

NextEra Energy Canada Bornish Wind Energy Centre

Community Liaison Committee (CLC): Meeting #3

December 9th, 2014 6:00 p.m. to 8:00 p.m.

North Middlesex Community Centre
225 McLeod
Parkhill, ON

NOTE: This meeting package was compiled by the CLC Coordinators and Facilitators (AECOM) and as such may be subject to clarification or correction by NextEra Energy Canada and its technical staff/specialists. The CLC members will be notified of any revisions to the meeting package, and the final package will be posted and available for public review on NextEra Energy Canada's website.



Agenda

1. Introductions
2. Recap of CLC Meeting # 2
 - Purpose of the CLC
 - Construction Overview and Update
 - Public Attendance and Depositions
 - Requests for Additional Information
 - Minutes (Parking Lot Items)
3. Activities and Questions/Comments Raised Since the Second CLC Meeting
4. Update on Construction and Installation
5. Operations and Maintenance - Introduction of Operations Team
6. Preliminary Discussion of Monitoring and Mitigation Measures (to be further discussed at CLC Meeting No. 4)
7. Depositions, if any requests received
8. Tentative Items for Discussion at Future CLC Meetings
9. Plus/Delta

Introductions

CLC Members:

- Jack Willemse
- Mark Cadman
- Lucy Hendrikx
- Barb Shea
- Muriel Allingham
- Robert Lewis
- Chuck Hall
- Gary Zavitz
- Adrian Cornellison
- Dean Jacobs

CLC Coordinators and Facilitators (AECOM):

- Avril Fiskén
- Adam Wright

NextEra Energy Canada:

- Ben Greenhouse, Director, Development
- Michael Lange, Project Manager, Development
- Jeff Damen, Construction
- Andrea Garcia, Environmental Services
- Doug McIntosh, Regional Operations Manager
- Peter Miller, Operations Manager
- Kevin Bill, Operations Manager
- Catie Mitchell, Business Management
- Andrew Ryckman, NRSI
- *Derek Dudek, Community/Municipal Relations*

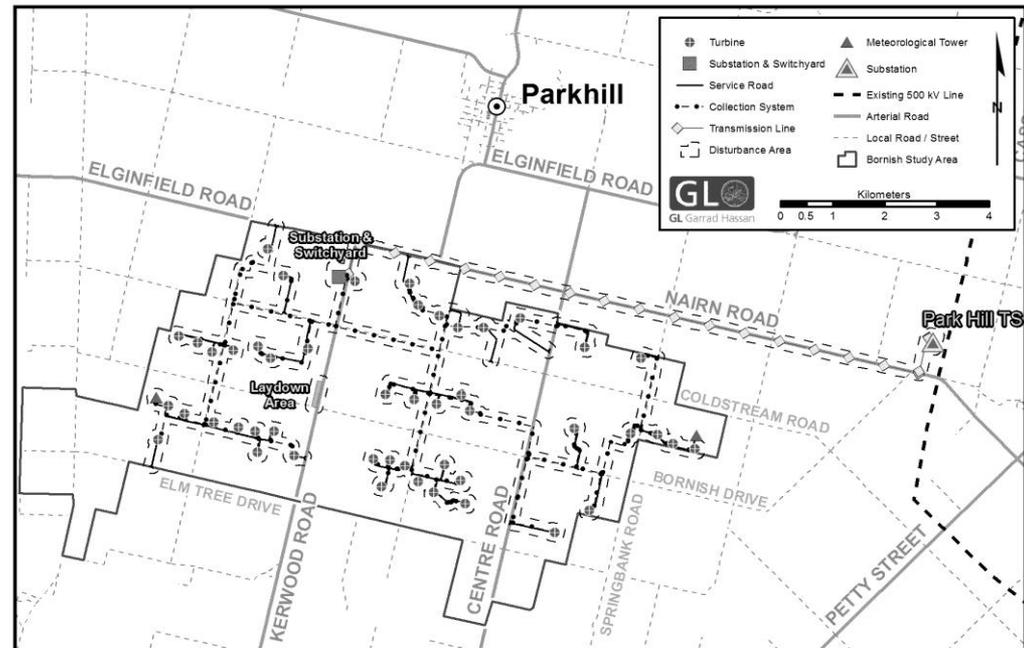
Recap: CLC Meeting #2

Purpose of the CLC:

