

Goshen Wind, Inc.

Project Modifications Report – Goshen Wind Energy Centre

Prepared by:

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KEA Kenewahle Energy Approval							
The ProjectGoshen Wind Energy Centre							

1. Introduction

Goshen Wind, Inc. (Goshen) is proposing to construct a wind energy centre in the Municipality of Bluewater and the Municipality of South Huron in Huron County, Ontario. The following sections of this Renewable Energy Approval (REA) Project Modifications Report describe the proposed modifications to this Project and rationale associated with each modification.

1.1 The Proponent

The Project will be owned and operated by Goshen, a wholly owned subsidiary of NextEra Energy Canada, ULC (NextEra). NextEra's indirect parent company is NextEra Energy Resources, LLC. The proponent has not changed from the initial REA submission.

The primary contacts for the Project are as follows:

Project Proponent	Project Consultant
Nicole Geneau Project Director NextEra Energy Canada, ULC 390 Bay Street, Suite 1720 Toronto, ON M5H 2Y2	Marc Rose Senior Environmental Planner AECOM 105 Commerce Valley Drive West, Floor 7 Markham, ON, Canada L3T 7W3
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1.2 Project Study Area

The proposed Project is located in the Municipality of Bluewater and the Municipality of South Huron in Huron County, Ontario (refer to **Figure 2-1**). The Project Study Area has not changed from the initial REA submission.

The following co-ordinates define the external boundaries of the Project Study Area:

Longitude	Latitude	
-81.6753290	43.4155312	
-81.3011931	43.3810955	
-81.3303330	43.3036317	
-81.7743607	43.2379854	

2. Proposed Project Modifications

Goshen is proposing modifications to the Project that involve the removal of turbines and associated infrastructure.

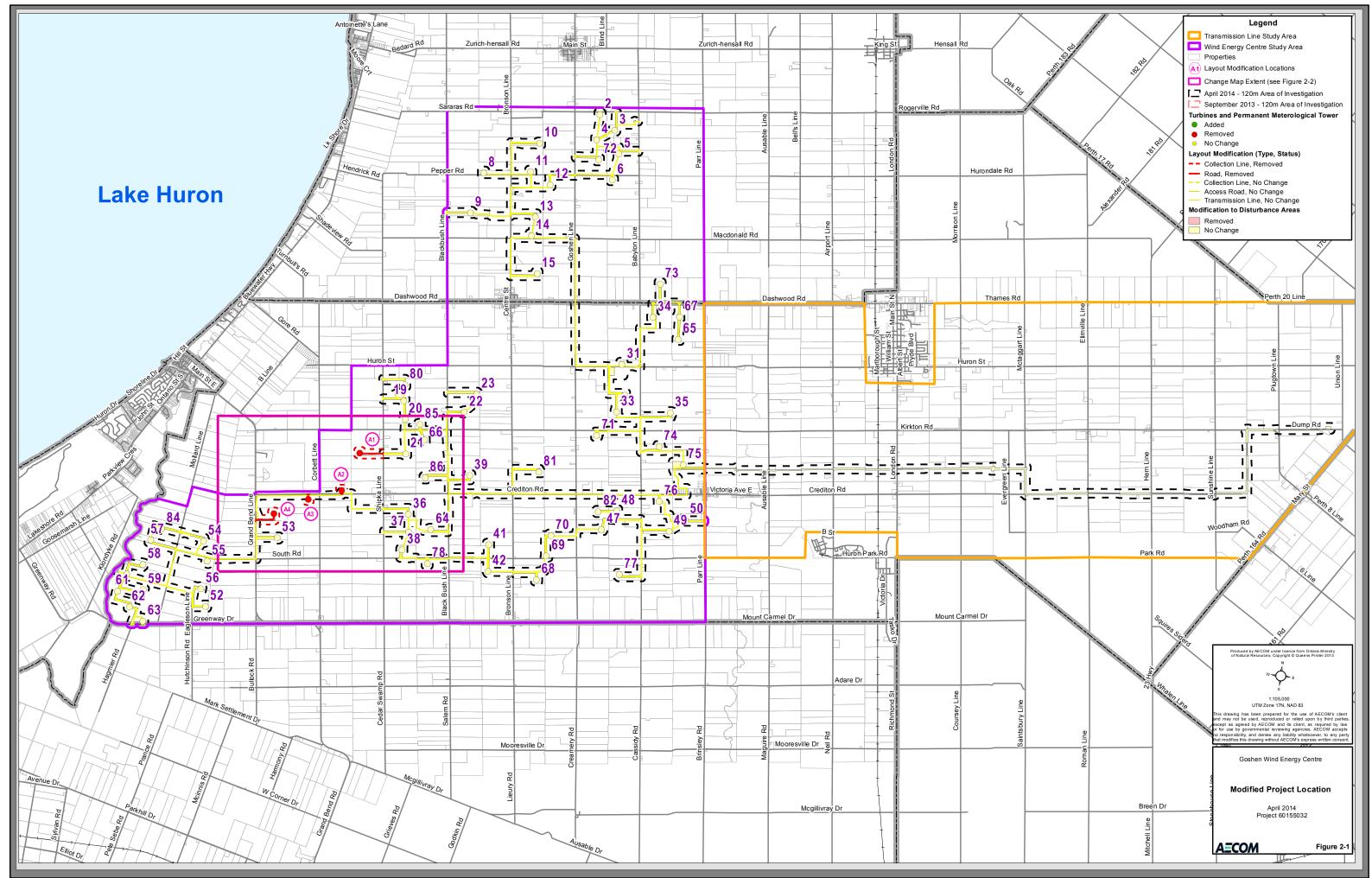
Table 2-1 summarizes and documents the following about each of the proposed modifications:

