Exhibit B
Tab 4
Schedule 1
Appendix L

September 4, 2014 Suncor request for Town agreement to location of Distribution System within Town road allowances (REA omitted as it is already provided at Appendix J of Exhibit B, Tab 4, Schedule 1)

From: Kozak, Mark <makozak@suncor.com>
Sent: Thursday, September 04, 2014 10:51 AM

**To:** bcoughlin@plympton-wyoming.ca; kpratt@plympton-wyoming.ca

**Cc:** Scott, Christopher A

**Subject:** Suncor Cedar Point - Electrical Infrastructure

**Attachments:** 20140904 Letter to PW with Appendices Placeholders.pdf

#### Good Morning Brianna,

Attached, please find correspondence from Suncor that Suncor requests be put on the agenda for the September 10, 2014 Town Council meeting. The complete package, including all appendices is available for download at the following link: https://suncor.securevdr.com/d/s101778732014798b

A hardcopy is being couriered to you today as well.

Please contact me with any questions or concerns.

Thank you,

#### **Mark Kozak**

Project Manager, Renewable Energy | Suncor Energy Products Inc. 647-467-8461 | makozak@suncor.com







Symport Energy in the provide symport of Patro-Garada

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Suncor Energy Products Inc.

c/o Suncor Energy Inc. P.O. Box 2844 150 – 6<sup>th</sup> Avenue S.W. Calgary, AB T2P 3E3 Tel 403-296-8000 Fax 403-296-3030 www.suncor.com

September 4, 2014

Town of Plympton-Wyoming 546 Niagara St, Box 250 Wyoming, ON N0N 1T0

Attention: Ms. Brianna Coughlin

Dear Ms. Coughlin,

Re: Request for Town Council Approval of the Location of Electrical Infrastructure for the purpose of Suncor's Distribution System

Suncor writes further to its letters dated May 15, 2014 and June 6, 2014 requesting that the Corporation of the Town of Plympton-Wyoming ("Town") agree to the location of electrical infrastructure in streets and highways owned by the Town for the purpose of Suncor's distribution system for its provincially approved Cedar Point Wind Energy Project, in accordance with the drawings attached as Appendix "A" to this letter.

We previously discussed Suncor's proposed location of electrical infrastructure at our June 5, 2014 meeting.

The minutes of the June 12, 2014 Town Council meeting state as follows with respect to Suncor's request:

"Council considered a request from Suncor Energy Products Inc. regarding approval of the Location of Electrical Infrastructure. Ms. Coughlin advised that under the Electricity Act, an approved electrical distributor has the right to place infrastructure on the road allowance but the municipality has the opportunity to comment on the proposed locations. Mayor Napper advised that legal counsel had no concern regarding the matter.

While there were no concerns expressed regarding the location of the proposed infrastructure, Council members expressed concern regarding approving any locations prior to provincial approval of the wind turbine development project. After discussing the matter, Council passed the following resolution:

Motion #12 - Moved by Ben Dekker, Seconded by Bob Woolvett that the correspondence relating to the Suncor Energy Products Inc. – Request for Council Approval of the Location of Electrical Infrastructure be received and that the matter be tabled pending REA approval.

Motion Carried."

The REA for Suncor's Cedar Point Wind Energy Project was issued on August 22, 2014. A copy of the REA is attached as Appendix "B" to this letter. As a result, Suncor requests that Town Council approve the location of Suncor's electrical infrastructure in streets and highways owned by the Town, for the purpose of Suncor's distribution system for its provincially approved Cedar Point Wind Energy Project as set out in the drawings attached as Appendix "A" to this letter at the next Town Council meeting that is currently scheduled for September 10, 2014.

Attached to this letter as Appendix "A", please find drawings indicating Suncor's proposed locations of electrical infrastructure within streets and highways owned by the Town, updated from the drawings that were provided to Town staff on May 15, 2014 as follows:

- 34.5 kV Collection System Layout Town of Plympton-Wyoming Plan 173709-0300-DF00-SKT-0906-001 rC
  - o this drawing has been updated from the version that was provided to the Town on May 15, 2014 as follows:
    - cabling has been removed from the Town's Elmsley Road road allowance to private property south of Hubbard Line
    - cabling has been moved from one side of the road to the other in certain locations
- Underground Collector Line Trench Details 173709-0300-DD10-DTL-0001.001\_rD
  - o this drawing has not been updated from the version that was provided to the Town on May 15, 2014 other than updating the revision code from C to D
- Underground Collector Line Directional Drill Details 173709-0300-DF00-DTL-0002.001 \_rD
  - this drawing has not been updated from the version that was provided to the Town on May 15, 2014 other than updating the revision code from C to D
- Underground Collector Lines Notes & Detail 173709-0300-DD10-DTL-0207.001 rC
  - o this drawing has been updated from the version that was provided to the Town on May 15, 2014 as follows:
    - the Light-Duty Silt Fence Barrier and Barrier for Tree Protection diagrams have been added
    - directional drilling of 1.5m as opposed to 1.2m to reflect Suncor's agreement of June 6, 2014

Finally, Suncor confirms that it remains committed to agree to the specific requirements that Town staff requested Suncor agree to for the location of the electrical infrastructure as set out in Suncor's June 6, 2014 letter. Those commitments are repeated below for ease of reference:

- Crossings of Municipal Road allowances will be installed by directional drilling the cables beneath in conduit at least 1.5 m below the invert of the ditch and 2.5 m below the centre line of the travelled portion of the road;
- Crossing of Municipal Drains located within the Municipal road allowances will be installed by directional drilling the cables in conduit at least 1.5 m beneath the invert of the municipal drain;
- When locating cables within the road allowance, Suncor shall install the cables within 1 m of the property limit of the right of way, unless unknown obstacles are discovered. In such a case the location shall be as far from the travelled portion of the road as possible.

Please do not hesitate to contact me if you have any questions or comments.

Yours truly,

**Suncor Energy Products Inc.** 

Christopher Scott, P. Eng Project Developer (519) 328-0424 (cell)