- A forum for two-way communication between NextEra Energy Canada and the public
- An opportunity to provide additional information and updates, and to respond to questions or concerns related to:
 - Construction and installation
 - Use and operation
 - Maintenance
 - Retirement of the Facility

Project Overview:

- Class 4 Wind Facility
- Located in the Municipality of North Middlesex in Middlesex County
- 45 turbines, w/ 80 metre towers and 50.5 metre blades
- Generating capacity of 72.9 MWs
- Status of background studies and approvals.
- Outline of construction process



Public Attendance and Depositions:

- Local residents in attendance.
- No depositions.

Recap: CLC Meeting #1 – Local Labour

Construction Stats

- General Contractor is Borea Construction Canada
- **42 southwestern Ontario Companies** used (subcontractors and suppliers) on the Bornish project.
- There were at least **\$40M** in contracts with subcontractors and suppliers in the southwestern Ontario region.
- Peak volume of individuals on site including subcontractors was around **350**.
- Indirect economic benefits have not been measured, but local hotels, restaurants, home improvement stores, gas stations, machine shops, pubs and grocery stores have seen an increase in business since the start of the project.

Projected Economic Impact

Construction Jobs:	350 at peak
Full Time Operations Jobs:	6
Capital Expenditures:	\$200 Million
Corporate Income Tax:	\$121 Million*
Landowner Payments:	\$21 Million*

*Estimated over first 20 years of the project.

Recap: CLC Meeting #2

Meeting Summary for our 2nd CLC Meeting:

- A draft Meeting Summary was prepared by AECOM and circulated to the CLC on June 3 2014
- Members were asked to advise AECOM of any errors, omissions or changes by June 17 2014
 - No suggested changes were received
- The Summary was posted to NextEra's publically accessible website on June 24 2014
- CLC members were also emailed the final Summary on June 24 2014

Opportunity for Improvement: We'd like to understand your expectation for the meeting summary. Are you receiving information that's easily shared with local community members?

CLC Meeting #2 – Parking Lot Items

Topic #	Parking Lot Topic	Response / Action
1	How are the turbine blades disposed of?	Information provided in Meeting Summary (pg.3)
2	Tentative Items for Future Discussions	AECOM sent an email to CLC members asking for suggestions regarding topics for future meetings.
3	Dates for Meeting No.3	AECOM sent an email to CLC members asking if there were any timing conflicts between November 10 th and 21 st , 2014.
4	Provide more details regarding fire and emergency protocol.	Information provided in Meeting Summary (pg.5)
5	Letters from concerned residents are reviewed by CLC members (Muriel to provide these letters to the CLC for review). - Parking Lot	Muriel to provide letters from concerned community members to NextEra and the committee for review. Once NextEra and CLC members receive community concerns, NextEra will provide a response within a week. (These were never provided to AECOM or NextEra)
6	Secondary containment system for an oil leak, what is the capacity (i.e. how many litres can unit hold)? How much oil is on site?	Information provided in Meeting Summary (pg. 14)
	FOR DISCUSSION	
7	NextEra will follow up with the email from the Municipality and provide it to the landowner regarding the Security Van outside the resident's house.	NextEra to follow up with member of the Public regarding her concerns.
8	Has NextEra conducted any market research regarding disposal practice and re-purposing of the turbine blades?	NextEra to provide for Meeting Summary or meeting No.3
9	Contact name for Bornish project	NextEra will provide contact information once it becomes available.

Activities and Questions/Comments Raised Since CLC #2

Questions Asked:

- How will the community vibrancy fund operate and what will the parameters be for the Municipality of North Middlesex?
- What happens to this fund if the company changes ownership? Are they still obligated to fulfill the terms of the original agreement?
- What is the price rate that NextEra gets for its electricity from the turbines and does this price stay the same for the full 20 year term of the contract? And does the company get paid even if the turbines are not producing?
- Have you had any complaints from neighbouring landowners now that the turbines are in operation? If so what kinds of complaints are they and how are they resolved?

