if the other projects have been submitting to Nav Canada. I will do some investigating and get back to you.

Cheers,

Stacey McArthur, P.Eng
Regulatory Compliance Coordinator - In Situ Projects
Suncor Energy Inc.
Tel 403 387 3903
Cell 587 580 5086
smcarthur@suncor.com

From: Lévesque, Diane [mailto:Diane.Levesque@navcanada.ca]
Sent: Wednesday, April 11, 2012 11:35 AM
To: Adelaide Questions; McArthur, Stacey
Subject: 62 turbine Cedar Point Wind Farm
Importance: High

Hello,

We heard that Suncor is building a 62 turbine wind farm east of Sarnia Ontario ((Plympton-Wyoming and Camlachie area). The company is having an open house regarding its Cedar Point wind farm on April 19th.

The only Land Use file I have found is 12-0785; Adelaide Wind Power Project – Suncor (28 turbines).

Have the other projects been submitted with Land Use Nav Canada?

Thank you.

Diane Levesque
Land Use
AIS Data Collection, NAV CANADA
Toll free: 1-866-577-0247
Fax: (613) 248-4094
Email: landuse@navcanada.ca

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, October 23, 2012 10:09 AM
To: Cedar Point Questions
Subject: FW: Suncor Cedar Point - NavCanada file 12-1510

Attachments: RE Suncor Cedar Point Wind Farm Project.msg; CP_121019_TurbineLayout1.pdf; CP_TurbineCoordinates_121019.xlsx; 121019_Submission_Form_EN_FilledIn_Signed.pdf

From: Rahemtulla, Shehin
Sent: Friday, October 19, 2012 2:08 PM
To: 'landuse@navcanada.ca'
Cc: Visser, Daniel
Subject: Suncor Cedar Point - NavCanada file 12-1510

Hello NavCanada,

Suncor submitted a preliminary land use proposal submission form in April for our Cedar Point wind Project (NavCan response attached).

At this time Suncor is pleased to submit our turbine layout.

We are planning a wind project with upto 83 wind turbines.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Email received from NavCanada in April containing our assigned file number
- Updated map showing turbine locations
- Wind Farm template with turbine coordinates
- Land use form



RE Suncor Cedar Point Wind Far... CP_121019_Turbin eLayout1.pdf (... CP_TurbineCoordi nates_121019.x... 121019_Submission _Form_EN_Fill...

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Thursday, March 14, 2013 11:18 AM
To: 'landuse@navcanada.ca'
Cc: Visser, Daniel; Cedar Point Questions
Subject: RE: Suncor Cedar Point - NavCanada file 12-1510

Follow Up Flag: Follow up
Flag Status: Green

Attachments: Suncor Cedar Point - NavCanada file 12-1510; CP_130314_NavCanUpdate.pdf;
CP_TurbineCoordinates_130213_55WTGLayout.xlsx

Hello again NavCanada,

Suncor submitted a land use proposal submission form in October 2012 for our Cedar Point Wind Project. We have revised our turbine layout and are submitting a proposal with 55 turbines instead of the initial 83.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Initial email sent to NavCanada in October containing our assigned file number (currently awaiting a response)
- Updated map showing revised turbine locations
- Wind Farm template with turbine coordinates



Suncor Cedar Point - NavCanada... CP_130314_NavCa CP_TurbineCoordin
nUpdate.pdf (1 ... ates_130213_5...

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Edwards, Wayne [Wayne.Edwards@NRCan-RNCan.gc.ca]
Sent: Thursday, June 07, 2012 9:08 AM
To: Cedar Point Questions
Cc: McCormack, David; Edwards, Wayne
Subject: RE: Suncor Energy Cedar Point Wind Power Project
Attachments: document2012-04-05-115046.pdf

Ms. Zimmerman, Ms. Dawson,

I apologise for the delay in our response, Janet Drysdale whom had formerly dealt with wind farm applications with respect to our seismic & acoustic installations has recently retired and having taken over that part of her duties, I noticed that you had not yet been responded to in regard to this project.

In regard to the proposed Cedar Point Wind Power Project in Lambton County Ontario, an investigation has been conducted and we conclude the project is sufficiently distant from our seismo-acoustic installations to pose no concerns.

I attach a PDF copy of your letter is attached for reference.

Regards,

Wayne Edwards
Research Scientist / Chercheur Scientifique
Canadian Hazards Information Service / Service canadien d'information sur les risques
Geological Survey of Canada / Commission geologique du Canada
7 Observatory Crescent / 7, Place de l'Observatoire
Ottawa, Ontario, K1A 0Y3, Canada
Ph: 1-613-995-4669
FX: 1-613-992-8836
Wayne.Edwards@NRCan-RNCan.gc.ca



c/o Suncor Energy Inc.
P.O. Box 2844
150 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3E3
Tel (403) 269-8000
Fax (403) 269-3030

March 18, 2013
File: 160960709

Union Gas
50 Keil Drive North
Chatham, Ontario
N7M 5M1

Attention: Mr. Mike Whitehorse

Reference: Suncor Energy Cedar Point Wind Power Project

Dear Mr. Whitehorse,

Suncor Energy Products Inc. (“Suncor”) is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Township of Plympton-Wyoming, and Warwick Township, all within the County of Lambton, Ontario. It is envisioned that the proposed Project will include up to 46 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Location is provided in the attached material.