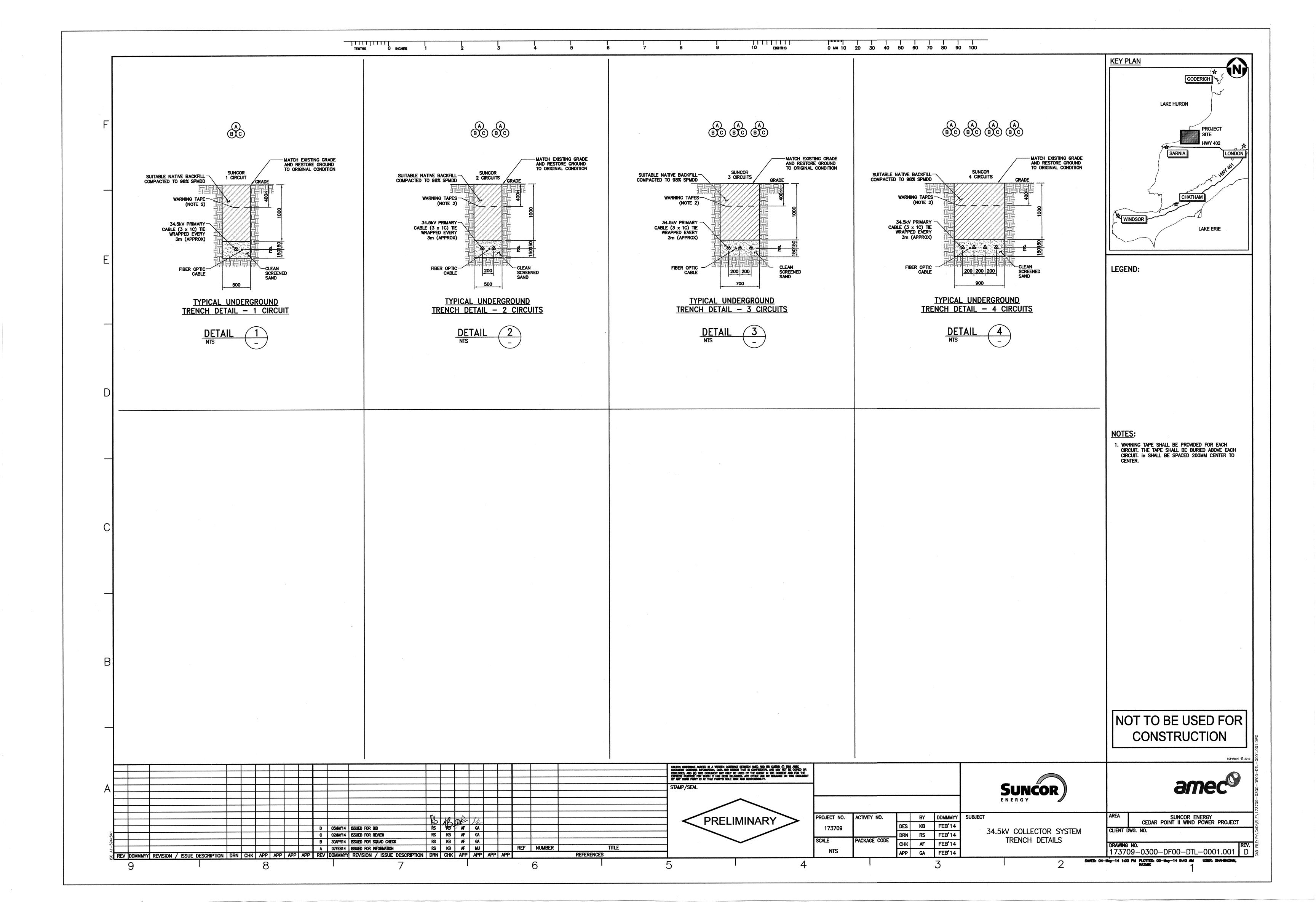
Cc: Kyle Pratt

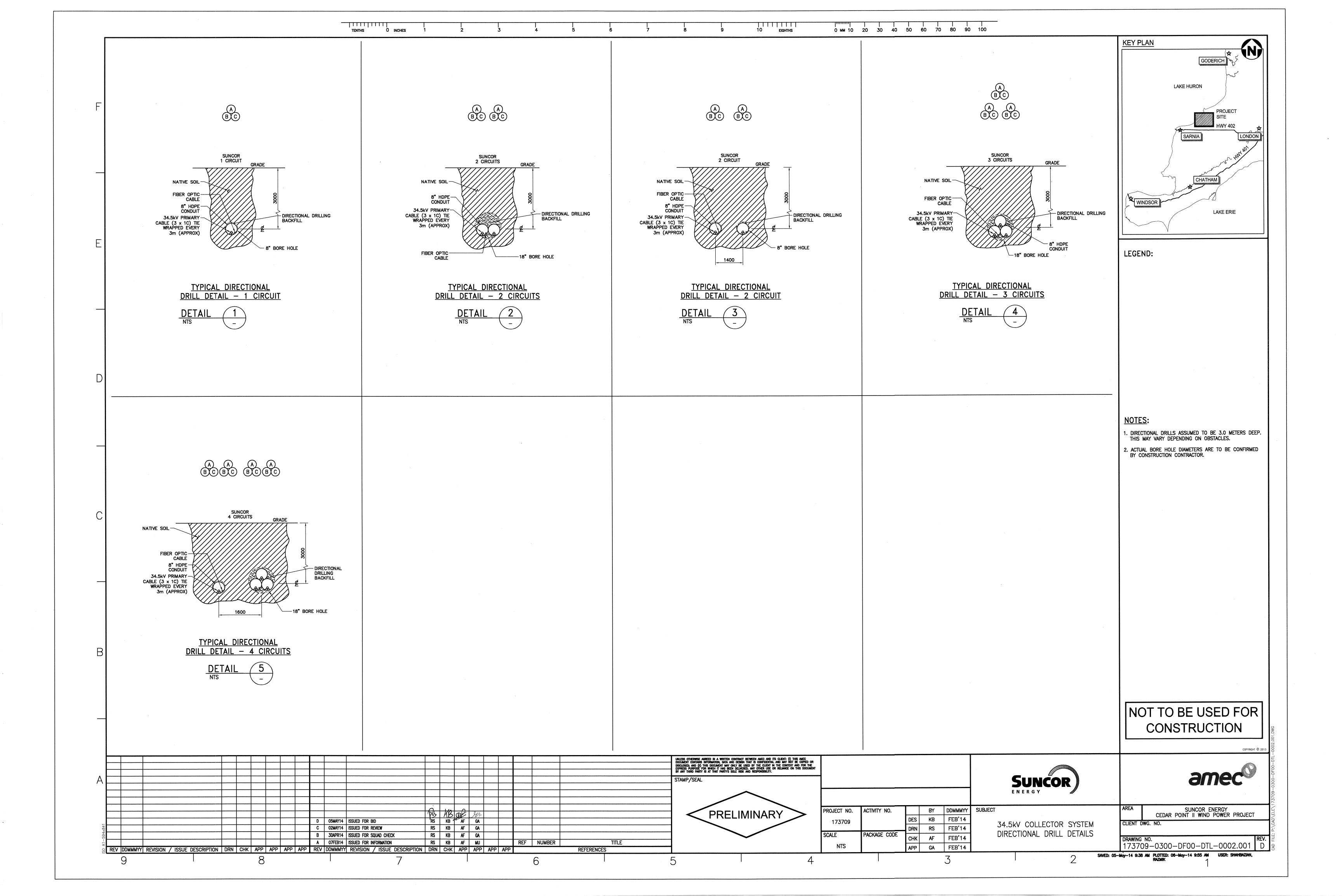
#### APPENDIX A

#### **Distribution System Location Drawings**

- 1. 34.5 kV Collection System Layout Town of Plympton-Wyoming Plan 173709-0300-DF00-SKT-0906-001\_rC
- 2. Underground Collector Line Trench Details 173709-0300-DD10-DTL-0001.001\_rD
- 3. Underground Collector Line Directional Drill Details 173709-0300-DF00-DTL-0002.001 \_rD
- $4. \quad Underground\ Collector\ Lines\ Notes\ \&\ Detail-173709-0300-DD10-DTL-0207.001\_rC$