Concerns Expressed:

- Membership selection
- Request to not video record the meetings

Status of Post-Construction Activities

1) Construction Clean up, Modifications and Road Repairs: July 2014 onward

- Waste and debris generated during construction activities to be collected and disposed of at an approved facility.
- All equipment and vehicles will be removed from the construction area.
- Reasonable efforts made to minimize waste generated and to recycle materials, including returning packaging material to suppliers for reuse/recycling.
- During construction: Use of industry best practices for spill prevention utilized. In unlikely event of a minor spill, clean up will be immediate and any impacted soils will be removed from the site and disposed of at an approved facility.

2) Reclamation: (August to Spring 2015)

- Stripped soil will be replaced and re-contoured in the construction areas and disturbed areas will be reseeded during appropriate conditions for germination (as seasonality allows).

Update on Project Commissioning and Operations

Wind Turbine Commissioning: August 15, 2014

Requires Collection System, Substation, and Turbines to Start

- Turbine commissioning took place in sequential order prior to the planned Commercial Operation of the Project.
- Portable generators were used to provide backfeed power for commissioning prior to being connected to the power grid.
- Commissioning included testing and inspection of electrical, mechanical, and communications operability.
- A detailed set of operating instructions were followed in order to connect into the electrical grid.



Operations

- The operation phase will be approximately 25 years and the operations building will require full time staff (i.e., site supervisor and wind technicians).
- Turbines will require scheduled maintenance (i.e., oil change, gearbox cleaning and lubrication, replacement of worn parts). Routine preventative maintenance activities will be scheduled as required, in accordance with manufacturer requirements.
- Spill prevention best practices utilized during the Construction Phase will also be implemented during operational maintenance.
- If unscheduled maintenance of a turbine is required (i.e. component failure), then the turbine will be taken out of service until the repair is complete. Larger trucks and cranes may be required periodically for larger repairs, but this is expected to occur infrequently.
- To monitor subsystems within each turbine and the local wind conditions, a comprehensive control system is installed and networked to the local operator and to NextEra's central operations centre (staff on-site 24/7). The operations building will be notified if an event occurs outside a turbine's normal operating range, and the turbine will be shut down. Turbines can be controlled remotely from the central operations centre.
- Operation decisions based on meteorological data include turbine shut down under icy or extreme weather, and cut-in and cut-out wind speed.

Operations

- **System Maintenance:**

- GE 1.62 MW wind turbines are automated and have few maintenance requirements.
- Initial maintenance of the turbines occur approximately 500 hours after initial commissioning and routine preventative maintenance activities are scheduled as required.
- Maintenance activities include changing of oil and gas filters, cleaning of gear boxes, replacement of worn parts and on-going inspections.
- All maintenance activities adhere to the same waste disposal and spill prevention industry best practices undertaken during construction.

- **Unplanned Turbine Maintenance:**

- Modern turbines are very reliable and designed to operate for approximately 25 years.
- Minor component failure may occur (i.e. electronic cards, switches, fans or sensors) and can take a turbine out of service until the faulty component is replaced.
- Replacement of a major component (i.e. gearbox or rotor) is atypical. NextEra would work with the County and the landowner to coordinate the delivery of any large equipment and repairs (if required).

Operations – Complaint Resolution:

- NextEra acknowledges that some members of the community may have concerns regarding construction activities and long-term wind farm operations.
- To resolve disputes in a collaborative manner, NextEra follows its complaints resolution process.
- Should any complaints arise throughout the course of the construction, operation and decommissioning phases, a NextEra representative will contact the complainant to understand and seek a resolution.
- NextEra will **notify the local MOE** (Ministry of Environment) **district office** of the complaint **within 2 business days** of receipt of the complaint (**1 business day** if the complaint is related to **Ground Water**).
- The MOE notification will include:
 - Description of the nature of the complaint;
 - Wind direction at the time of the incident related to the complaint;
 - Time and date of the incident related to the complaint; and
 - A description of the measures taken to address the cause of the incident and to prevent a similar occurrence in the future

Operations – Complaint Resolution, cont'd:

- NextEra will provide the local MOE district office with a written records of the complaint **within 8 business days** of the complaint.
- As soon as possible, **no later than three (3) days** call complainant to follow up.
- Prepare letter to respond to customer/citizen and mail **within 5 days of receiving complaint**.
- Information requests and complaints about the local operations and maintenance can be addressed to:

NextEra Energy Canada, ULC

390 Bay Street, Suite 1720

Toronto, ON M5H 2Y2

Toll Free Phone: 1-877-463-4963

Main Office Line: 416-364-9714

Email: bornish.wind@nexteraenergy.com

Website: www.NextEraEnergyCanada.com

Monitoring and Mitigation Measures

- **Environmental Effects Monitoring Plan:**

- In accordance with the requirements of Ontario Regulation (O.Reg.) 359/09, the Environmental Effects Monitoring Plan addresses various elements including, but not limited to, heritage and archaeological resources, natural heritage features and noise.

