

Exhibit B  
Tab 4  
Schedule 1  
Appendix L

*September 4, 2014 Suncor request for Town agreement to location of Distribution System within Town road allowances (REA omitted as it is already provided at Appendix J of Exhibit B, Tab 4, Schedule 1)*

**From:** Kozak, Mark <makozak@suncor.com>  
**Sent:** Thursday, September 04, 2014 10:51 AM  
**To:** bcoughlin@plympton-wyoming.ca; kpratt@plympton-wyoming.ca  
**Cc:** Scott, Christopher A  
**Subject:** Suncor Cedar Point - Electrical Infrastructure  
**Attachments:** 20140904 Letter to PW with Appendices Placeholders.pdf

Good Morning Brianna,

Attached, please find correspondence from Suncor that Suncor requests be put on the agenda for the September 10, 2014 Town Council meeting. The complete package, including all appendices is available for download at the following link: <https://suncor.securevdr.com/d/s101778732014798b>

A hardcopy is being couriered to you today as well.

Please contact me with any questions or concerns.

Thank you,

**Mark Kozak**

Project Manager, Renewable Energy | Suncor Energy Products Inc.  
647-467-8461 | [makozak@suncor.com](mailto:makozak@suncor.com)



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c/o Suncor Energy Inc.  
P.O. Box 2844  
150 – 6<sup>th</sup> Avenue S.W.  
Calgary, AB T2P 3E3  
Tel 403-296-8000  
Fax 403-296-3030  
www.suncor.com

September 4, 2014

Town of Plympton-Wyoming  
546 Niagara St, Box 250  
Wyoming, ON N0N 1T0

**Attention: Ms. Brianna Coughlin**

Dear Ms. Coughlin,

**Re: Request for Town Council Approval of the Location of Electrical Infrastructure for the purpose of Suncor's Distribution System**

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Suncor writes further to its letters dated May 15, 2014 and June 6, 2014 requesting that the Corporation of the Town of Plympton-Wyoming ("Town") agree to the location of electrical infrastructure in streets and highways owned by the Town for the purpose of Suncor's distribution system for its provincially approved Cedar Point Wind Energy Project, in accordance with the drawings attached as Appendix "A" to this letter.

We previously discussed Suncor's proposed location of electrical infrastructure at our June 5, 2014 meeting.

The minutes of the June 12, 2014 Town Council meeting state as follows with respect to Suncor's request:

“Council considered a request from Suncor Energy Products Inc. regarding approval of the Location of Electrical Infrastructure. Ms. Coughlin advised that under the Electricity Act, an approved electrical distributor has the right to place infrastructure on the road allowance but the municipality has the opportunity to comment on the proposed locations. Mayor Napper advised that legal counsel had no concern regarding the matter.

While there were no concerns expressed regarding the location of the proposed infrastructure, Council members expressed concern regarding approving any locations prior to provincial approval of the wind turbine development project. After discussing the matter, Council passed the following resolution:

*Motion #12 - Moved by Ben Dekker, Seconded by Bob Woolvett that the correspondence relating to the Suncor Energy Products Inc. – Request for Council Approval of the Location of Electrical Infrastructure be received and that the matter be tabled pending REA approval.*

*Motion Carried.”*

The REA for Suncor's Cedar Point Wind Energy Project was issued on August 22, 2014. A copy of the REA is attached as Appendix "B" to this letter. As a result, Suncor requests that Town Council approve the location of Suncor's electrical infrastructure in streets and highways owned by the Town, for the purpose of Suncor's distribution system for its provincially approved Cedar Point Wind Energy Project as set out in the drawings attached as Appendix "A" to this letter at the next Town Council meeting that is currently scheduled for September 10, 2014.