0 MM 10 20 30 40 50 60 70 80 O INCHES EIGHTHS **KEY PLAN** UNDERGROUND COLLECTOR CABLE SIZES HILLSBOROUGH BEACH T30 TRENCH DRILLING SECTION CABLE 1 CABLE 2 CABLE 3 CABLE 4 DETAIL DETAIL GODERICH DETAIL 1 DETAIL 1 UG1 - 1/0 AWG TOWNSEND LINE DETAIL 2 DETAIL 2 S02 T27 46 DETAIL 1 DETAIL 1 S03 UG1 - 4/0 AWG LAKE HURON UG1 - 4/0 AWG UG1 - 4/0 AWG DETAIL 2 DETAIL 2 S04 UG1 - 4/0 AWG DETAIL 1 DETAIL 1 PROJECT UG1 - 4/0 AWG | UG1 - 500 MCM S06 DETAIL 2 DETAIL 2 SITE DETAIL 1 DETAIL 1 UG1 - 500 MCM S07 DETAIL 2 DETAIL 2 S08 UG1 - 750 MCM UG1 - 500 MCM LAKE HURON S09 UG1 - 750 MCM DETAIL 1 DETAIL 1 S10 UG1 - 750 MCM | UG1 - 1000 MCM | DETAIL 2 DETAIL 2 SARNIA LONDON DETAIL 1 DETAIL 1 S11 UG1 - 1000 MCM S12 UG1 - 1250 MCM UG1 - 1000 MCM UG1 - 1/0 AWG DETAIL 3 DETAIL 1 S13 UG1 - 1/0 AWG DETAIL 1 DETAIL 4 HIGHLAND GLEN S14 UG1 - 1250 MCM DETAIL 1 DETAIL 1 **HUBBARD LINE** S15 UG2 - 1/0 AWG DETAIL 1 DETAIL 1 **∥** HUBBARD LINE S16 UG1 - 1250 MCM UG2 - 1/0 AWG DETAIL 2 DETAIL 2 S17 UG2 - 1/0 AWG UG2 - 4/0 AWG DETAIL 2 DETAIL 2 CHATHAM DETAIL 2 DETAIL 2 S19 DETAIL 2 DETAIL 2 PW020 S20 UG1 - 1250 MCM UG2 - 500 MCM DETAIL 2 DETAIL 2 | WINDSOR | 18 UG1 - 1250 MCM DETAIL 1 DETAIL 1 LAKE ERIE UG1 - 1250 MCM UG1 - 1250 MCM DETAIL 2 DETAIL 2 S23 UG2 - 500 MCM DETAIL 1 DETAIL 1 BLUE POINT DETAIL 2 DETAIL 2 S24 UG2 - 500 MCM UG2 - 500 MCM T37 UG2 - 500 MCM DETAIL 1 DETAIL 1 S25 **LEGEND** T39 UG2 - 4/0 AWG UG2 - 500 MCM UG2 - 500 MCM DETAIL 3 DETAIL 4 DETAIL 1 DETAIL 1 S27 UG2 - 4/0 AWG TURBINE LOCATION & DETAIL 1 DETAIL 1 S28 UG2 - 500 MCM TURBINE NAME DETAIL 2 DETAIL 2 UG2 - 1250 MCM UG2 - 500 MCM S29 UG2 - 1250 MCM DETAIL 1 DETAIL 1 WOODED AREA S32 | UG2 - 1250 MCM | UG1 - 1250 MCM | UG3 - 1250 MCM | UG2 - 1000 MCM | DETAIL 4 | DETAIL 5 DETAIL 1 DETAIL 1 S33 UG2 - 1000 MCM FARM BUILDING S34 UG2 - 1000 MCM UG2 - 4/0 AWG DETAIL 2 DETAIL 2 CON XIII T71 UG2 - 4/0 AWG DETAIL 1 DETAIL 1 PW023 EXISTING RECEPTOR PW025 S36 UG3 - 1/0 AWG DETAIL 1 DETAIL 1 SUNCOR PROPOSED COLLECTOR ROUTE S37 DETAIL 2 DETAIL 2 ON PRIVATE PROPERTY DETAIL 1 DETAIL 1 S38 UG3 - 4/0 AWG SUNCOR PROPOSED COLLECTOR ROUTE DOUGLAS LINE S39 DETAIL 2 DETAIL 2 WITHIN THE MUNICIPAL RIGHT OF WAY LIMIT DETAIL 1 DETAIL 1 S40 UG3 - 750 MCM DETAIL 1 DETAIL 1 MUNICIPAL DRAIN CROSSING LOCATION S41 UG3 - 4/0 AWG DOUGLAS LINE WITHIN MUNICIPAL RIGHT OF WAY LIMIT DETAIL 3 DETAIL 4 S42 S43 UG3 - 1000 MCM DETAIL 1 DETAIL 1 DETAIL 3 DETAIL 4 UG3 - 1000 MCM | UG3 - 4/0 AWG | UG3 - 1250 MCM DETAIL 2 DETAIL 2 S45 S46 UG3 - 4/0 AWG DETAIL 1 DETAIL 1 T41 DETAIL 2 DETAIL 2 T40 S48 UG3 - 1/0 AWG DETAIL 1 DETAIL 1 DETAIL 1 DETAIL 1 S49 UG3 - 1250 MCM S50 UG1 - 1250 MCM UG3 - 1250 MCM DETAIL 2 DETAIL 2 **₩** T81 T47 (5) UG6 - 1000 MCM | UG5 - 1000 MCM | UG4 - 1250 MCM DETAIL 3 DETAIL 4 S52 DETAIL 2 DETAIL 2 DETAIL 1 DETAIL 1 S54 UG4 - 1250 MCM T43 🐙 UG4 - 1250 MCM UG4 - 1000 MCM DETAIL 2 DETAIL 2 PW038∑ S55 UG4 - 1000 MCM DETAIL 1 DETAIL 1 S56 T76 😓 DETAIL 2 DETAIL 2 DETAIL 1 DETAIL 1 S58 UG4 - 750 MCM 13 S59 DETAIL 2 DETAIL 2 COM XI -UG4 - 500 MCM DETAIL 1 DETAIL 1 22 DETAIL 2 DETAIL 2 26 DETAIL 1 DETAIL 1 S62 UG4 - 500 MCM DETAIL 2 DETAIL 2 S63 ABERARDER LINE S64 UG4 - 4/0 AWG DETAIL 1 DETAIL 1 DETAIL 2 DETAIL 2 DETAIL 1 DETAIL 1 S66 UG4 - 1/0 AWG ABERARDER LINE UG6 - 1000 MCM UG5 - 1000 MCM DETAIL 2 DETAIL 2 S67 S68 UG5 - 1000 MCM DETAIL 1 DETAIL 1 COORDINATES SHOWN ON THIS DRAWING ARE BASED S69 DETAIL 2 DETAIL 3 ON NAD 83, ZONE 17. S70 UG5 - 750 MCM DETAIL 1 DETAIL 1 SUNCOR TO DIRECTIONALLY DRILL BENEATH ALL DETAIL 2 DETAIL 2 S71 ₩ T51 CONX EXISTING ENTRANCES WITHIN THE MUNICIPAL RIGHT DETAIL 1 DETAIL 1 S72 UG5 - 500 MCM OF WAY LIMIT. S73 UG5 - 500 MCM UG5 - 500 MCM UG5 - 4/0 AWG DETAIL 3 DETAIL 4 ₹ T72 DETAIL 1 DETAIL 1 T42 🔑 S74 UG5 - 4/0 AWG -8 DETAIL 1 DETAIL 1 S75 UG5 - 500 MCM DETAIL 2 DETAIL 2 S76 UG5 - 500 MCM UG5 - 4/0 AWG S77 DETAIL 1 DETAIL 1 UG5 - 4/0 AWG CAMLACHIE S78 DETAIL 2 DETAIL 2 S79 DETAIL 1 DETAIL 1 UG5 - 1/0 AWG UG6 - 1000 MCM DETAIL 1 DETAIL 1 S80 T54 😓 18 DETAIL 1 DETAIL 1 UG6 - 1000 MCM T50 🛞 S82 DETAIL 2 DETAIL 2 T53 🔑 DETAIL 1 DETAIL 1 UG6 - 750 MCM 12 S83 CONIX UG6 - 4/0 AWG DETAIL 3 DETAIL 4 S84 S85 UG6 - 4/0 AWG DETAIL 1 DETAIL 1 500m 1000m S86 UG6 - 4/0 AWG DETAIL 1 DETAIL 1 DETAIL 2 DETAIL 2 S87 DETAIL 1 DETAIL 1 FISHER LINE S88 **SCALE** UG6 - 4/0 AWG DETAIL 2 DETAIL 2 S89 DETAIL 1 DETAIL 1 S90 UG6 - 1/0 AWG NOT TO BE USED FOR 监 || FISHER LINE CONSTRUCTION UNLESS OTHERWISE AGREED IN A WRITTEN CONTRACT BETWEEN AMEC AND ITS CLIENT: (1) THIS AMEC DOCUMENT CONTAINS INFORMATION, DATA AND DESIGN THAT IS CONFIDENTIAL AND MAY NOT BE COPIED OR DISCLOSED; AND (II) THIS DOCUMENT MAY ONLY BE USED BY THE CLIENT IN THE CONTEXT AND FOR THE EXPRESS PURPOSE FOR WHICH IT HAS BEEN DEJUTERED. ANY OTHER USE OR RELIANCE ON THIS DOCUMENT BY ANY THIRD PARTY IS AT THAT PARTY'S SOLE RISK AND RESPONSIBILITY. STAMP/SEAL SUNCOR ENERGY CEDAR POINT II WIND POWER PROJECT PROJECT NO. ACTIVITY NO. DDMMMYY SUBJECT **PRELIMINARY** BY DES | M.HALL | MAY'14 173709 34.5kV COLLECTOR SYSTEM LAYOUT CLIENT DWG. NO. M.HALL KB GA 20AUG14 ISSUED FOR INFORMATION DRN | M.HALL | MAY'14 TOWN OF PLYMPTON-WYOMING B 07AUG14 ISSUED FOR INFORMATION M.HALL KB GA SCALE PACKAGE CODE CHK | KB MAY'14 DRAWING NO. A 13MAY14 ISSUED FOR INFORMATION M.HALL KB GA REF NUMBER - PLAN -NTS 173709-0300-DF00-SKT-0906.00 GA MAY'14 REV DDMMMYY REVISION / ISSUE DESCRIPTION DRN CHK APP APP APP APP REV DDMMMYY REVISION / ISSUE DESCRIPTION DRN CHK APP APP APP APP REFERENCES SAVED: 18-Aug-14 4:27 PM PLOTTED: 20-Aug-14 1:59 PM USER: HALL, MICHAEL 6 (OAKVILLE)