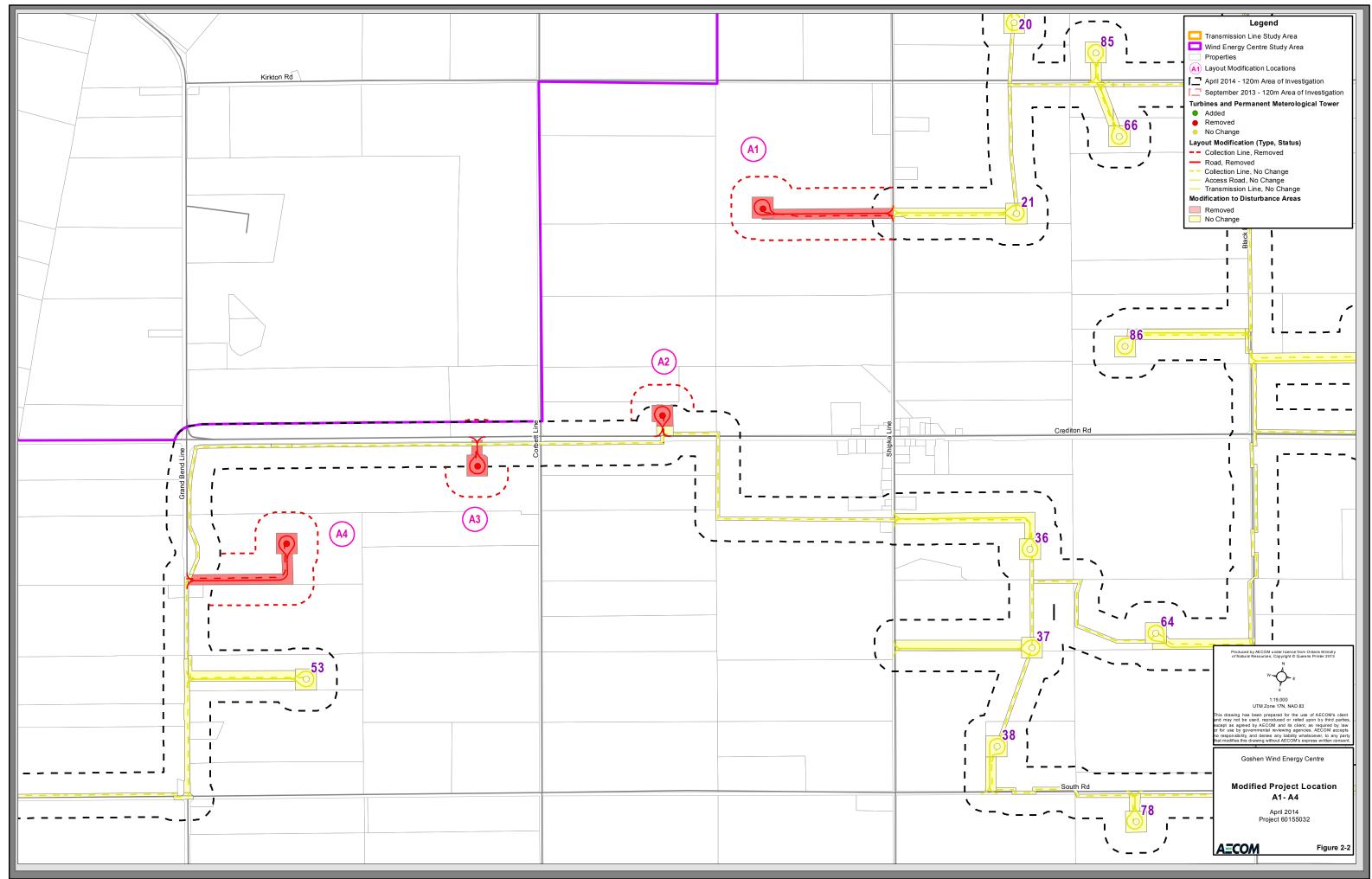
- 1. A description of the modification and a rationale for why the modification is proposed; and
- 2. New potential environmental effects and corresponding mitigation measures.