Attached to this letter as Appendix "A", please find drawings indicating Suncor's proposed locations of electrical infrastructure within streets and highways owned by the Town, updated from the drawings that were provided to Town staff on May 15, 2014 as follows:

- 34.5 kV Collection System Layout Town of Plympton-Wyoming – Plan – 173709-0300-DF00-SKT-0906-001\_rC
  - this drawing has been updated from the version that was provided to the Town on May 15, 2014 as follows:
    - cabling has been removed from the Town's Elmsley Road road allowance to private property south of Hubbard Line
    - cabling has been moved from one side of the road to the other in certain locations
- Underground Collector Line Trench Details – 173709-0300-DD10-DTL-0001.001\_rD
  - this drawing has not been updated from the version that was provided to the Town on May 15, 2014 other than updating the revision code from C to D
- Underground Collector Line Directional Drill Details – 173709-0300-DF00-DTL-0002.001\_rD
  - this drawing has not been updated from the version that was provided to the Town on May 15, 2014 other than updating the revision code from C to D
- Underground Collector Lines Notes & Detail – 173709-0300-DD10-DTL-0207.001\_rC
  - this drawing has been updated from the version that was provided to the Town on May 15, 2014 as follows:
    - the Light-Duty Silt Fence Barrier and Barrier for Tree Protection diagrams have been added
    - directional drilling of 1.5m as opposed to 1.2m to reflect Suncor's agreement of June 6, 2014

Finally, Suncor confirms that it remains committed to agree to the specific requirements that Town staff requested Suncor agree to for the location of the electrical infrastructure as set out in Suncor's June 6, 2014 letter. Those commitments are repeated below for ease of reference:

- Crossings of Municipal Road allowances will be installed by directional drilling the cables beneath in conduit at least 1.5 m below the invert of the ditch and 2.5 m below the centre line of the travelled portion of the road;
- Crossing of Municipal Drains located within the Municipal road allowances will be installed by directional drilling the cables in conduit at least 1.5 m beneath the invert of the municipal drain;
- When locating cables within the road allowance, Suncor shall install the cables within 1 m of the property limit of the right of way, unless unknown obstacles are discovered. In such a case the location shall be as far from the travelled portion of the road as possible.

Please do not hesitate to contact me if you have any questions or comments.

Yours truly,

**Suncor Energy Products Inc.**

A handwritten signature in blue ink, appearing to read "Christopher Scott". The signature is stylized with a large initial 'C' and a long horizontal stroke extending to the right.