Ontario Regulation (O. Reg.) 359/09 Renewable Energy Approvals (REA) under Part V.0.1. of the *Environmental Protection Act* requests that proponents include as part of the project consultation program every company operating an oil or natural gas pipeline (if the pipeline right of way is located within 200 metres of the project location). Your company has been identified as potentially meeting this criterion.

As a company with a potential interest in developments in the area, you are invited to provide or co-ordinate comments regarding the Project. Specifically, we are seeking information regarding any planning or operation activities implemented by your company that may affect construction, and/or operation of Suncor’s proposed Project. Additionally we request you provide information regarding any of your company’s right of ways, easements, or other infrastructure within the Project Boundary.

We look forward to receiving feedback from your company. To provide comments or for further information about the Project, please do not hesitate to contact me directly at the

address below or contact Mark Kozak, our consultant from Stantec who we have retained to assist us in developing our project.

In addition, final public meetings for the Project are scheduled for April 2 – 4, 2013 (see attached) which you are more than welcome to attend. We understand the importance of an effective stakeholder engagement process and look forward to working with you now and hopefully well into the future.

Yours sincerely,



Dianne Zimmerman
Manager Strategic Relations, Renewable Energy – Energy Refining and Marketing
Suncor Energy Inc.
150 6th Ave SW
Calgary, AB T2P 3E3
Telephone: (519) 719-9181
Email: Adelaide@Suncor.com
Website: www.suncor.com/adelaideshow

Enclosure: Notice of Revised Final Public Meeting Location
Revised Draft Site Plan (map)

cc. Mark Kozak, Stantec
Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
mark.kozak@stantec.com

Scott, Christopher A

From: Zimmerman, Dianne
Sent: Thursday, June 14, 2012 6:58 PM
To: Cedar Point Questions
Subject: FW: OHT reply to O.Reg. 359/09 inquiry - Renewable Energy Project - Suncor Energy Cedar Point Wind Power Project, Lambton County
Attachments: Suncor Energy Cedar Point Wind Power Project Fraser-Rivard 13-Jun-2012.pdf

Please note my cell phone has changed to (519) 719-9181

From: Kozak, Mark [mailto:mark.kozak@stantec.com]
Sent: Thursday, June 14, 2012 9:51 AM
To: Zimmerman, Dianne
Subject: Fw: OHT reply to O.Reg. 359/09 inquiry - Renewable Energy Project - Suncor Energy Cedar Point Wind Power Project, Lambton County

Hi Dianne, please ensure this is captured into SIMS.

Thanks
Mark

From: Scott, Christopher A [mailto:cscott@Suncor.com]
Sent: Thursday, June 14, 2012 09:46 AM
To: Kozak, Mark
Subject: FW: OHT reply to O.Reg. 359/09 inquiry - Renewable Energy Project - Suncor Energy Cedar Point Wind Power Project, Lambton County

From: Carmichael, Tracie [mailto:Tracie_Carmichael@golder.com]
Sent: Thursday, June 14, 2012 9:27 AM
To: Scott, Christopher A; Dawson, Marnie
Subject: FW: OHT reply to O.Reg. 359/09 inquiry - Renewable Energy Project - Suncor Energy Cedar Point Wind Power Project, Lambton County

Here is a letter from Ontario Heritage Trust for your records (part of the Built Heritage requirements). We will also include it with the heritage report.

Cheers,
Tracie

Tracie Carmichael B.A., B.Ed. | Project Archaeologist | **Golder Associates Ltd.**
309 Exeter Road, Unit #1, London, Ontario, Canada N6L 1C1
T: +1 (519) 652 0099 | **D:** +1 519 652-0099 ext.4178 | **F:** +1 (519) 652 6299 | **C:** +1 226-919-5134 | **E:** Tracie_Carmichael@golder.com | www.golder.com

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4/8/2013

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Please consider the environment before printing this email.

From: Jeremy Collins [mailto:Jeremy.Collins@heritagetrust.on.ca]
Sent: June-13-12 4:58 PM
To: Rivard, Meaghan
Cc: Sean Fraser; chris.schiller@ontario.ca
Subject: OHT reply to O.Reg. 359/09 inquiry - Renewable Energy Project - Suncor Energy Cedar Point Wind Power Project, Lambton County

Dear Ms Rivard:

On behalf of Sean Fraser, Manager, Acquisitions & Conservation Services, I am forwarding to you the attached response of the Ontario Heritage Trust to your letter of June 12th, 2012 concerning your inquiry under O. Regulation 359/09 with respect to the proposed renewable energy project, the Suncor Energy Cedar Point Wind Power Project, Lambton County.

A copy of this email and the attached letter has been sent to Chris Schiller, Manager, Culture Services Unit, Ontario Ministry of Tourism, Culture and Sport.