Figure 2-1 illustrates the modified Project Location. Figure 2-2 shows the details for each of the modifications.

Table 2-1 Summary of Project Modifications

Label on Figure 2-1	Proposed Modification	Rationale for Proposed Modification	New Potential Environmental Effects	New Mitigation Measures
A 1	Removal of Turbine 16 and associated access road and collection line.	Turbine and associated infrastructure removed.	CONSTRUCTION None – removal of infrastructure; any impacts associated with this infrastructure no longer apply	CONSTRUCTION N/A
			OPERATIONS None – removal of infrastructure; any impacts associated with this infrastructure no longer apply	OPERATIONS N/A
A2		Turbine and associated infrastructure removed	CONSTRUCTION None – removal of infrastructure; any impacts associated with this infrastructure no longer apply	CONSTRUCTION N/A
			OPERATIONS None – removal of infrastructure; any impacts associated with this infrastructure no longer apply	OPERATIONS N/A
А3	Removal of Turbine 83 and associated access road and collection line.	Turbine and associated infrastructure removed	CONSTRUCTION None – removal of infrastructure; any impacts associated with this infrastructure no longer apply	CONSTRUCTION N/A
			OPERATIONS None – removal of infrastructure; any impacts associated with this infrastructure no longer apply	OPERATIONS N/A
A4	Removal of Turbine 79 and associated access road and collection line.	Turbine and associated infrastructure removed	CONSTRUCTION None – removal of infrastructure; any impacts associated with this infrastructure no longer apply	CONSTRUCTION N/A
			OPERATIONS None – removal of infrastructure; any impacts associated with this infrastructure no longer apply	OPERATIONS N/A





3. Summary and Conclusions

The Project modifications described in this REA Project Modifications Report do not change the overall conclusion of the Project Description Report (January, 2013) and associated Revision to the Project Description Report (November, 2013) which state that "this project can be constructed, installed and operated without any significant adverse residual effects to the environment. Post-construction monitoring related to effects on wildlife, including birds and bats, will be undertaken to confirm this conclusion".