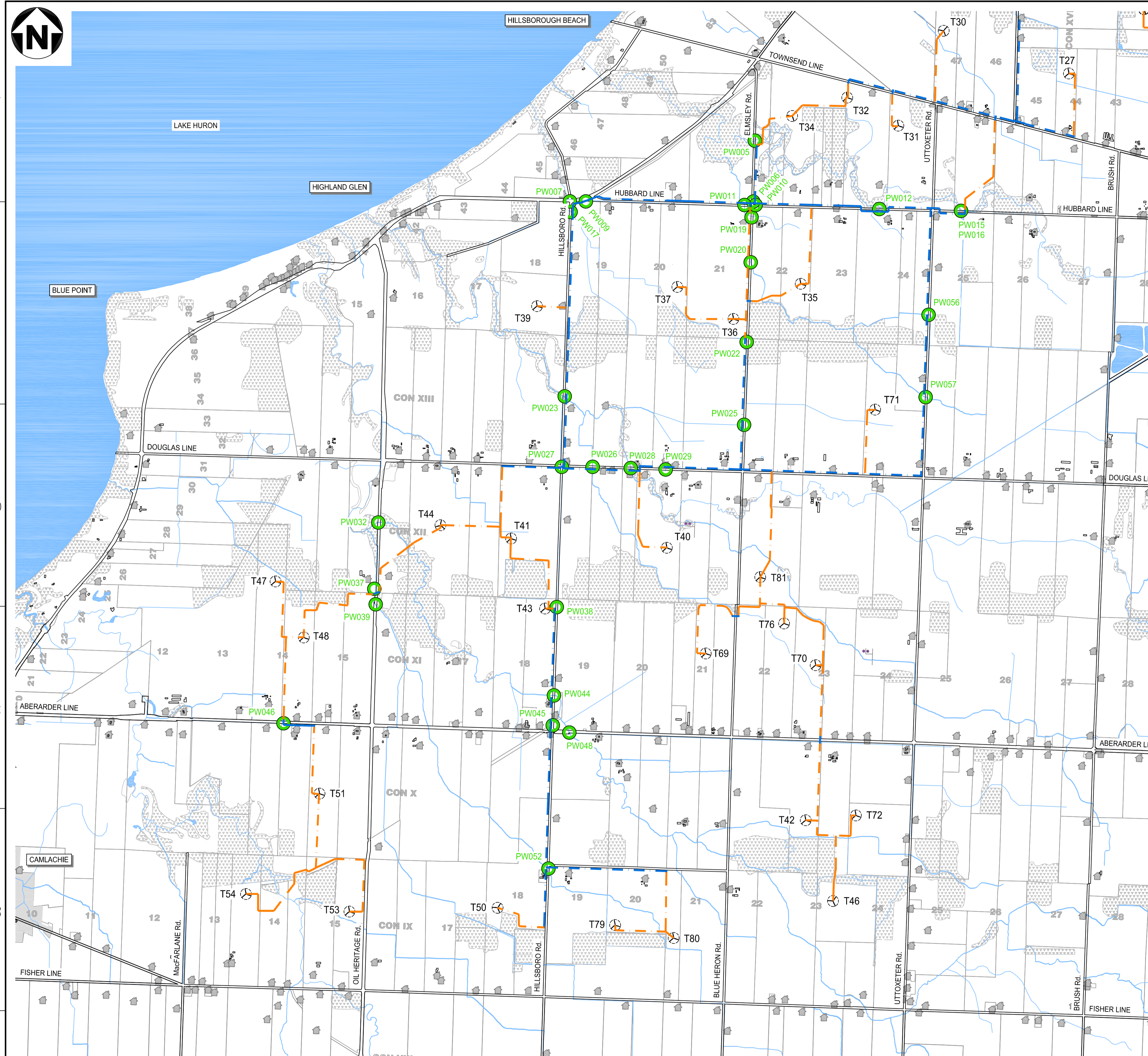
Christopher Scott, P. Eng  
Project Developer  
(519) 328-0424 (cell)