Regards,

Jeremy Collins

Jeremy Collins
 Acquisitions Coordinator,
 Acquisitions and Conservation Services
 Ontario Heritage Trust
 10 Adelaide Street East, Suite 202
 Toronto, Ontario, Canada M5C 1J3
 Telephone: 416-325-5017
 Fax: 416-325-5071
 E-mail: Jeremy.Collins@heritagetrust.on.ca
www.heritagetrust.on.ca

The Ontario Heritage Trust - the Province's lead heritage agency - is dedicated to identifying, preserving, protecting and promoting Ontario's rich and varied heritage for the benefit of present and future generations.

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Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, October 23, 2012 10:10 AM
To: Cedar Point Questions
Subject: FW: Suncor Cedar Point Wind Project - Ontario Provincial Police

Follow Up Flag: Follow up
Flag Status: Blue

Attachments: CP_121019_TurbineLayout1.pdf; CP_TurbineCoordinates_121019.xlsx

From: Rahemtulla, Shehin
Sent: Monday, October 22, 2012 1:04 PM
To: 'allan.labadie@ontario.ca'
Subject: Suncor Cedar Point Wind Project - Ontario Provincial Police

Hello Mr. Labadie,

I obtained your email from speaking with Linda earlier today.

You may be aware that Suncor is proposing to construct a Wind farm near the town of Forest. We are planning a wind project consisting of upto 83 wind turbines, with expected generating capacity of 100MW.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

At this time Suncor is pleased to submit our turbine layout, for approval from the Ontario Provincial Police.

Additionally, our project will include a substation.

I have attached:

- Map showing turbine locations
- Wind Farm template with turbine coordinates



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eLayout1.pdf (... ates_121019.x...

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, March 19, 2013 10:36 AM
To: allan.labadie@ontario.ca
Cc: Visser, Daniel; Cedar Point Questions
Subject: Suncor Revised Cedar Point Wind Project - Ontario Provincial Police

Attachments: CP_130319_OPUpdate.pdf; CP_TurbineCoordinates_130213_55WTGLayout1.xlsx

Hello again Mr. Labadie

Suncor submitted initial project details to the Ontario Provincial Police for our Cedar Point Wind project in October 2012.

We have revised our turbine layout and are submitting a proposal with 55 turbines instead of the initial 83.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Map showing turbine locations
- Wind Farm template with turbine coordinates



CP_130319_OPUp CP_TurbineCoordin
date.pdf (1 MB)... ates_130213_5...

Please let me know if you have any questions, or if you require further information.

Thank you,

Shehin Rahemtulla

Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

From: Rahemtulla, Shehin
Sent: Monday, October 22, 2012 1:04 PM
To: 'allan.labadie@ontario.ca'
Subject: Suncor Cedar Point Wind Project - Ontario Provincial Police

Hello Mr. Labadie,

I obtained your email from speaking with Linda earlier today.

You may be aware that Suncor is proposing to construct a Wind farm near the town of Forest. We are planning a wind project consisting of upto 83 wind turbines, with expected generating capacity of 100MW.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

At this time Suncor is pleased to submit our turbine layout, for approval from the Ontario Provincial Police.

Additionally, our project will include a substation.

I have attached:

- Map showing turbine locations
- Wind Farm template with turbine coordinates

<< File: CP_121019_TurbineLayout1.pdf >> << File: CP_TurbineCoordinates_121019.xlsx >>

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, October 23, 2012 10:23 AM
To: Windfarm_Coordinator@rcmp-grc.gc.ca
Cc: Visser, Daniel; Cedar Point Questions
Subject: Suncor Cedar Point Wind Project - RCMP Communication

Follow Up Flag: Follow up
Flag Status: Blue

Attachments: CP_121019_TurbineLayout1.pdf; CP_TurbineCoordinates_121019.xlsx

cHello RCMP,

Suncor is proposing to construct a Wind farm near the town of Forest, Ontario. We are planning a wind project consisting of upto 83 wind turbines, with expected generating capacity of 100MW.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

At this time Suncor is pleased to submit our turbine layout, for approval from RCMP communication systems.

Additionally, our project will include a substation.

I have attached:

- Map showing turbine locations
- Wind Farm template with turbine coordinates



CP_121019_Turbin CP_TurbineCoordin
eLayout1.pdf (... ates_121019.x...

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, March 19, 2013 10:44 AM
To: Windfarm_Coordinator@rcmp-grc.gc.ca
Cc: Visser, Daniel; Cedar Point Questions
Subject: Suncor Revised Cedar Point Wind Project - RCMP Communication

Attachments: CP_130319_RCMPUpdate.pdf; CP_TurbineCoordinates_130213_55WTGLayout1.xlsx

Hello again RCMP,

Suncor submitted initial project details to the RCMP for our Cedar Point Wind project in October 2012.

We have revised our turbine layout and are submitting a proposal with 55 turbines instead of the initial 83.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Map showing turbine locations
- Wind Farm template with turbine coordinates



CP_130319_RCMPUpdate.pdf (1 MB...)
CP_TurbineCoordinates_130213_5...

If you have any concerns regarding the proposed project, please let us know as soon as possible.