# NOTES

### **GENERAL NOTES**

- 1. ALL COORDINATES, DIMENSIONS AND ELEVATIONS ARE IN METRES, UNLESS NOTED OTHERWISE.
- 2. EXISTING TOPOGRAPHIC SURVEY INFORMATION WAS PROVIDED BY TOTAL TECH SURVEYING INC., JANUARY 2014. LIDAR SURVEY INFORMATION WAS PROVIDED BY J.D. BARNES LTD., OCTOBER 2013.
- 3. EXISTING ELEVATIONS ARE GEODETIC AND DERIVED FROM THE NORTH AMERICAN LEICA SMARTNET RTK NETWORK AND ARE BASED ON NAD83 CSRS WITH GRS1980 ELLIPSOID AND THE HT2\_O GEOID MODEL. VERTICAL DATUM BASED ON CGVD28. GEOGRAPHIC COORDINATE SYSTEM IS BASED ON UTM NAD 83, 70NF 17.
- 4. ALL WORK SHALL BE COMPLETED IN ACCORDANCE WITH THE "OCCUPATIONAL HEALTH AND SAFETY ACT" AND REGULATIONS FOR CONSTRUCTION PROJECTS.
- 5. THE POSITION OF POLE LINES, CONDUITS, WATERMAIN, SEWERS AND OTHER UNDERGROUND AND ABOVEGROUND UTILITIES AND STRUCTURES ARE NOT NECESSARILY SHOWN ON THE CONTRACT DRAWING. BEFORE STARTING WORK, THE CONTRACTOR SHALL CONFIRM THE EXACT LOCATION OF ALL UTILITIES AND STRUCTURES AND SHALL ASSUME ALL LIABILITY FOR DAMAGES TO THEM.
- 6. ALL WORK SHALL BE CARRIED OUT IN ACCORDANCE WITH TECHNICAL SPECIFICATION 173709-0000-DD10-SPC-0001 AND IN ADHERENCE TO THE LATEST REVISIONS OF THE ONTARIO PROVINCIAL STANDARD SPECIFICATIONS (OPSS) AND ONTARIO PROVINCIAL STANDARD DRAWINGS (OPSD).
- 7. ALL WORKS WITHIN THE MUNICIPAL ROAD ALLOWANCE SHALL BE SUBJECT TO THE GOVERNING ROAD AUTHORITY STANDARDS FOR EITHER THE MUNICIPALITY OF LAMBTON SHORES, TOWNSHIP OF PLYMPTON—WYOMING, TOWNSHIP OF WARWICK, COUNTY OF LAMBTON OR THE MINISTRY OF TRANSPORTATION.
- 8. ALL DIMENSIONS AND ELEVATIONS SHALL BE CHECKED AND VERIFIED PRIOR TO ANY CONSTRUCTION. ANY DISCREPANCIES ARE TO BE REPORTED TO THE ENGINEER BEFORE PROCEEDING.
- 9. ACCESS TO EXISTING RESIDENTIAL AND AGRICULTURAL DRIVEWAYS SHALL BE MAINTAINED AT ALL TIMES DURING CONSTRUCTION. THE CONTRACTOR TO COORDINATE TEMPORARY CLOSURES WITH THE LANDOWNER A MINIMUM OF 48 HOURS PRIOR TO START OF WORK. THE CONTRACTOR SHALL IMMEDIATELY REINSTATE THE DRIVEWAY ACCESS IN THE EVENT OF AN EMERGENCY.
- 10. OVERHEAD UTILITIES SHALL BE TEMPORARY SUPPORTED OR RELOCATED TO ALLOW FOR MINIMUM VERTICAL CLEARANCE OF 4.8m. THE CONTRACTOR SHALL BE RESPONSIBLE TO COORDINATE THE RELOCATION OF UTILITIES WITH THE APPROPRIATE UTILITY COMPANY.
- 11. PRIOR TO STARTING ANY WORKS, THE CONTRACTOR MUST ENSURE THAT ALL CONSERVATION AUTHORITY, MINISTRY OF NATURAL RESOURCES, MUNICIPAL AND PROVINCIAL APPROVALS HAVE BEEN OBTAINED PRIOR TO CONSTRUCTION.

### **GRADING AND DRAINAGE**

- 1. PRIOR TO COMMENCEMENT OF GRADING WORKS, ALL EROSION AND SEDIMENT CONTROL MEASURES SHALL BE INSTALLED AND OPERATIONAL IN ACCORDANCE WITH OPSS 805.
- 2. SITE PREPARATION SHALL CONFORM TO OPSS 490.
- 3. ALL EXCAVATION AND GRADING SHALL BE CARRIED OUT IN ACCORDANCE WITH OPSS 206.
- 4. ALL EXCESS EXCAVATED EARTH MATERIAL SHALL BE HAULED OFF—SITE TO AN APPROPRIATE DISPOSAL SITE OR SPREAD ON—SITE UNDER THE DIRECTION OF THE ENGINEER AND THE LAND OWNER.
- 5. ALL EARTH SUB-GRADE SHALL BE PROOF ROLLED AND COMPACTED TO 98% STANDARD PROCTOR MAXIMUM DRY DENSITY (SPMDD) IN ACCORDANCE WITH OPSS 501.
- 6. ANY DAMAGED DRAINAGE TILES SHALL BE REPAIRED AND RE—CONNECTED INTO THE EXISTING DRAINAGE SYSTEM BY AN APPROVED LOCAL DRAINAGE CONTRACTOR AND IN ACCORDANCE WITH AMEC SPECIFICATION 173709—0000—DD10—SPC—0001.

## UNDERGROUND CABLE TRENCHING

- 1. TRENCHING, BEDDING AND BACKFILLING SHALL BE IN ACCORDANCE WITH AMEC SPECIFICATION 173709-0000-DD10-SPC-0001 AND CONFORM TO OPSS 401.
- 2. DEWATERING SHALL BE IN ACCORDANCE WITH AMEC SPECIFICATION 173709-0000-DD10-SPC-0001 AND CONFORM TO OPSS 517.
- 3. MINIMUM DEPTH OF COVER FOR UNDERGROUND COLLECTOR CABLES SHALL BE 1.0m TO TOP SAND COVER MATERIAL.
- 4. UNDERGROUND CABLE BEDDING AND COVER SHALL BE IN ACCORDANCE WITH DRAWING 173709-0300-DF00-DTL-0001.001 AND AMEC SPECIFICATION 173709-0000-DD10-SPC-0001.
- 5. HORIZONTAL DIRECTIONAL DRILLING (HDD) SHALL BE IN ACCORDANCE WITH AMEC SPECIFICATION 173709-0000-DD10-SPC-0001 AND CONFORM TO OPSS 450.