Cc: Kyle Pratt

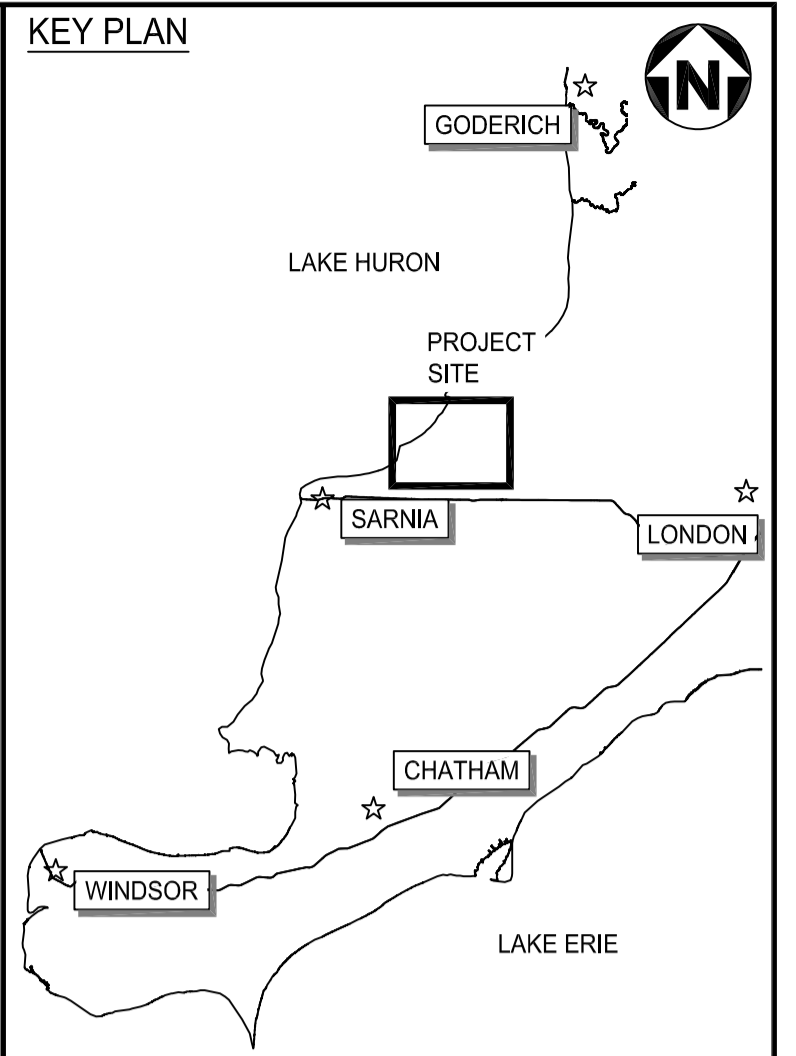
## APPENDIX A

### Distribution System Location Drawings

1. 34.5 kV Collection System Layout Town of Plympton-Wyoming – Plan – 173709-0300-DF00-SKT-0906-001\_rC
2. Underground Collector Line Trench Details – 173709-0300-DD10-DTL-0001.001\_rD
3. Underground Collector Line Directional Drill Details – 173709-0300-DF00-DTL-0002.001\_rD
4. Underground Collector Lines Notes & Detail – 173709-0300-DD10-DTL-0207.001\_rC