Thank you,

Shehin Rahemtulla

Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

From: Rahemtulla, Shehin
Sent: Tuesday, October 23, 2012 8:23 AM
To: 'Windfarm_Coordinator@rcmp-grc.gc.ca'
Cc: Visser, Daniel; Cedar Point Questions
Subject: Suncor Cedar Point Wind Project - RCMP Communication

Hello RCMP,

Suncor is proposing to construct a Wind farm near the town of Forest, Ontario. We are planning a wind project consisting of upto 83 wind turbines, with expected generating capacity of 100MW.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

At this time Suncor is pleased to submit our turbine layout, for approval from RCMP communication systems.

Additionally, our project will include a substation.

I have attached:

- Map showing turbine locations
- Wind Farm template with turbine coordinates

<< File: CP_121019_TurbineLayout1.pdf >> << File: CP_TurbineCoordinates_121019.xlsx >>

Please let me know if you have any questions, or if you require any additional information.

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Spring Sault [zarexbc@gmail.com]
Sent: Monday, October 01, 2012 2:52 PM
To: Zimmerman, Dianne
Subject: RE: REDS Sponsorship Detail

Thanks Dianne – I'll follow up on the request for the invoice with respect to the sponsorship.

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: October-01-12 2:03 PM
To: 'zarexbc@gmail.com'
Subject: Re: REDS Sponsorship Detail

We will work with the 1130 time slot. Thank you Spring.

From: Spring Sault [mailto:zarexbc@gmail.com]
Sent: Monday, October 01, 2012 11:40 AM
To: Zimmerman, Dianne
Subject: RE: REDS Sponsorship Detail

Hi Dianne – were you able to determine if the time slot below works well? Do let me know when you have a moment.
Thanks for your time,
Spring

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: September-26-12 4:34 PM
To: Spring Sault
Subject: RE: REDS Sponsorship Detail

Okay - I will check to see if 2:15-3:15 is a good time. thanks

Please note my cell phone has changed to (519) 719-9181

From: Spring Sault [mailto:zarexbc@gmail.com]
Sent: Wednesday, September 26, 2012 2:30 PM
To: Zimmerman, Dianne
Cc: 'Kimberly Snake'; 'SFNS-Michael George'; 'Walter Kornas'; 'Carole Dellion @ CIDL'; tmaness@cidl.net
Subject: RE: REDS Sponsorship Detail

Thank you for this Dianne, it's much appreciated! I'll work with SFNS to ensure the invoice is completed for your processing.

With respect to the time slot, unfortunately NextEra has confirmed for the 1-2 spac on October 10th. We do however still have the later time of 2:15-3:15 open. Let me know if this appeals to you.
Thank you again, and I'll be speaking with you soon.
Yours truly,
Spring

From: Zimmerman, Dianne [mailto:dizimmerman@suncor.com]
Sent: September-26-12 4:25 PM
To: Spring Sault
Cc: 'Kimberly Snake'; 'SFNS-Michael George'; 'Walter Kornas'; 'Carole Dellion @ CIDL'; tmaness@cidl.net
Subject: RE: REDS Sponsorship Detail

4/8/2013

Hello Spring,

Suncor is happy to support both Event Lunches at for a total of \$2100.00. Please provide me with an invoice and I will process (either by visa or cheque) on our end. I am also confirming a Suncor presenter for Oct 10th. We may wish to change the time to the October 10 1-2pm time slot if this is still available to us.

thank you
Dianne

Please note my cell phone has changed to (519) 719-9181

From: Spring Sault [<mailto:zarexbc@gmail.com>]
Sent: Tuesday, September 25, 2012 7:34 AM
To: Zimmerman, Dianne
Cc: 'Kimberly Snake'; 'SFNS-Michael George'; 'Walter Kornas'; 'Carole Delion @ CIDL'; tmaness@cidl.net
Subject: REDS Sponsorship Detail

Good morning Dianne,

Thank you again for returning my call yesterday. I've relayed your request regarding credit card vs. cheque payment should sponsorship take place for the Renewable Energy Development Symposium (REDS), and the Southern First Nations Secretariat has advised that credit card can happen. I've copied the two individuals from their organization that will ensure proper processing takes place when/if Suncor is able to sponsor REDS, and they are:

Mike George, Executive Director
 Kimberly Snake, Executive Assistant

Sponsorship of meals could potentially be as follows:

- 1 Lunch @ \$1,050
- Both Event Lunches @ \$2,100
- Workshop Networking Breaks @ \$3,640
- Evening Networking Session, Oct. 10th at the Best Western Guildwood \$1,000

In return for Suncor sponsorship of this nature, your signage can be placed in the food service area as a sponsor, Suncor would be recognized by the MC during the sponsored portion of the event, your logo can be placed on the conference material, and you're welcome to bring company materials for an information table on-site. If your choice was the evening networking session, I would also recommend that you have a company representative available on-site to meet and greet participants and other sponsors, but I do recall your need to return to London for a set time, so that perhaps would be someone else from your organization.

Once you have determined if Suncor is able to provide sponsorship, pls. contact me directly to establish the process through Kimberly and/or Mike. At that time I'll request an electronic version of your company logo for use on the event material and confirmation of your sponsorship selection.

If there are any other questions at this time, pls. do not hesitate to contact me. I look forward to meeting and working with you as well!

