



**SUNCOR ENERGY CEDAR POINT  
WIND POWER PROJECT  
WIND TURBINE SPECIFICATIONS  
REPORT**

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Prepared for:

**Suncor Energy Products Inc.**  
150 6<sup>th</sup> Avenue SW  
Calgary AB T2P 3E3

Prepared by:

**Stantec Consulting Ltd.**  
Suite 1 - 70 Southgate Drive  
Guelph ON N1G 4P5

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## 1.0 Introduction

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### 1.1 PROJECT OVERVIEW

Suncor Energy Products Inc. ("Suncor") is proposing to develop the Suncor Energy Cedar Point Wind Power Project (the Project) within the Town of Plympton-Wyoming, the Municipality of Lambton Shores, and Warwick Township all within Lambton County, Ontario. The proposed Project was awarded a Feed-In-Tariff (FIT) contract with the Ontario Power Authority (OPA) in July, 2011 for up to 100 MW (FIT Contract F-002175-WIN-130-601).

It is envisioned that the proposed Project will include up to 46 wind turbines. The proposed Project would also include access roads, meteorological towers (met towers), electrical collector lines, substation, and a 115 kV transmission line. A full description of Project infrastructure is provided in the **Project Description Report**.

Suncor has retained Stantec Consulting Ltd. (Stantec) to prepare a Renewable Energy Approval (REA) Application, as required under Ontario Regulation 359/09 - Renewable Energy Approvals under Part V.0.1 of the Act of the Environmental Protection Act (O. Reg. 359/09). According to subsection 6.(3) of O.Reg.359/09, the Project is classified as a Class 4 Wind Facility and will follow the requirements identified in O.Reg.359/09 for such a facility.

### 1.2 REPORT REQUIREMENTS

This **Wind Turbine Specifications Report** is one component of the REA Application for the Project, and has been prepared in accordance with Item 14, Table 1 of O. Reg. 359/09 which sets out specific content requirements as provided in the following table (**Table 1.1**).

**Table 1.1: Wind Turbine Specifications Report Requirements: O .Reg. 359/09**

Requirements	Completed	Section Reference
Provide specifications of each wind turbine, including make, model, name plate capacity, hub height above grade, rotational speeds and acoustic emissions data, including the sound power level and frequency spectrum, in terms of octave-band power levels.	✓	2.1 and Appendix A

## 2.0 Wind Turbines

### 2.1 SPECIFICATIONS

The Siemens SWT–2.3–113 wind turbine has been selected as the wind turbine for the Project and details are provided below in Table 2.1.

<b>Operating Data</b>	<b>Specification</b>
<b>General</b>	
Nameplate Capacity (MW)	2.030 - 2.221
Cut-in wind speed (m/s)	3.0 (12.6 km/hr)
Cut-out wind speed (m/s)	25 (90 km/hr)
<b>Rotor</b>	
Number of rotor blades	3
Rotor diameter (m)	113
Swept Area (m <sup>2</sup> )	10,000
Rotor/rotational speed (rpm)	6 - 13
Blade length (m)	55
<b>Tower</b>	
Hub height above grade (m)	99.5
Tip height (m)	154.5

Specifications of the turbine are provided in **Appendix A**. Overall sound power data for the Siemens wind turbines as determined in accordance with IEC 61400-11:2002+A1:2006, are provided by Siemens in a letter for the Cedar Point Wind Project, dated January 18, 2013 (see **Appendix A**). CAN/CSA C61400-11-07 standard, referenced by the MOE, is an adoption without modification of the identically titled IEEC Standard IEC 61400-11 (edition 2:2002 consolidated with amendment 1:2006). In addition, detailed noise characteristic data is provided within the Noise Assessment Report (included as an attachment to the **Design and Operations Report**).

### **3.0 Closure**

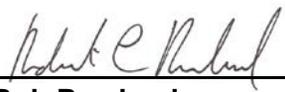
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The **Wind Turbines Specifications Report** for the Suncor Energy Cedar Point Wind Power Project has been prepared by Stantec for Suncor in accordance with Item 14, Table 1 of Ontario Regulation 359/09 and the MOE's *Technical Guide to Renewable Energy Approvals*.

This report has been prepared by Stantec for the sole benefit of Suncor, and may not be used by any third party without the express written consent of Suncor. The data presented in this report are in accordance with Stantec's understanding of the Project as it was presented at the time of reporting.