SECTION	UNDERGROUND COLLECTOR CABLE SIZES				TRENCH DETAIL	DRILLING DETAIL
	CABLE 1	CABLE 2	CABLE 3	CABLE 4		
S01	UG1 - 1/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S02	UG1 - 1/0 AWG	UG1 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S03	UG1 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S04	UG1 - 4/0 AWG	UG1 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S05	UG1 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S06	UG1 - 4/0 AWG	UG1 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S07	UG1 - 500 MCM	-	-	-	DETAIL 1	DETAIL 1
S08	UG1 - 750 MCM	UG1 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S09	UG1 - 750 MCM	-	-	-	DETAIL 1	DETAIL 1
S10	UG1 - 750 MCM	UG1 - 1000 MCM	-	-	DETAIL 2	DETAIL 2
S11	UG1 - 1000 MCM	-	-	-	DETAIL 1	DETAIL 1
S12	UG1 - 1250 MCM	UG1 - 1000 MCM	UG1 - 1/0 AWG	-	DETAIL 3	DETAIL 1
S13	UG1 - 1/0 AWG	-	-	-	DETAIL 1	DETAIL 4
S14	UG1 - 1250 MCM	-	-	-	DETAIL 1	DETAIL 1
S15	UG2 - 1/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S16	UG1 - 1250 MCM	UG2 - 1/0 AWG	-	-	DETAIL 2	DETAIL 2
S17	UG2 - 1/0 AWG	UG2 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S18	UG1 - 1250 MCM	UG2 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S19	UG2 - 4/0 AWG	UG2 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S20	UG1 - 1250 MCM	UG2 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S21	UG1 - 1250 MCM	-	-	-	DETAIL 1	DETAIL 1
S22	UG1 - 1250 MCM	UG1 - 1250 MCM	-	-	DETAIL 2	DETAIL 2
S23	UG2 - 500 MCM	-	-	-	DETAIL 1	DETAIL 1
S24	UG2 - 500 MCM	UG2 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S25	UG2 - 500 MCM	-	-	-	DETAIL 1	DETAIL 1
S26	UG2 - 4/0 AWG	UG2 - 500 MCM	UG2 - 500 MCM	-	DETAIL 3	DETAIL 4
S27	UG2 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S28	UG2 - 500 MCM	-	-	-	DETAIL 1	DETAIL 1
S29	UG2 - 1250 MCM	UG2 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S30	UG2 - 1250 MCM	-	-	-	DETAIL 1	DETAIL 1
S32	UG2 - 1250 MCM	UG1 - 1250 MCM	UG3 - 1250 MCM	UG2 - 1000 MCM	DETAIL 4	DETAIL 5
S33	UG2 - 1000 MCM	-	-	-	DETAIL 1	DETAIL 1
S34	UG2 - 1000 MCM	UG2 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S35	UG2 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S36	UG3 - 1/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S37	UG3 - 4/0 AWG	UG3 - 1/0 AWG	-	-	DETAIL 2	DETAIL 2
S38	UG3 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S39	UG3 - 4/0 AWG	UG3 - 750 MCM	-	-	DETAIL 2	DETAIL 2
S40	UG3 - 750 MCM	-	-	-	DETAIL 1	DETAIL 1
S41	UG3 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S42	UG3 - 750 MCM	UG3 - 1000 MCM	UG3 - 4/0 AWG	-	DETAIL 3	DETAIL 4
S43	UG3 - 1000 MCM	-	-	-	DETAIL 1	DETAIL 1
S44	UG3 - 1000 MCM	UG3 - 4/0 AWG	UG3 - 1250 MCM	-	DETAIL 3	DETAIL 4
S45	UG3 - 1250 MCM	UG3 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S46	UG3 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S47	UG3 - 4/0 AWG	UG3 - 1/0 AWG	-	-	DETAIL 2	DETAIL 2
S48	UG3 - 1/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S49	UG3 - 1250 MCM	-	-	-	DETAIL 1	DETAIL 1
S50	UG1 - 1250 MCM	UG3 - 1250 MCM	-	-	DETAIL 2	DETAIL 2
S52	UG6 - 1000 MCM	UG5 - 1000 MCM	UG4 - 1250 MCM	-	DETAIL 3	DETAIL 4
S53	UG4 - 1250 MCM	UG4 - 1250 MCM	-	-	DETAIL 2	DETAIL 2
S54	UG4 - 1250 MCM	-	-	-	DETAIL 1	DETAIL 1
S55	UG4 - 1250 MCM	UG4 - 1000 MCM	-	-	DETAIL 2	DETAIL 2
S56	UG4 - 1000 MCM	-	-	-	DETAIL 1	DETAIL 1
S57	UG4 - 1000 MCM	UG4 - 750 MCM	-	-	DETAIL 2	DETAIL 2
S58	UG4 - 750 MCM	-	-	-	DETAIL 1	DETAIL 1
S59	UG4 - 750 MCM	UG4 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S60	UG4 - 500 MCM	-	-	-	DETAIL 1	DETAIL 1
S61	UG4 - 500 MCM	UG6 - 1000 MCM	-	-	DETAIL 2	DETAIL 2
S62	UG4 - 500 MCM	-	-	-	DETAIL 1	DETAIL 1
S63	UG4 - 4/0 AWG	UG4 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S64	UG4 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S65	UG4 - 1/0 AWG	UG4 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S66	UG4 - 1/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S67	UG6 - 1000 MCM	UG5 - 1000 MCM	-	-	DETAIL 2	DETAIL 2
S68	UG5 - 1000 MCM	-	-	-	DETAIL 1	DETAIL 1
S69	UG5 - 750 MCM	UG5 - 1000 MCM	-	-	DETAIL 2	DETAIL 3
S70	UG5 - 750 MCM	-	-	-	DETAIL 1	DETAIL 1
S71	UG5 - 500 MCM	UG5 - 750 MCM	-	-	DETAIL 2	DETAIL 2
S72	UG5 - 500 MCM	-	-	-	DETAIL 1	DETAIL 1
S73	UG5 - 500 MCM	UG5 - 500 MCM	UG5 - 4/0 AWG	-	DETAIL 3	DETAIL 4
S74	UG5 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S75	UG5 - 500 MCM	-	-	-	DETAIL 1	DETAIL 1
S76	UG5 - 4/0 AWG	UG5 - 500 MCM	-	-	DETAIL 2	DETAIL 2
S77	UG5 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S78	UG5 - 1/0 AWG	UG5 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S79	UG5 - 1/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S80	UG6 - 1000 MCM	-	-	-	DETAIL 1	DETAIL 1
S81	UG6 - 1000 MCM	-	-	-	DETAIL 1	DETAIL 1
S82	UG6 - 750 MCM	UG6 - 1000 MCM	-	-	DETAIL 2	DETAIL 2
S83	UG6 - 750 MCM	-	-	-	DETAIL 1	DETAIL 1
S84	UG6 - 750 MCM	UG6 - 4/0 AWG	UG6 - 4/0 AWG	-	DETAIL 3	DETAIL 4
S85	UG6 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S86	UG6 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S87	UG6 - 4/0 AWG	UG6 - 4/0 AWG	-	-	DETAIL 2	DETAIL 2
S88	UG6 - 4/0 AWG	-	-	-	DETAIL 1	DETAIL 1
S89	UG6 - 4/0 AWG	UG6 - 1/0 AWG	-	-	DETAIL 2	DETAIL 2
S90	UG6 - 1/0 AWG	-	-	-	DETAIL 1	DETAIL 1