Thanks Dianne and I hope we're able to chat soon.

Yours truly,
 Spring Sault
 Lead Consultant
 Zarex Business Centre
 Ph: (519) 445-0122
 E: zarexbc@gmail.com

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Scott, Christopher A

From: Spring Sault [zarexbc@gmail.com]
Sent: Friday, October 05, 2012 4:27 PM
To: 'Jeffrey Schnuerer'; 'Cherie Brant'; 'Rick Saul'; Zimmerman, Dianne; 'Hay, Brian'; 'Gordon Potts'; 'Gary Williams'; ajacko@uccm.ca; 'Sara Loft'; 'Charlene McCue'; algp@ofina.on.ca; 'lareina.rising@ontario.ca'; 'Wallis, Rob (MNR)'; erin.sanders@ontario.ca; Christopher.Quirke@ontario.ca; 'Linda Churchley'; achief@bellnet.ca; 'Harry French'
Subject: Renewable Energy Development Symposium, Speaker/Presenter Detail
Attachments: Draft REDS Agenda_Oct 5, 2012.xls

Good day all, and thank you for agreeing to present at the upcoming Renewable Energy Development Symposium, being hosted by the Southern First Nations Secretariat at the Maawn Doosh Gumig Community & Youth Centre on the Aamjiwnaang First Nation.

With respect to speaker/presenter details, I have for you the following:

1. Agenda detail – attached
2. Presentation requests
3. Directions from London to the Best Western Guildwood, Sarnia (where required)
4. Directions from the Best Western Guildwood Inn, Sarnia to the Maawn Doosh Gumig Community & Youth Centre, Aamjiwnaang, where required
5. Best Western Guildwood room bookings & confirmation numbers, where required
6. Invoicing detail for event sponsorship
7. Travel claim detail for the event

Item #2 – if at all possible, pls. have your presentation detail to me electronically, no later than **Tuesday, Oct. 9th at 1:30 p.m.** I will be coordinating memory sticks for all attendees and can have your presentation loaded onto each stick at that time. If you do not have it electronically, pls. bring 40 printed copies for the attendees.

Item #3: Directions from London to the Best Western Guildwood Inn (1400 Venetian Blvd., Sarnia, ON)

Hotel Web Address: <http://www.guildwoodinn.com/main/>

From London, take the 401 W to the 402 W.
 Follow 402W to Exit 1 (Front St.)
 Merge onto Front St. North
 Turn Right onto Exmouth St.
 Take the First Right onto Venetian Blvd.

Item #4: Directions from the Best Western Guildwood Inn to the Maawn Doosh Gumig Community & Youth Centre (1972 Virgil Ave.)

Community Centre Phone Number: (519) 491-2160 Contact Name: Winterson Rogers

From Venetian, Turn Left onto Exmouth
 Turn Right onto Christina St.
 Turn Left onto London Rd./CR-16
 Turn Right onto Vidal St/Hwy. 40B
 Stay on Vidal/Hwy. 40B, and Continue on to the Right when it becomes River Rd./CR-33
 Follow this until a Left Turn at Marlborough Lane
 And then a Left Turn onto Virgil Ave.
 The Maawn Doosh Gumig Community & Youth Centre will be on your right-hand side

Item #5: Best Western Guildwood Room Bookings

The following people on this msg. have rooms currently booked at the Best Western.

Allen Deleary Oct. 9th & 10th
 Art Jacko Oct. 9th & 10th
 Gary Williams Oct. 9th & 10th
 Walter Kornas Oct. 9th & 10th
 Rick Saul Oct. 10th
 Cherie Brant Oct. 9th

4/8/2013

Jeffrey Schnuerer Oct. 9th

If you require a room and your name is currently not on this list, pls. contact me via email with the dates that you require a room for. I will make those arrangements and provide you with the details.

Item #6: Invoicing for Sponsorship

For the companies that have made the offer for sponsorship, pls. note that I am working with the SFNS admin./finance dept. to coordinate invoices for such. If I have the invoices during the event, I will provide them directly to you, and if not, I will have them mailed out accordingly. Thank you for your sponsorship, and for your patience.

Item #7: Travel Claim Detail for the Event

I have rec'd the travel claim form electronically for this event and will have hard copies available for you on your arrival. If your offices are not covering your travel and you are completing a claim, pls. ensure that you provide all original receipts with your submission. All claims will be submitted to SFNS and I will provide follow-up on your payments, which will occur after the event.

If there are any other questions, pls. do let me know at your convenience. I can be reached by email on Tuesday, Oct. 9th and by cell all other days. My cell number is (519) 754-7687. I look forward to working with each of you for a successful event!

Yours truly,

Spring Sault

Lead Consultant

The Zarex Business Centre

Ph: (519) 445-0122

E: zarexbc@gmail.com

Scott, Christopher A

From: EnviroOnt [EnviroOnt@tc.gc.ca]

Sent: Monday, August 20, 2012 1:55 PM

To: Cedar Point Questions

Subject: Contact Change re: Cedar Point Wind Power Project

Can you please update your correspondence list by removing Linda Beaulieu and Monique Mousseau and replace them with:

Environmental Coordinator, Transport Canada - Ontario Region (PHE)
4900 Yonge Street, North York, ON M2N 6A5 EnviroOnt@tc.gc.ca

Thank you.