## SITE RESTORATION

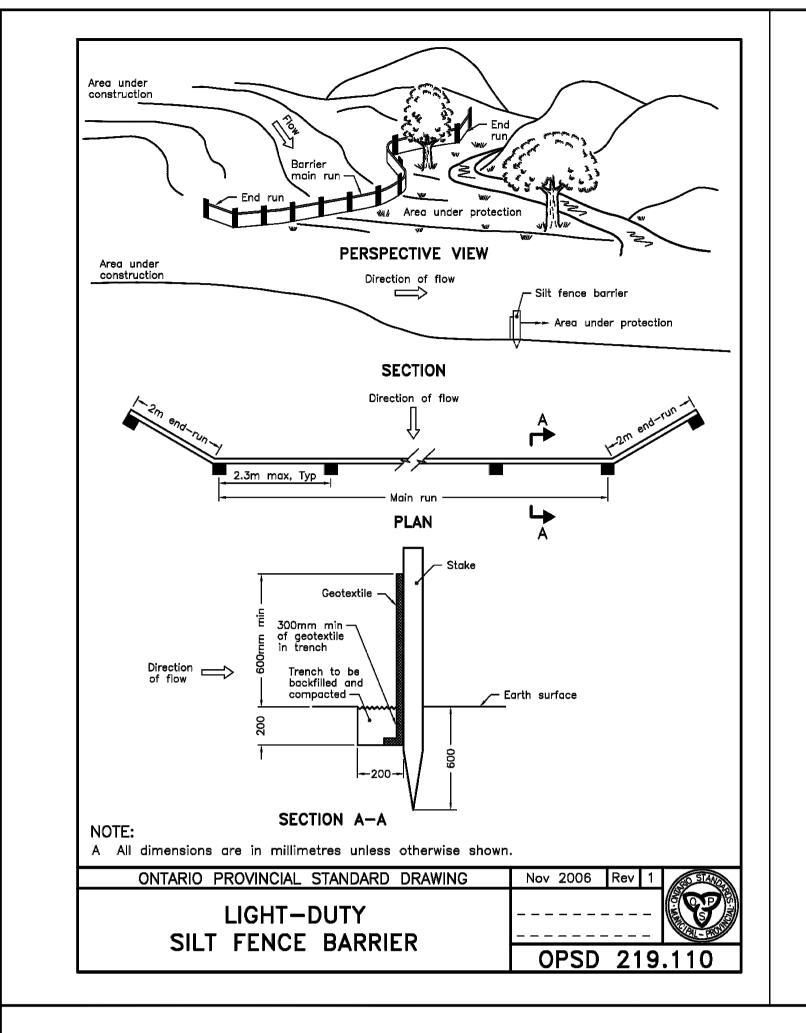
- 1. SITE RESTORATION SHALL BE IN ACCORDANCE WITH AMEC SPECIFICATION 173709-0000-DD10-SPC-0001 AND CONFORM TO OPSS 492.
- 2. ALL DISTURBED AREAS ARE TO BE RESTORED TO ITS ORIGINAL CONDITION OR
- 3. ALL EXISTING GRASSED AREAS OR NON-CULTIVATED LANDS DISTURBED BY CONSTRUCTION SHALL BE RE-VEGETATED WITH HYDRAULIC MULCH AND SEED USING NATIVE SPECIES SIMILAR TO THOSE FOUND IN ADJACENT AREA, AND CONFORM TO OPSS 804.