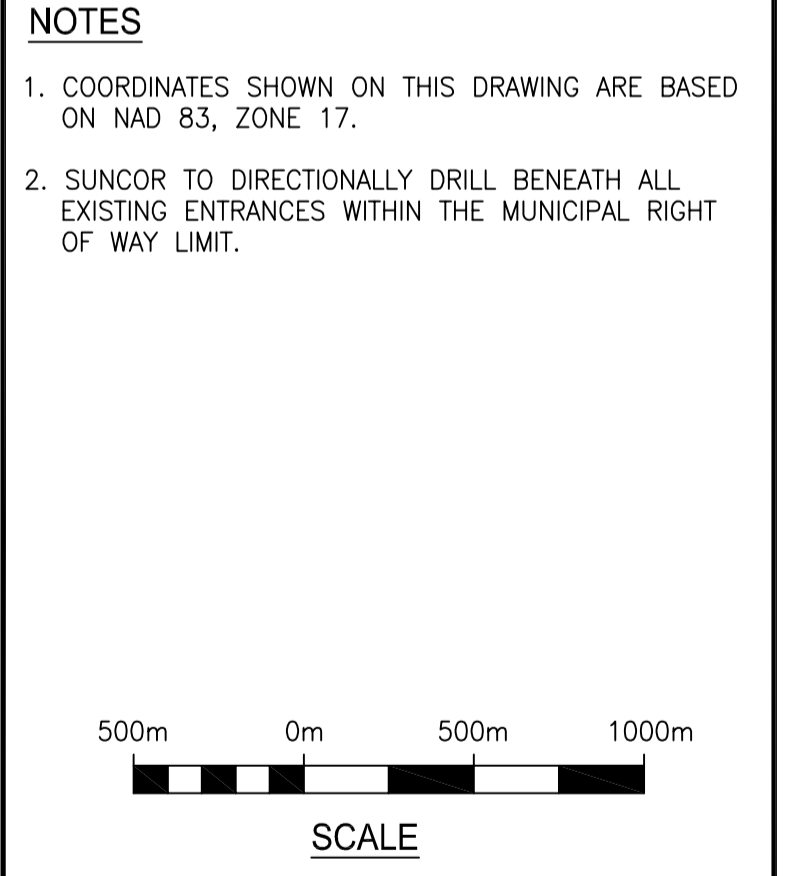


**LEGEND**

- T100 TURBINE LOCATION & TURBINE NAME
- WOODED AREA
- FARM BUILDING
- EXISTING RECEPTOR
- SUNCOR PROPOSED COLLECTOR ROUTE ON PRIVATE PROPERTY
- SUNCOR PROPOSED COLLECTOR ROUTE WITHIN THE MUNICIPAL RIGHT OF WAY LIMIT
- MUNICIPAL DRAIN CROSSING LOCATION WITHIN MUNICIPAL RIGHT OF WAY LIMIT

**NOTES**

- COORDINATES SHOWN ON THIS DRAWING ARE BASED ON NAD 83, ZONE 17.
- SUNCOR TO DIRECTIONALLY DRILL BENEATH ALL EXISTING ENTRANCES WITHIN THE MUNICIPAL RIGHT OF WAY LIMIT.