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Friday, October 19, 2012 1:54 PM
To: CASO-SACO@tc.gc.ca
Cc: Visser, Daniel; Cedar Point Questions
Subject: Suncor Cedar Point Wind Project - Transport Canada

Attachments: CP_121019_TurbineLayout1.pdf; CP_121019_TurbineLighting.pdf; CP_TurbineCoordinates_121019.xlsx; TC OBSTRUCTION FORM 26-0427_CP_121019_Signed.pdf

Hello Transport Canada,

Suncor is pleased to submit our Aeronautical Obstruction Clearance Form and Application for our Cedar Point Wind Project.

We are planning a wind project with upto 83 wind turbines.

The turbines will consist of a 113m rotor diameter and be mounted on a tubular steel tower 99.5m tall. The maximum tip height above ground will be 156m.

In addition, our project will include a substation.

I have attached:

- Map showing turbine locations
- Map displaying all turbines are within 900m of a lit turbine
- Wind Farm template with turbine coordinates
- Transport Canada Aeronautical Assessment Form



CP_121019_TurbineLayout1.pdf (... eLighting.pdf ... ates_121019.x... FORM 26-0427_CP..

Please let me know if you have any questions,

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Rahemtulla, Shehin
Sent: Tuesday, October 23, 2012 10:09 AM
To: Cedar Point Questions
Subject: FW: Suncor Cedar Point Wind Project - Transport Canada

Attachments: CP_121019_TurbineLayout1.pdf; CP_121019_TurbineLighting.pdf; CP_TurbineCoordinates_121019.xlsx; TC OBSTRUCTION FORM 26-0427_CP_121019_Signed.pdf

From: Rahemtulla, Shehin
Sent: Friday, October 19, 2012 11:54 AM
To: 'CASO-SACO@tc.gc.ca'
Cc: Visser, Daniel; Cedar Point Questions
Subject: Suncor Cedar Point Wind Project - Transport Canada

Hello Transport Canada,

Suncor is pleased to submit our Aeronautical Obstruction Clearance Form and Application for our Cedar Point Wind Project.

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- Wind Farm template with turbine coordinates
- Transport Canada Aeronautical Assessment Form



CP_121019_Turbin CP_121019_Turbin CP_TurbineCoordin TC OBSTRUCTION
eLayout1.pdf (... eLighting.pdf ... ates_121019.x... FORM 26-0427_CP..

Please let me know if you have any questions,

Thank you,

Shehin Rahemtulla
Renewable Energy Intern
Suncor Energy Inc.
srahemtulla@suncor.com
403-296-3814

Scott, Christopher A

From: Visser, Daniel
Sent: Wednesday, February 06, 2013 11:35 AM
To: Lucking, Michael; Rahemtulla, Shehin
Cc: Cedar Point Questions; Menczel, Margaret
Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Thanks Michael,

We will **NOT** light turbines 18, 22, 25, 48, 49 and 74.

Thanks very much.

Dan.

From: Lucking, Michael [mailto:michael.lucking@tc.gc.ca]
Sent: Wednesday, February 06, 2013 9:06 AM
To: Rahemtulla, Shehin
Cc: Visser, Daniel; Cedar Point Questions; Menczel, Margaret
Subject: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Good morning,

Please find attached one (1) Aeronautical Assessment Form for Obstruction Marking and Lighting, Transport Canada file # ATS-12-13-00017676 for the Cedar Point Wind Project.

Please note that we require a number turbines on the perimeter of the wind farm to be lighted that were not proposed to be lighted. As a result, there is the option to not light some of the turbines that were proposed to be lighted. In addition to your lighting plan we require that you light turbines 1, 3, 5, 8, 9, 16, 20, 21, 23, 47, 59, 63, 76, 67, 73, 75, 77, 79, and 85. As a result you may omit lighting on turbines 6, 18, 22, 25, 48, 49 and 74 if you choose. **Please notify me directly of your intent.**

It is recommended that you contact the Sarnia Airport (CYZR) to advise them of the planned wind farm as at least one of the turbines is within 5 nautical miles of the airport and in the control zone.

Also, there are at least two unregistered aerodromes in close proximity to the proposed wind farm, one of which is identified on the maps you provided as supporting documentation. Turbines 59 and 62 are directly in line with the extended centreline of the runway of one of these aerodromes.

The lighting proposed is Red and Medium Intensity (M.I.) white lights. Lighting for the wind turbines is to be red only.

Regards,

Michael Lucking

Civil Aviation Safety Inspector - Aerodromes and Air Navigation

Inspecteur de la sécurité de l'aviation civile - Aérodrômes et navigation aérienne

Civil Aviation | Aviation civile

Transport Canada | Transports Canada

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michael.lucking@tc.gc.ca

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Facsimile | Télécopieur 905-405-3305

Government of Canada/ Gouvernement du Canada

4/8/2013

Scott, Christopher A

From: Visser, Daniel
Sent: Thursday, March 14, 2013 10:38 AM
To: Cedar Point Questions; Rahemtulla, Shehin
Cc: Scott, Christopher A
Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676
Follow Up Flag: Follow up
Flag Status: Red

Hi Dianne,

We have not contacted Sarnia airport to date. The revised turbine layout is outside of the 5 mile limit from the Airport.