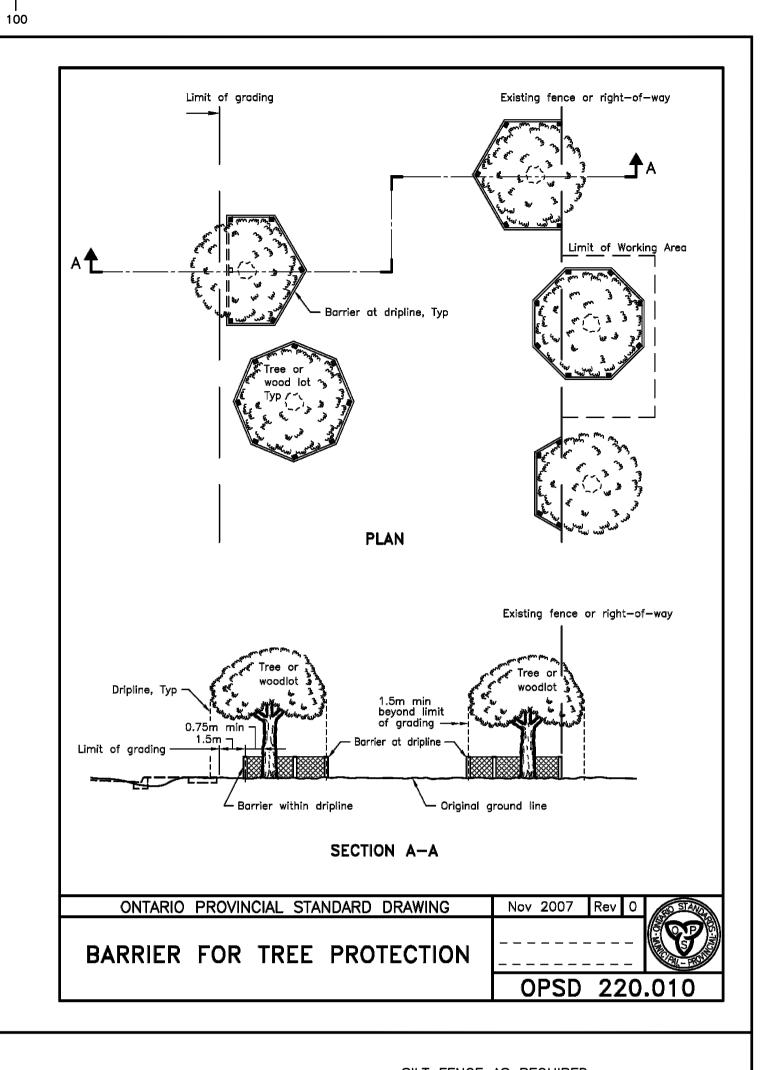
### **ENVIRONMENTAL MEASURES**

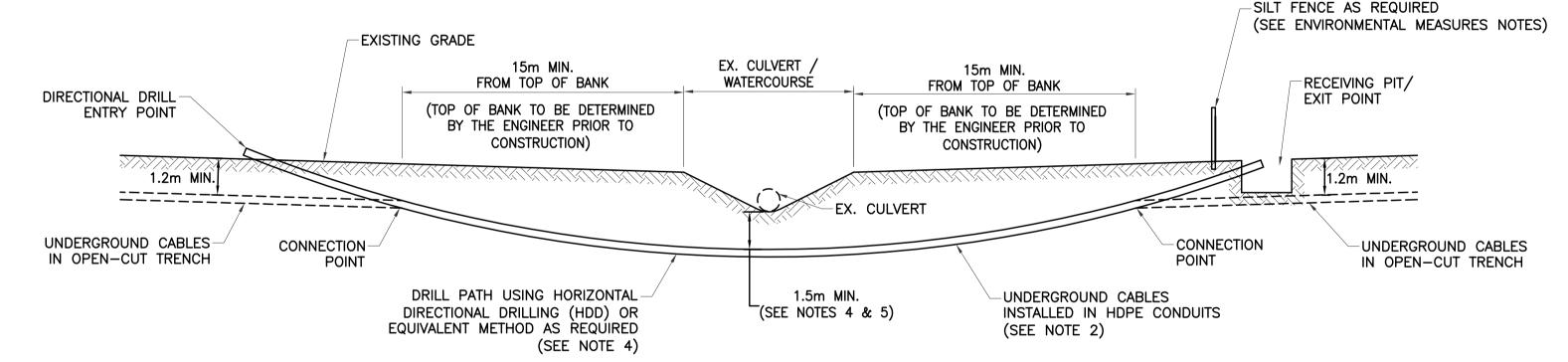
- 1. ALL TREES AND PLANTS LOCATED WITHIN THE CONSTRUCTION ZONE THAT ARE NOT SCHEDULED FOR REMOVAL SHALL BE PROTECTED WITH BARRIER FENCING, ERECTED BEYOND THE DRIP LINE AS PER OPSD 220.010.
- 2. WHERE LIMBS OR PORTIONS OF TREE BRANCHES ARE REMOVED TO ACCOMMODATE CONSTRUCTION WORK OR DELIVERY OPERATIONS, THEY WILL BE PRUNED CAREFULLY IN ACCORDANCE WITH ACCEPTED ARBOR CULTURAL PRACTICE. MEASURES SHALL BE TAKEN TO MINIMIZE DAMAGE TO THE GREATEST EXTENT POSSIBLE. REMOVAL OF TREES AND SHRUBS ONLY AS DIRECTED BY THE ENGINEER
- 3. TO THE EXTENT PRACTICAL, TREE PRUNING SHALL BE AVOIDED BETWEEN SEPTEMBER TO NOVEMBER DURING LEAF FALL, AND PRIOR TO OR AFTER THE BREEDING SEASON FOR BIRDS (MAY 1 TO JULY 31).
- 4. ALL CONSTRUCTION ACTIVITIES WITHIN 30m OF ANY SIGNIFICANT WILDLIFE HABITATS (INCLUDING BIRDS, BATS, AMPHIBIANS AND OTHER WILDLIFE) SHALL BE AVOIDED DURING SENSITIVE BREEDING SEASON. RESTRICT CONSTRUCTION ACTIVITIES PRIMARILY TO DAYTIME HOURS AND VEHICLE SPEEDS SHOULD BE RESTRICTED TO 30 km/h OR LESS ON ACCESS ROADS.
- 5. SILTATION CONTROL FENCE SHALL CONFORM TO OPSD 219.110 OR APPROVED EQUIVALENT WITH GEOTEXTILE FABRIC MOUNTED ON CONSTRUCTION FENCE OR EXISTING SECURITY FENCE. GEOTEXTILE FABRIC MATERIAL SHALL CONFORM TO OPSS 1860.
- 6. SILTATION CONTROL FENCE TO BE INSTALLED ALONG EDGE OF ANY SIGNIFICANT WATERCOURSE, WETLAND, WOODLAND AND WILDLIFE HABITATS THAT ARE WITHIN 30m OF ALL CONSTRUCTION AREAS. VEGETATED BUFFERS BETWEEN SILT FENCE AND SIGNIFICANT FEATURES SHALL BE MAINTAINED. ALSO, SILTATION CONTROL FENCE TO BE INSTALLED WHERE COLLECTOR LINE OPEN TRENCHING IS PROPOSED PARALLEL TO THE ROADWAY ADJACENT TO A SIGNIFICANT WATERCOURSE OR DITCH.
- 7. SILTATION CONTROL FENCE TO BE INSTALLED PRIOR TO ANY SITE CLEARING AND LEFT IN PLACE UNTIL ALL VEGETATION RE-GROWTH.
- 8. ALL EROSION AND SEDIMENT CONTROL MEASURES SHALL BE ROUTINELY INSPECTED, MAINTAINED IN PROPER WORKING ORDER AND CLEANED REGULARLY TO THE SATISFACTION OF THE ENGINEER.
- 9. ALL EROSION AND SEDIMENT CONTROLS ARE TO BE INSPECTED AFTER EACH RAINFALL EVENT AND REPAIRED AS REQUIRED OR AS DIRECTED BY THE ENGINEER.
- 10. THE CONTRACTOR SHALL KEEP PUBLIC ROADWAYS FREE OF DEBRIS DURING THE CONSTRUCTION PERIOD. ANY MATERIAL TRACKED FROM THE SITE SHALL BE PROMPTLY REMOVED FROM THE ROADWAY AT THE CONTRACTOR'S EXPENSE.
- THE CONTRACTOR SHALL SATISFY ALL CONDITIONS OF THE FISHERIES AND OCEANS CANADA (DFO) — ONTARIO OPERATIONAL STATEMENT FOR DIRECTIONAL DRILLING.
- 12. THE CONTRACTOR SHALL NOTIFY DFO 10 WORKING DAYS PRIOR TO START OF DIRECTIONAL DRILLING BY FILLING OUT AND SUBMITTING THE ONTARIO OPERATIONAL STATEMENT NOTIFICATION FORM.
- 13. HORIZONTAL DIRECTIONAL DRILLING OR PUNCH & BORE TECHNIQUES ARE PREFERRED FOR INSTALLATION OF UNDERGROUND COLLECTOR LINES UNDER WATERCOURSES IN ACCORDANCE WITH THE STANDARD MITIGATION MEASURES (SECTION 6) OF THE WATER ASSESSMENT & WATER BODY REPORT (BY STANTEC CONSULTING) AND ALL RELEVANT DFO OPERATIONAL STATEMENTS.
- 14. HORIZONTAL DIRECTIONAL DRILLING PITS MUST BE PLACED A MINIMUM OF 30m
- 15. EROSION AND SEDIMENT CONTROL DEVICES TO BE INSTALLED AT THE HORIZONTAL DIRECTIONAL DRILLING LOCATIONS. ALL EXCESS DRILL FLUID, CUTTINGS AND OTHER WASTE MATERIALS MUST BE COLLECTED AND DISPOSED OFF—SITE IN AN APPROPRIATE MANNER.
- 16. WINDROW / STOCKPILING OF ANY MATERIALS TO BE LOCATED 30m MINIMUM AWAY FROM ANY SIGNIFICANT WETLAND, WOODLAND AND WILDLIFE HABITATS AND WATERCOURSES.
- 17. NO REFUELING OR MAINTENANCE OF VEHICLES IS PERMITTED ADJACENT TO ANY SIGNIFICANT WETLAND. WOODLAND AND WILDLIFE HABITATS.

## **ABBREVIATIONS**

UTM	- UNIVERSAL TRANSVERSE	EX	<ul><li>EXISTING</li></ul>
CGVD28	MERCATOR  - CANADIAN GEODETIC	CSP	<ul> <li>CORRUGATED STEEL</li> <li>PIPE</li> </ul>
OCDC	VERTICAL DATUM 1928	MAX./MIN.	- MAXIMUM / MINIMUM
CSRS	<ul> <li>CANADIAN SPATIAL</li> <li>REFERENCE SYSTEM</li> </ul>	ø	- DIAMETER
m	- METRE	INV	- INVERT
mm	- MILLIMETRE	<b>Q</b>	- CENTERLINE
%	- SLOPE PERCENT	H.D.D.	- HORIZONTAL
SPMDD	- STANDARD PROCTOR	LIDDE	DIRECTIONAL DRILLING
	MAXIMUM DRY DENSITY	HDPE	<ul><li>HIGH DENSITY POLYETHYLENE</li></ul>
N.T.S.	- NOT TO SCALE		







## NOTES:

- 1. ALL EFFORTS SHALL BE MADE TO MINIMIZE DISTURBANCE OR SEDIMENT RELEASE TO ANY WATERCOURSE.
- 2. FOR TYPICAL DIRECTIONAL DRILL DETAIL SECTIONS, SEE DRAWING 173709-0300-DF00-DTL-0002.001.
- 3. FOR UNDERGROUND COLLECTOR LINE LAYOUT AND TRENCH DETAILS, SEE DRAWINGS 173709-0300-DF00-LYD-0001.001 AND 173709-0300-DF00-DTL-0001.001.
- 4. CONTRACTOR IS RESPONSIBLE TO DESIGN DRILL PATH METHOD (H.D.D. OR ALTERNATE TRENCHLESS METHOD TO SUIT) AND DEPTH REQUIRED ACCORDING TO GEOTECHNICAL CONDITIONS TO AVOID RISK OF FRAC-OUT RELEASES AND CONFLICTS WITH OTHER EXISTING UTILITIES.
- 5. WHEN CROSSING ANY SIGNIFICANT WETLAND AND WILDLIFE HABITATS, ALL DRILLING WILL OCCUR AT LEAST 30m FROM THE EDGE OF THE FEATURE AND AT A DEPTH OF 3.0m MIN. TO MINIMIZE IMPACT ON THESE AREAS.
- 6. FOR TYPICAL CABLE CROSSING DETAILS UNDER EXISTING ROADWAY AND EXISTING VEGETATION, SEE DRAWING 173708-0300-DF00-DTL-0004.001.

TYPICAL DIRECTIONAL DRILLING DETAIL SCALE: N.T.S.

NOT TO BE USED FOR CONSTRUCTION

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## APPENDIX B

## Renewable Energy Approval Number 6914-9L5JBB

Issued August 22, 2014 for Suncor's Cedar Point Wind Energy Project

Exhibit B Tab 4 Schedule 1 Appendix M

September 10, 2014 Town Council Meeting Agenda

# The Corporation of the Town of Plympton-Wyoming Regular Meeting Agenda

**Date:** Wednesday, September 10, 2014

**Time:** 9:15 a.m.

**Location:** Plympton-Wyoming Council Chambers

546 Niagara Street, Wyoming, ON

**1. Call to Order**: 9:15 a.m.

#### 2. Declaration of Pecuniary Interest/Conflict of Interest

#### 3. <u>Delegations</u>

3.1. Suncor Energy Products Inc. – Request for Agreement for compliance with sections 4.7b) and 4.7c) of By-law 46 of 2014

#### 4. Adoption of Council Meeting Minutes

#### RECOMMENDATION

That the minutes be adopted by Council and that those confidential minutes of the closed sessions of Council remain confidential and restricted from public disclosure in accordance with the exemptions provided in the Municipal Freedom of Information and Protection of Privacy Act:

- Regular Planning Meeting, August 25, 2014
- Closed Planning Meeting Session, August 25, 2014
- Regular Council Meeting, August 27, 2014
- Closed Council Meeting Session, August 27, 2014

#### 5. Business Arising from Previous Meetings

5.1. Fire Incident Costs (as previously discussed during the Regular Council Meeting held August 27, 2014)

#### 6. Planning/Zoning Department

No items at this time.