**STANTEC CONSULTING LTD.**

  
\_\_\_\_\_  
**Mark Kozak**  
Project Manager

  
\_\_\_\_\_  
**Rob Rowland**  
Senior Project Manager

# **Appendix A**

## **Turbine Specifications from Manufacturer**

The Siemens logo is displayed in a white rectangular box in the top left corner. The word "SIEMENS" is written in a bold, teal, sans-serif font.

**SIEMENS**

The background of the entire page is a close-up photograph of a white wind turbine. The focus is on the hub and the base of the blades, with the blades extending towards the top right. The background is a blurred landscape of rolling hills under a blue sky with light clouds.

# SWT - 2.3 - 113

Turning moderate wind into maximum results

# At the leading edge of evolution

The new Siemens SWT-2.3-113 wind turbine is the ultimate choice for low to moderate wind conditions. The revolutionary direct drive generator and the new, optimized Quantum Blade are paired to extract as much energy as possible from the wind.

Efficient. Quiet. Robust and reliable. The Siemens SWT-2.3-113 is the new benchmark wind turbine for low to medium wind speeds. As a result of more than 30 years of research and development, it is designed to harvest more energy out of moderate wind conditions than anyone thought possible.

## Proven design

The SWT-2.3-113 is built around the same revolutionizing direct drive generator as the SWT-3.0-101. The direct drive turbine offers exceptional reliability and efficiency – with only 50% of the parts normally required for a conventional wind turbine. By using the same proven design and sharing the majority of components with its larger sibling, production costs and lead times can be kept down.

## Unique aerodynamics

The Quantum Blade combines exceptional aerodynamic performance with patented manufacturing technology. Based on innovative aerodynamic solutions in the root and tip sections, the Quantum Blade offers maximum efficiency at low to medium wind speeds.

## Maximum availability

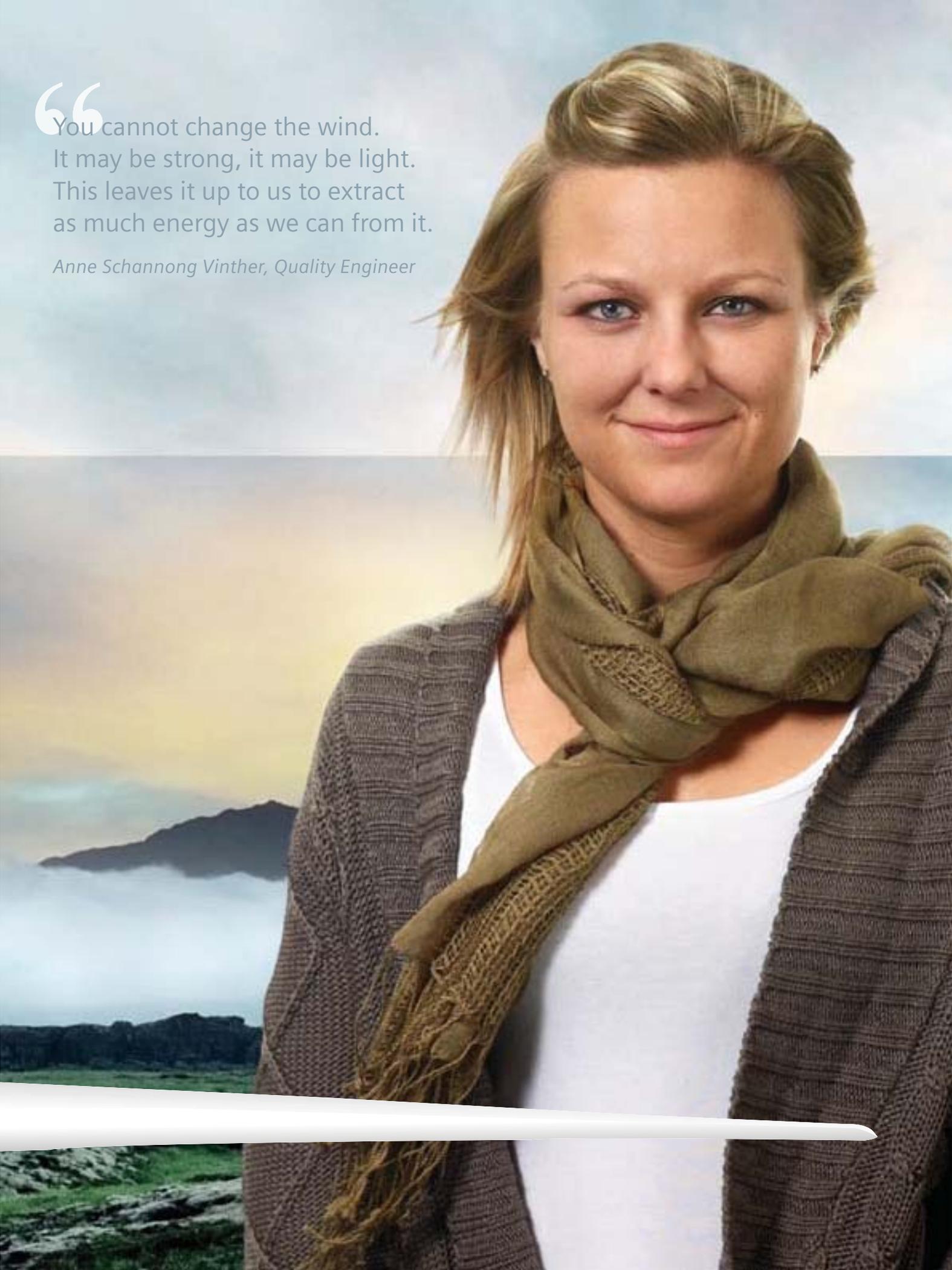
Simplicity is the ultimate sophistication. With the simple and robust direct drive concept with 50% fewer parts, the SWT-2.3-113 wind turbine is designed for maximum availability. Furthermore, the spacious nacelle and the ergonomic working conditions facilitate serviceability and contribute to minimizing downtime for scheduled maintenance.