I will be working on contacting the Airport as well as the aerodromes with a letter outlining our intention for the area and letting us know if there are any specific concerns.

Thanks,
Dan.

From: Cedar Point Questions
Sent: Tuesday, March 12, 2013 9:06 AM
To: Visser, Daniel; Rahemtulla, Shehin
Cc: Scott, Christopher A
Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Hi Dan,
Can you tell me if you contacted the Sarnia airport and what action we have/will take for the aerodromes?
I am completing our consultation report.
thanks
Dianne

Please note: I am working in Suncor's Mississauga office. My phone number has changed to (905) 804-3700. My cell phone is (519) 719-9181

From: Visser, Daniel
Sent: Wednesday, February 06, 2013 11:35 AM
To: Lucking, Michael; Rahemtulla, Shehin
Cc: Cedar Point Questions; Menczel, Margaret
Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Thanks Michael,

We will **NOT** light turbines 18, 22, 25, 48, 49 and 74.

Thanks very much.

Dan.

From: Lucking, Michael [<mailto:michael.lucking@tc.gc.ca>]
Sent: Wednesday, February 06, 2013 9:06 AM
To: Rahemtulla, Shehin

3/28/2013

Cc: Visser, Daniel; Cedar Point Questions; Menczel, Margaret

Subject: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Good morning,

Please find attached one (1) Aeronautical Assessment Form for Obstruction Marking and Lighting, Transport Canada file # ATS-12-13-00017676 for the Cedar Point Wind Project.

Please note that we require a number turbines on the perimeter of the wind farm to be lighted that were not proposed to be lighted. As a result, there is the option to not light some of the turbines that were proposed to be lighted. In addition to your lighting plan we require that you light turbines 1, 3, 5, 8, 9, 16, 20, 21, 23, 47, 59, 63, 76, 67, 73, 75, 77, 79, and 85. As a result you may omit lighting on turbines 6, 18, 22, 25, 48, 49 and 74 if you choose. **Please notify me directly of your intent.**

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Also, there are at least two unregistered aerodromes in close proximity to the proposed wind farm, one of which is identified on the maps you provided as supporting documentation. Turbines 59 and 62 are directly in line with the extended centreline of the runway of one of these aerodromes.

The lighting proposed is Red and Medium Intensity (M.I.) white lights. Lighting for the wind turbines is to be red only.

Regards,

Michael Lucking

Civil Aviation Safety Inspector - Aerodromes and Air Navigation

Inspecteur de la sécurité de l'aviation civile - Aérodrômes et navigation aérienne

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Government of Canada/ Gouvernement du Canada

3/28/2013

Scott, Christopher A

From: Visser, Daniel
Sent: Thursday, March 14, 2013 10:29 AM
To: Cedar Point Questions
Subject: FW: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676
Attachments: Assessed AAF for ATS-12-13-00017676 Cedar Point Wind Project March 12, 2013.pdf
[Note the revised Aeronautical assessment form....](#)

From: Lucking, Michael [<mailto:michael.lucking@tc.gc.ca>]
Sent: Tuesday, March 12, 2013 12:16 PM
To: Visser, Daniel
Cc: 'LandUse@navcanada.ca'
Subject: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Good afternoon Daniel,

Please find attached one (1) Aeronautical Assessment Form for Obstruction Marking and Lighting, Transport Canada file # **ATS-12-13-00017676** for the Cedar Point Wind Project.

Also, please be advised that a Land Use submission form is to be applied for and sent separately to Nav Canada at . For a detailed description on Nav Canada's requirements, refer to Nav Canada Land Use Proposal web site at , or for further information, call 1-866-577-0247.

Regards,

Michael Lucking

Civil Aviation Safety Inspector - Aerodromes and Air Navigation
Inspecteur de la sécurité de l'aviation civile - Aérodrômes et navigation aérienne
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michael.lucking@tc.gc.ca
Telephone | Téléphone 905-405-3300
Facsimile | Télécopieur 905-405-3305
Government of Canada/ Gouvernement du Canada

From: Visser, Daniel [<mailto:dvisser@suncor.com>]
Sent: February 15, 2013 2:29 PM
To: Lucking, Michael
Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Thanks Michael, I apologize again for the confusion.

Have a great weekend.

Dan.

From: Lucking, Michael [<mailto:michael.lucking@tc.gc.ca>]

3/28/2013

Sent: Friday, February 15, 2013 12:00 PM

To: Visser, Daniel

Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Hi Daniel,

I will work on amending the assessment. The spreadsheet you provided shows the latitude values in both the latitude and longitude columns. Can you please provide me with the correct values for both latitude and longitude.