#### 7. Public Works Department

No items at this time.

#### 8. Accounts

#### RECOMMENDATION

That the Accounts as listed be approved by the Plympton-Wyoming Council for payment:

- Council Remuneration Claims August 2014
- Drainage Superintendent Claim August 2014

#### 9. Staff Reports

9.1. David A. Fielding, Director of Public Works & Engineering – Plympton-Wyoming Water Distribution System, June 2014, Ministry of Environment (MOE) Inspection Report

#### RECOMMENDATION

That the report prepared by David A. Fielding, Director of Public Works and Engineering, dated August 27, 2014, regarding the Plympton-Wyoming Water Distribution System, June 2014, MOE Inspection Report be received and that Council direct staff to comply with the action items noted on pages 16 and 17 of the report.

9.2. Adam Sobanski, Public Works Superintendent – Condition of the Old Plympton Township Hall

#### RECOMMENDATION

That the report by Adam Sobanski, Public Works Superintendent, dated September 3, 2014 regarding the Condition of the Old Plympton Township Hall be received and that the Old Plympton Township Hall be closed until the appropriate repairs can be made.

9.3. Norma Roddick-Preece, Treasurer – Asset Management Plan Approval for 2013

#### RECOMMENDATION

That the report by Norma Roddick-Preece, Treasurer, dated September 2, 2014 regarding approval of an Asset Management Plan for 2013 be received and that the Asset Management Plan be submitted to the Province of Ontario to fulfill reporting requirements required to apply for funding.

9.4. Norma Roddick-Preece, Treasurer – Ontario Community Infrastructure Fund and Small Communities Fund

#### RECOMMENDATION

That the report by Norma Roddick-Preece, Treasurer, dated September 2, 2014 regarding approval of an Expression of Interest to the OCIF funding and an Expression of Interest to the SCF funding for 2014 be received and that the Expression of Interests be submitted to OMAFRA.

9.5. Norma Roddick-Preece, Treasurer – Purchase of a Rescue Unit for Camlachie Fire Department

#### RECOMMENDATION

That the report by Norma Roddick-Preece, Treasurer, dated September 4, 2014 regarding the purchase of a Rescue Unit be received and that Council award the purchase of the Rescue Unit to Metalfab Ltd. for \$405,095.00 plus HST, being the lowest bid, and that the shortfall in funds be taken from the Camlachie Fire Department Equipment Reserve.

9.6. Brianna Coughlin, Clerk – Advance Voting Dates for the 2014 Municipal Election

#### RECOMMENDATION

That the report by Brianna Coughlin, Clerk, dated September 3, 2014 regarding Advance Voting Dates for the 2014 Municipal Election be received and that By-law 57 of 2014 be approved.

9.7. Kailyn Richardson, Administrative Assistant – Clerk's Department – Final Tax Newsletter Fall 2014

#### RECOMMENDATION

That the report by Kailyn Richardson, Administrative Assistant - Clerk's Department dated September 5, 2014 regarding the Municipal newsletter be received and that Council approves distribution of the newsletter with the Final Tax Billing.

#### 10. <u>Councillors' Reports</u>

No items at this time.

#### 11. Committee Meeting Minutes & Reports

#### RECOMMENDATION

That the following Committee Meeting Minutes and Reports be received and that those confidential minutes of the closed sessions remain confidential and restricted from public disclosure in accordance with the exemptions provided in the Municipal Freedom of Information and Protection of Privacy Act:

- Camlachie Fire Department Executive Committee May 12<sup>th</sup> 2014 Meeting Minutes
- Wyoming Fire Department Executive Committee June 3<sup>rd</sup> 2014 Meeting Minutes
- Water & Sewer Committee July 30<sup>th</sup> 2014 Meeting Minutes
- 11.2. Wyoming Fire Executive Committee Motion #5 of the September 2<sup>nd</sup>, 2014 Meeting

#### RECOMMENDATION

That Council approve the recommendation of the Wyoming Fire Executive Committee of September 2<sup>nd</sup> 2014 regarding transferring \$5,000.00 from the bunker gear line in the budget and move it to the training line.

#### 12. By-laws

No items at this time.

#### 13. Correspondence – Action-Required Items

13.1. Suncor Energy Products Inc. – Request for Approval of the Location of Electrical Infrastructure for the purpose of Suncor's Distribution System

The correspondence suggests the following motion:

That the correspondence relating to the Suncor Energy Products Inc. – Request for Council Approval of the Location of Electrical Infrastructure be received and that the Town of Plympton-Wyoming approve the location of Electrical Infrastructure as provided in the drawings submitted with the request.

 Suncor Energy Products Inc. – Request for Approval of Drainage Recommendations

The correspondence suggests the following motion:

That the correspondence relating to the Suncor Energy Products Inc. – Request for Approval of Drainage Recommendations be received and that Council accepts the recommendations set out in the report by Will Bartlett dated July 11, 2014.

# 14. <u>Correspondence – Recommended Reading & Routine Approval/Information Items</u>

#### RECOMMENDATION

That the Correspondence relating to "Recommended Reading" and "Routine Approval and Information Items" not otherwise addressed by resolution, be noted as received by the Plympton-Wyoming Council, and filed accordingly.

- Association of Municipalities of Ontario:
  - Renewed Provincial Poverty Reduction Strategy
  - Local Municipal Official Appointed to AMO Todd Case
- AMO Watch File:
  - o August 28th 2014
  - September 4<sup>th</sup> 2014
- County of Lambton:
  - Notice of Appeal to REA Approval for Suncor Energy Products Inc.
  - News Release Warden's Citizen of the Month August 2014
  - News Release Council Highlights September 3<sup>rd</sup> 2014
  - News Release Coronation Park Day Nursery to Close

#### 15. New Business

### 16. <u>Closed Meeting Session</u>

#### RECOMMENDATION

That Council move into an In-Camera Meeting of Council pursuant to Section 239 of the Municipal Act, 2001, as amended, for the following reasons:

#### Item A – Litigation Matters

Section 239(2)(e) – Litigation or potential litigation, including matters before administrative tribunals, affecting the municipality or local board.

#### 17. Confirmatory By-law

#### RECOMMENDATION

That By-law Number 58 of 2014, being a by-law to confirm all resolutions of the Council Meetings held September 5<sup>th</sup> and September 10<sup>th</sup>, 2014 be taken as read three times and finally passed and the Mayor and Clerk be authorized to sign the said by-law accordingly.

#### 18. Adjournment of Meeting

#### RECOMMENDATION

That the Regular Council Meeting be adjourned until the next Regular Meeting, to be held on Wednesday, September 24, 2014, commencing at 5:00 p.m.

Brianna Coughlin, Clerk September 5<sup>th</sup> 2014 Exhibit B
Tab 4
Schedule 1
Appendix N

Email from Town to Suncor of September 10, 2014 with wording of motions passed related to Suncor's request for Town agreement to location of Distribution System within Town road allowances

From: Brianna Coughlin <bri> spriannac@plympton-wyoming.ca>

Sent: Wednesday, September 10, 2014 4:20 PM

To: Scott, Christopher A

Subject: RE: Section 13.1 and 13.2

Hi Chris,

The following is the motion regarding Item 13.1:

<u>Motion #13</u> - Moved by Ben Dekker, Seconded by Ron Schenk that the correspondence relating to the Suncor Energy Products Inc. – Request for Council Approval of the Location of Electrical Infrastructure be received.