“

You cannot change the wind.  
It may be strong, it may be light.  
This leaves it up to us to extract  
as much energy as we can from it.

*Anne Schannong Vinther, Quality Engineer*



# Innovation for efficiency

Siemens direct drive technology and the new Quantum Blade represent groundbreaking wind turbine design and technology. The result of these two key innovations is a turbine with maximum efficiency and reliability, which helps to enable a solid return on investment.

## Maximized performance with 50% fewer parts

The Siemens direct drive design incorporates a permanent magnet generator with fewer moving parts than ever before.

The simple permanent magnet design offers increased efficiency directly by minimizing energy losses and indirectly by reducing maintenance needs. The outer rotor arrangement leads to a more compact and lightweight generator, making transportation and installation easier and faster.

## The B55 Quantum Blade

The new generation of Siemens wind turbine blades is lighter than previous designs but retains the superior

strength known from earlier generations of blades. Thanks to unique airfoils and redesigned tip and root sections, the blade offers superior performance at low to medium wind speeds. The root section uses Siemens "flatback" profiles to minimize root leakage and provide higher lift. The tip has also undergone a fine-tuning process to give enhanced lift and acoustic performance.

## One-piece moulding

Like other Siemens blades, the new Quantum Blades are manufactured in Siemens proprietary IntegralBlade® process. Each blade is moulded in one single production step from fiberglass-reinforced epoxy resin, resulting in a stronger, lighter blade without any joints.

# Technical specification

## Rotor

- Type: 3-bladed, horizontal axis
- Position: Upwind
- Diameter: 113 m
- Swept area: 10,000 m<sup>2</sup>
- Speed range: 6–13 rpm
- Power regulation: Pitch regulation with variable speed
- Rotor tilt: 6 degrees

## Blade

- Type: Self-supporting
- Blade length: 55 m
- Tip chord: 0.63 m
- Root chord: 4.2 m
- Aerodynamic profile: NB 1-7, SWPNA1\_XX12, FFAxxx
- Material: GRE
- Surface gloss: Semi-mat, <30 / ISO2813
- Surface colour: Light grey, RAL 7035

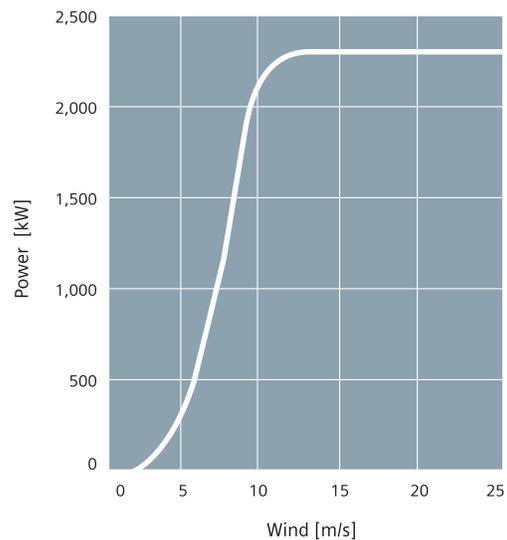
## Aerodynamic brake

- Type: Full span pitching
- Activation: Active, hydraulic

## Load-supporting parts

- Hub: Nodular cast iron
- Main shaft: Cast
- Nacelle bed plate: Cast

## Sales power curve



## Mechanical brake

- Type: Hydraulic disc brake
- Position: Generator rear end
- Number of callipers: 3