- **Noise**

- The Provincial Environmental Protection Act (EPA) requires that noise emissions for any new projects must not have any adverse effects on the natural environment and not exceed 40dBA when wind speeds are of 6 metres/second and below.

NOTE: the allowable noise levels increase during higher wind speeds.

- Prior to construction, a Renewable Energy Approval (REA) was obtained with measures to be adhered to, i.e. noise modeling by independent consultants.
- Noise emissions will not likely change unless there is damage to the equipment (immediately recognized by the computer monitoring system and addressed by the operations team).
- Acoustic Emission and Immission testing will be conducted following COD. Results are then reported to the MOE.

Monitoring and Mitigation Measures

- **Species-At-Risk (SAR) Monitoring**

- Species at Risk mortality monitoring occurred during the summer of 2014
- Monitoring was conducted in accordance with MNR requirements
- All 45 turbines were searched monthly
- No Species at Risk mortalities were documented during 2014
- Annual report will be prepared in winter 2014
- Species at Risk Monitoring continues for the life of the project
- 2015 Species at Risk monitoring will begin May 1

- **Bird and Bat Post-Construction Monitoring**

- Monitoring will be conducted in accordance with requirements of the REA and MNR Guidelines
- Monitoring will begin May 1, 2015
- Turbine searches will occur twice weekly from May 1st through October 31st, and raptor surveys will continue weekly from November 1st through November 30th.
- Correction factors are applied in order to calculate overall estimated mortality rates across the project
- Annual report provided to MNR by March 31 following each year of monitoring
- 3 years of monitoring are required

Monitoring and Mitigation Measures

- **Natural Heritage Monitoring**

- Post construction monitoring of certain wildlife habitats is required by the REA
- Bald eagle nesting, foraging and perching habitat
- Habitat monitoring will begin in 2015, in accordance with the requirements of the REA
- 3 Years of habitat monitoring is required
 - 3 years of bald eagle nesting, foraging and perching habitat monitoring
 - 1 year of amphibian woodland breeding habitat monitoring.
- Annual reports will be submitted to MNR by December 31 of each year of monitoring



Tentative Items for Discussion at Future CLC Meetings

CLC Meeting #4

- Update on Operations and Maintenance
- Monitoring & Mitigation Measures
- Other
- Post-Construction Activities (e.g., reclamation or required repairs)
- Provisions for Decommissioning
- Other



Timeframe for next meeting, and possible dates?

- Archaeological Reports
- Community Liaison Committee Materials
- Community Newsletter
- Construction Plan Report
- Consultation Reports, Information Packages and Other Communication
- Decommissioning Plan Report
- Design and Operations Report
- Heritage Assessment Report
- Noise Study Report
- Natural Heritage Report
- Ontario Energy Board - Documents
- Project Description Report
- Project Modifications
- Renewable Energy Approval documents
- Shadow Flicker Report
- Turbine Visualization Images
- Water Assessment & Water Body Report
- Wind Turbine Specification Report

Depositions from Members of the Public

- The CLC meetings are open to the general public for observation.
- Notices of upcoming meetings will be posted on NextEra's website (www.NextEraEnergyCanada.com). AECOM will also publish Notices in the local newspapers.
- Brief depositions (up to 3 per meeting, at a maximum of 5 minutes each) may be made by members of the general public, providing the depositions pertain to items on the meeting agenda (i.e., the construction, installation, use, operation, maintenance and retirement of the Facility).
- Depositions will be selected at the discretion of the CLC Facilitator and in consultation with the CLC members and NextEra.
- To be considered for a public deposition, a request along with the written deposition must be submitted to AECOM at least one week in advance of the CLC meeting:

Email: avril.fisken@aecom.com

Fax: 519.763.1688

Mail: 55 Wyndham Street North, Suite 215 Guelph, ON, N1H 7T8