<u>Motion Carried.</u>

The following is the motion regarding Item 13.2:

<u>Motion #14</u> - Moved by Muriel Wright, Seconded by Bob Woolvett that the correspondence relating to the Suncor Energy Products Inc. – Request for Approval of Drainage Recommendations be received and that the matter be deferred pending a delegation by Will Bartlett.

**Motion Carried.** 

I will send you the time/date once I have confirmed Mr. Bartlett's attendance.

Sincerely,

# Brianna Coughlin, (CMO, MPP) Clerk, Town of Plympton-Wyoming

546 Niagara Street, P.O. Box 250 Wyoming, Ontario NON 1T0 Phone: 519-845-3939

Toll Free (Ontario): 1-877-313-3939

Fax: 519-845-0597

Email: <u>bcoughlin@plympton-wyoming.ca</u> Website: www.plympton-wyoming.com

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1

From: Scott, Christopher A [mailto:cscott@Suncor.com]

Sent: September-10-14 11:22 AM

To: Brianna Coughlin

Subject: Section 13.1 and 13.2

#### Brianna,

Can you provide me the official language of the motions passed on Sept 10 related to the above sections?

#### Thank-you

#### **Christopher Scott, P.Eng.**

Senior Engineer, Renewable Energy | Suncor Energy Services Inc. 519-801-8633 | cscott@suncor.com







Suners Energy is the provid awars of Peter-Enards

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#### **ORDER SOUGHT**

- 1 Given that Suncor and the Town have not agreed to the location of the Distribution System
- within the Town's streets and highways, Suncor requests that the Board issue an order pursuant
- 3 to section 41(9) of the Electricity Act determining such location as follows:
- The Distribution System shall generally be located in the Town streets and highways
- 5 listed in Exhibit B, Tab 5, Schedule 1, Appendix A.
- Where practicable, and where it meets all applicable engineering, environmental and
- 7 health and safety standards, the Distribution System shall be more particularly located in
- 8 the Town streets and highways shown in the drawings included in Exhibit B, Tab 4,
- 9 Schedule 1, Appendix L.
- Where practicable, and where they meet all applicable engineering, environmental and
- health and safety standards, the locations shall be subject to the specific requirements of
- the Town that Suncor agreed to in its letter of June 6, 2014 as reproduced in Suncor's
- letter of September 4, 2014 and attached as Exhibit B, Tab 4, Schedule 1, Appendix L.

Exhibit B
Tab 5
Schedule 1
Appendix A

List of Plympton-Wyoming Streets and Highways for Cedar Point II Wind Energy Project Distribution System Location



## Cedar Point II Wind Energy Project Distribution System Within Plympton-Wyoming Streets and Highways

Date: September 05, 2014

	Distribution Facility	<u>Functionality</u>	Degree of Necessity	Relevant Road Allowance	Side of Road Allowance	Approximate Length of Line
1	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line from Dolmage Rd to approx. 634m east of Dolmage Rd.	North	634 m
2	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line across Dolmage Rd.	Across	20 m
3	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line from Dolmage Rd to approx. 193m west of Dolmage Road	North	193 m
4	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Townsend Line approx. 193m west of Dolmage Road	Across	20 m
5	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line from approx. 193m west of Dolmage Road to approx. 451m west of Uttoxeter Rd.	North	1078 m
6	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Townsend Line approx. 451m west of Uttoxeter Rd.	Across	20 m
7	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line from approx. 451m west of Uttoxeter Rd. to approx. 922m west of Uttoxeter Rd.	North	455 m
8	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Townsend Line approx. 922m west of Uttoxeter Rd.	Across	20 m
9	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Elmsley Rd. from approx. 609m north of Hubbard Line to Hubbard Line	East	609 m
10	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Hubbard Line approx. 309m east of uttoxeter Rd.	Across	20 m
11	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from approx. 309m east of Uttoxeter Rd. to approx. 48m east of Uttoxeter Rd.	South	261 m
12	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Hubbard Line approx. 48m east of Uttoxeter Rd.	Across	20 m
13	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from approx. 48m east of Uttoxeter Rd. to Uttoxeter Rd.	North	38 m
14	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line across Uttexeter Rd.	Across	20 m
15	Crossing	Convey wind turbine generated	Essential	Uttexeter Rd. across Hubbard Line	Across	20 m
16	Segment	electricity at 34.5 kV to substation  Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from Uttoxeter Rd. to approx. 446m west of Uttoxeter Rd.	North	446 m
17	Crossing	Convey wind turbine generated	Essential	Across Hubbard Line approx. 446m west of Uttoxeter Rd.	Across	20 m
18	Segment	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	Hubbard Line from approx. 446m west of Uttoxeter Rd. to approx.	South	281 m
19	Crossing	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	726m west of Uttoxeter Rd. Across Uttoxeter Rd. approx. 726m west of Uttoxeter Rd.	Across	20 m
20	Segment	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	Hubbard Line from approx. 726m west of Uttoexter Rd. to Elmsley	North	1104 m
21	Crossing	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	Rd. Hubbard Line across Elmsley Rd.	Across	20 m
22	Crossing	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	Elmsley Rd. across Hubbard Line	Across	20 m
23	Segment	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	Hubbard Line from west of Elmsley Rd. to Lakeshore Rd.		1609 m
24	Segment	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	Uttoxeter Rd from south of Hubbard Line to north of Douglas line	West	2725 m
25	Segment	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	Douglas line from west of Uttoxeter Rd to south of Elmsley Rd.	North	1220 m
26	Crossing	electricity at 34.5 kV to substation  Convey wind turbine generated	Essential	Across Elmsley Rd. approx. 968m south of Hubbard Line	Across	20 m
27	Segment	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Elmsley Rd from 1348m south of Hubbard Line to north of Douglas	West	1362 m
28	Crossing	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	line Douglas Line across Elmsley Rd.	Across	20 m
29	Segment	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Douglas Line from west of Elmsley Rd. to approx. 1046m west of	North	1046 m
30	Crossing	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Elmsley Rd.  Across Douglas line approx. 1046m west of Elmsley Rd.	Across	20 m
31	Segment	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Douglas Line from approx. 1046m west of Elmsley Rd. to east of	South	792 m
32	Crossing	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Hillsboro Rd. Hillsboro Rd. across Douglas line	Across	20 m
33	Segment	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Hillsboro Rd from north of Douglas Line to south of Lakeshore Road	East	2787 m
34	Crossing	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Douglas line across Hillsboro Rd.	Across	52 m
ŀ		electricity at 34.5 kV to substation Convey wind turbine generated		Douglas line across Hillsboro Rd.  Douglas Line from west of Hillsboro Rd to approx. 599m west of		
35	Segment	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Hillsboro Rd. Hillsboro Rd. from north of Aberader Line to approx. 1240m north	South	599 m
36	Segment	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Aberader Line	West	1240 m
37	Crossing	electricity at 34.5 kV to substation Convey wind turbine generated	Essential	Hillsboro Rd. across Aberader Line	Across	28 m
38	Segment	electricity at 34.5 kV to substation	Essential	Hillsboro Rd. from south of Aberader Line to Wright Line	West	1382 m



## <u>Cedar Point II Wind Energy Project</u> <u>Distribution System Within Plympton-Wyoming Streets and Highways</u>

Date: September 05, 2014

	Distribution Facility	<u>Functionality</u>	Degree of Necessity	Relevant Road Allowance	Side of Road Allowance	Approximate Length of Line
39	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Oil Heritage Rd. approx. 1350m north of Aberader Line	Across	20 m
40	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Aberader Line from 577m west of Oil Heritage Rd. to approx. 893m west of Oil Heritage Rd.	South	316 m
41	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Aberader Line from approx. 893m west of Oil Heritage Rd.	Across	25 m
42	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Elmsley Rd. from approx. 1229m north of Aberader Line	Across	20 m
43	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Aberader Line from approx. 897m east of Blue Heron Rd.	Across	20 m
44	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Wright Line across Hillsboro Rd.	Across	20 m
45	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Wright Line from east of Hillsboro Rd. to approx. 1212m east of Hillsboro Rd	South	1212 m
46	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hillsboro Rd. from south of Wright Line to approx. 616m south of Wright Line	West	616 m
47	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Lakeshore Rd. across Hubbard Line	Across	105 m

Total 22615 m