REV	DDMMYY	REVISION / ISSUE DESCRIPTION	DRN	CHK	APP	APP	APP	APP	APP	APP	REF	NUMBER	TITLE
C	20AUG14	ISSUED FOR INFORMATION			M.HALL	KB	GA						
B	07AUG14	ISSUED FOR INFORMATION			M.HALL	KB	GA						
A	13MAY14	ISSUED FOR INFORMATION			M.HALL	KB	GA						

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STAMP/SEAL

**PRELIMINARY**

PROJECT NO.	ACTIVITY NO.	BY	DDMMYY	SUBJECT
173709		M.HALL	MAY'14	34.5kV COLLECTOR SYSTEM LAYOUT
SCALE	PACKAGE CODE	CHK	DDMMYY	TOWN OF PLYMPTON-WYOMING
NTS		KB	MAY'14	- PLAN -
		APP	GA	

**SUNCOR ENERGY**

**amec**

AREA: SUNCOR ENERGY CEDAR POINT II WIND POWER PROJECT

CLIENT DWG. NO.:

DRAWING NO. 173709-0300-DF00-SKT-0906.001

REV. C

SAVED: 18-Aug-14 4:27 PM PLOTTED: 20-Aug-14 1:59 PM USER: HALL, MICHAEL (OAKVILLE)









APPENDIX B

Renewable Energy Approval Number 6914-9L5JBB

Issued August 22, 2014 for Suncor's Cedar Point Wind Energy Project

Exhibit B  
Tab 4  
Schedule 1  
Appendix M

*September 10, 2014 Town Council Meeting Agenda*

# The Corporation of the Town of Plympton-Wyoming Regular Meeting Agenda

---

**Date:** Wednesday, September 10, 2014  
**Time:** 9:15 a.m.  
**Location:** Plympton-Wyoming Council Chambers  
546 Niagara Street, Wyoming, ON

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1. **Call to Order:** 9:15 a.m.
2. **Declaration of Pecuniary Interest/Conflict of Interest**
3. **Delegations**
  - 3.1. Suncor Energy Products Inc. – Request for Agreement for compliance with sections 4.7b) and 4.7c) of By-law 46 of 2014
4. **Adoption of Council Meeting Minutes**

RECOMMENDATION

That the minutes be adopted by Council and that those confidential minutes of the closed sessions of Council remain confidential and restricted from public disclosure in accordance with the exemptions provided in the Municipal Freedom of Information and Protection of Privacy Act:

  - Regular Planning Meeting, August 25, 2014
  - Closed Planning Meeting Session, August 25, 2014
  - Regular Council Meeting, August 27, 2014
  - Closed Council Meeting Session, August 27, 2014
5. **Business Arising from Previous Meetings**
  - 5.1. Fire Incident Costs (as previously discussed during the Regular Council Meeting held August 27, 2014)
6. **Planning/Zoning Department**

No items at this time.
7. **Public Works Department**

No items at this time.
8. **Accounts**

RECOMMENDATION

That the Accounts as listed be approved by the Plympton-Wyoming Council for payment:

  - Council Remuneration Claims – August 2014
  - Drainage Superintendent Claim – August 2014

**9. Staff Reports**

- 9.1. David A. Fielding, Director of Public Works & Engineering – Plympton-Wyoming Water Distribution System, June 2014, Ministry of Environment (MOE) Inspection Report

**RECOMMENDATION**

That the report prepared by David A. Fielding, Director of Public Works and Engineering, dated August 27, 2014, regarding the Plympton-Wyoming Water Distribution System, June 2014, MOE Inspection Report be received and that Council direct staff to comply with the action items noted on pages 16 and 17 of the report.