Thank you,

Michael Lucking

Civil Aviation Safety Inspector - Aerodromes and Air Navigation

Inspecteur de la sécurité de l'aviation civile - Aéroports et navigation aérienne

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michael.lucking@tc.gc.ca

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Facsimile | Télécopieur 905-405-3305

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From: Visser, Daniel [<mailto:dvisser@suncor.com>]

Sent: Wednesday, February 13, 2013 6:38 PM

To: Lucking, Michael

Cc: CASO-SACO

Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Michael,

We have recently reduced our layout size at Cedar Point. I am sorry I was not able to provide this information in the previous discussion regarding lighting however it has just been finalized.

We have dropped turbines: 3 33 38 45 49 52 55 56 57 58 59 60
 61 62 63 64 65 66 67 68 73 74 75 77 78 83
 84 85

10 turbines also moved slightly, the changes are below.

| Turbine Number | Change X | Change Y |
|----------------|----------|----------|
| 1 | -64.0 | -25.0 |
| 2 | 0.0 | 2.3 |
| 21 | -1.8 | -6.9 |
| 26 | -3.0 | 0.0 |
| 30 | 3.1 | 2.1 |
| 35 | -3.0 | 0.0 |
| 47 | -5.9 | -6.3 |
| 53 | 6.4 | 6.8 |
| 79 | 2.1 | 0.0 |
| 80 | 0.4 | 0.0 |

I have provided the details in the attached XLS as well as the attached updated Map.

Please review and let me know if you are able to update the clearance form or how I should proceed.

Thanks again!

3/28/2013

Dan.

From: Lucking, Michael [<mailto:michael.lucking@tc.gc.ca>]
Sent: Wednesday, February 06, 2013 9:38 AM
To: Visser, Daniel
Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Dan,

Thank you for the quick response. I will note this in our file.

Regards,

Michael Lucking

Civil Aviation Safety Inspector - Aerodromes and Air Navigation

Inspecteur de la sécurité de l'aviation civile - Aéroports et navigation aérienne

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From: Visser, Daniel [<mailto:dvisser@suncor.com>]
Sent: Wednesday, February 06, 2013 11:35 AM
To: Lucking, Michael; Rahemtulla, Shehin
Cc: Cedar Point Questions; Menczel, Margaret
Subject: RE: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

Thanks Michael,

We will **NOT** light turbines 18, 22, 25, 48, 49 and 74.

Thanks very much.

Dan.

From: Lucking, Michael [<mailto:michael.lucking@tc.gc.ca>]
Sent: Wednesday, February 06, 2013 9:06 AM
To: Rahemtulla, Shehin
Cc: Visser, Daniel; Cedar Point Questions; Menczel, Margaret
Subject: Assessed AAF for Cedar Point Wind Project ATS-12-13-00017676

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3/28/2013

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Regards,

Michael Lucking

Civil Aviation Safety Inspector - Aerodromes and Air Navigation

Inspecteur de la sécurité de l'aviation civile - Aérodomes et navigation aérienne

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c/o Suncor Energy Inc.
P.O. Box 2844
150 – 6th Avenue S.W.
Calgary, Alberta, Canada T2P 3E3
Tel (403) 269-8000
Fax (403) 269-3030

March 18, 2013
File: 160960709

Union Gas
50 Keil Drive North
Chatham, Ontario
N7M 5M1

Attention: Mr. Mike Whitehorse

Reference: Suncor Energy Cedar Point Wind Power Project

Dear Mr. Whitehorse,

Suncor Energy Products Inc. (“Suncor”) is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Municipality of Lambton Shores, Township of Plympton-Wyoming, and Warwick Township, all within the County of Lambton, Ontario. It is envisioned that the proposed Project will include up to 46 wind turbines with an estimated total nameplate capacity of up to 100 MW. A map showing the Project Location is provided in the attached material.

Ontario Regulation (O. Reg.) 359/09 Renewable Energy Approvals (REA) under Part V.0.1. of the *Environmental Protection Act* requests that proponents include as part of the project consultation program every company operating an oil or natural gas pipeline (if the pipeline right of way is located within 200 metres of the project location). Your company has been identified as potentially meeting this criterion.

As a company with a potential interest in developments in the area, you are invited to provide or co-ordinate comments regarding the Project. Specifically, we are seeking information regarding any planning or operation activities implemented by your company that may affect construction, and/or operation of Suncor’s proposed Project. Additionally we request you provide information regarding any of your company’s right of ways, easements, or other infrastructure within the Project Boundary.

We look forward to receiving feedback from your company. To provide comments or for further information about the Project, please do not hesitate to contact me directly at the

address below or contact Mark Kozak, our consultant from Stantec who we have retained to assist us in developing our project.

In addition, final public meetings for the Project are scheduled for April 2 – 4, 2013 (see attached) which you are more than welcome to attend. We understand the importance of an effective stakeholder engagement process and look forward to working with you now and hopefully well into the future.

Yours sincerely,



Dianne Zimmerman
Manager Strategic Relations, Renewable Energy – Energy Refining and Marketing
Suncor Energy Inc.
150 6th Ave SW
Calgary, AB T2P 3E3
Telephone: (519) 719-9181
Email: Adelaide@Suncor.com
Website: www.suncor.com/adelaideshow

Enclosure: Notice of Revised Final Public Meeting Location
Revised Draft Site Plan (map)

cc. Mark Kozak, Stantec
Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
mark.kozak@stantec.com