## Canopy

- Type: Totally enclosed
- Surface gloss: Silk mat, 30–40 / ISO2813
- Colour: Light grey, RAL 7035

## Generator

- Type: Synchronous, PMG
- Nominal power: 2,300 kW

## Grid terminals (LV)

- Nominal power: 2,300 kW
- Voltage: 690 V
- Frequency: 50 Hz or 60 Hz

## Yaw system

- Type: Active
- Yaw bearing: Externally geared
- Yaw drive: 8 (optional 10) electric gear motors
- Yaw brake: Passive friction brake

## Controller

- Type: Microprocessor
- SCADA system: WPS
- Controller designation: SWTC, STC-1, SCS-1

## Tower

- Type: Cylindrical and/or tapered tubular
- Hub height: 99.5 m or site-specific
- Corrosion protection: Painted
- Surface gloss: Silk mat, 30–40 / ISO2813
- Colour: Light grey, RAL 7035

## Operational data

- Cut-in wind speed: 3 m/s
- Nominal power at: 12–13 m/s
- Cut-out wind speed: 25 m/s
- Maximum 3 s gust: 59.5 m/s (IEC version)

## Weights (approximately)

- Rotor: 66,700 kg
- Nacelle: 73,000 kg
- Tower: Site-specific

### 1 Quantum Blade

- Unique design and manufacturing process
- IntegralBlade® one-piece moulding for maximum strength
- Optimized aerodynamics for low to medium wind conditions
- Increased length for higher energy yield
- Blade root – designed for minimized root leakage and increased lift

### 2 Direct drive generator

- Permanent magnet design
- Totally enclosed, easy to handle and lightweight design
- Optimum reliability and efficiency

### 3 Nacelle

- Solid, compact and lightweight structure
- Spacious, ergonomic design – maximum serviceability
- 50% fewer parts compared to geared turbines

### 4 Cooling

- Simple and robust LiquidLink® water cooling system
- Top-mounted passive cooling radiators
- High-efficient two-stage cooling as function of power



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Siemens AG  
Energy Sector  
Freyeslebenstrasse 1  
91058 Erlangen, Germany

Siemens Wind Power A/S  
Borupvej 16  
7330 Brande, Denmark  
[www.siemens.com/wind](http://www.siemens.com/wind)

For more information, please contact  
our Customer Support Center.  
Phone: +49 180 524 70 00  
Fax: +49 180 524 24 71  
(Charges depending on provider)  
E-mail: [support.energy@siemens.com](mailto:support.energy@siemens.com)

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The information in this document contains  
general descriptions of the technical options  
available, which may not apply in all cases.  
The required technical options should therefore  
be specified in the contract.



January 18, 2013

**To Whom It May Concern**

Re. Cedar Point Wind Project

Dear Sir/Madam,

In respect of the Cedar Point Wind Project, Siemens will be providing the SWT 2.3-113 direct drive (DD) wind turbine generators that have been de-rated to the following nameplates: SWT 2.221-113, SWT 2.126-113, SWT 2.030-113. Siemens guarantees the values shown in the table below are the maximum power levels and maximum broadband sound power levels respectively.

Official Nameplate	Maximum Rated Power	Maximum Broadband Sound Power Level
SWT 2.300-113	2.300 MW	105 dBA
SWT 2.221-113	2.221 MW	104 dBA
SWT 2.126-113	2.126 MW	103 dBA
SWT 2.030-113	2.030 MW	102 dBA

Siemens confirms the attached acoustic emissions data sheets correspond to each of the nameplate wind turbines listed above. The warranted sound power level is presented with reference to the code IEC 61400-11:2002 with amendment 1 dated 2006-05 based on a hub height of 99.5m.

Siemens can also confirm that the sound from the Siemens turbines to be supplied for the Cedar Point Wind Project is not tonal since all of these turbines have tonal audibility less than or equal to 2 dB as stated in our acoustic emission documents, and as determined in accordance with IEC61400-11:2002.

Regards,

John D. Amos  
Head of Engineering  
Siemens Energy, Inc.  
Wind Power Americas

Enclosures (4)

**Siemens Energy, Inc.**

4400 Alafaya Trail  
Orlando, FL 32826