- 9.2. Adam Sobanski, Public Works Superintendent – Condition of the Old Plympton Township Hall

**RECOMMENDATION**

That the report by Adam Sobanski, Public Works Superintendent, dated September 3, 2014 regarding the Condition of the Old Plympton Township Hall be received and that the Old Plympton Township Hall be closed until the appropriate repairs can be made.

- 9.3. Norma Roddick-Preece, Treasurer – Asset Management Plan Approval for 2013

**RECOMMENDATION**

That the report by Norma Roddick-Preece, Treasurer, dated September 2, 2014 regarding approval of an Asset Management Plan for 2013 be received and that the Asset Management Plan be submitted to the Province of Ontario to fulfill reporting requirements required to apply for funding.

- 9.4. Norma Roddick-Preece, Treasurer – Ontario Community Infrastructure Fund and Small Communities Fund

**RECOMMENDATION**

That the report by Norma Roddick-Preece, Treasurer, dated September 2, 2014 regarding approval of an Expression of Interest to the OCIF funding and an Expression of Interest to the SCF funding for 2014 be received and that the Expression of Interests be submitted to OMAFRA.

- 9.5. Norma Roddick-Preece, Treasurer – Purchase of a Rescue Unit for Camlachie Fire Department

**RECOMMENDATION**

That the report by Norma Roddick-Preece, Treasurer, dated September 4, 2014 regarding the purchase of a Rescue Unit be received and that Council award the purchase of the Rescue Unit to Metalfab Ltd. for \$405,095.00 plus HST, being the lowest bid, and that the shortfall in funds be taken from the Camlachie Fire Department Equipment Reserve.

- 9.6. Brianna Coughlin, Clerk – Advance Voting Dates for the 2014 Municipal Election

RECOMMENDATION

That the report by Brianna Coughlin, Clerk, dated September 3, 2014 regarding Advance Voting Dates for the 2014 Municipal Election be received and that By-law 57 of 2014 be approved.

- 9.7. Kailyn Richardson, Administrative Assistant – Clerk’s Department – Final Tax Newsletter Fall 2014

RECOMMENDATION

That the report by Kailyn Richardson, Administrative Assistant - Clerk’s Department dated September 5, 2014 regarding the Municipal newsletter be received and that Council approves distribution of the newsletter with the Final Tax Billing.

**10. Councillors’ Reports**

No items at this time.

**11. Committee Meeting Minutes & Reports**

RECOMMENDATION

That the following Committee Meeting Minutes and Reports be received and that those confidential minutes of the closed sessions remain confidential and restricted from public disclosure in accordance with the exemptions provided in the Municipal Freedom of Information and Protection of Privacy Act:

- Camlachie Fire Department Executive Committee – May 12<sup>th</sup> 2014 Meeting Minutes
- Wyoming Fire Department Executive Committee – June 3<sup>rd</sup> 2014 Meeting Minutes
- Water & Sewer Committee – July 30<sup>th</sup> 2014 Meeting Minutes

- 11.2. Wyoming Fire Executive Committee – Motion #5 of the September 2<sup>nd</sup>, 2014 Meeting

RECOMMENDATION

That Council approve the recommendation of the Wyoming Fire Executive Committee of September 2<sup>nd</sup> 2014 regarding transferring \$5,000.00 from the bunker gear line in the budget and move it to the training line.

**12. By-laws**

No items at this time.

**13. Correspondence – Action-Required Items**

- 13.1. Suncor Energy Products Inc. – Request for Approval of the Location of Electrical Infrastructure for the purpose of Suncor’s Distribution System

The correspondence suggests the following motion:

*That the correspondence relating to the Suncor Energy Products Inc. – Request for Council Approval of the Location of Electrical Infrastructure be received and that the Town of Plympton-Wyoming approve the location of Electrical Infrastructure as provided in the drawings submitted with the request.*

- 13.2. Suncor Energy Products Inc. – Request for Approval of Drainage Recommendations

The correspondence suggests the following motion:

*That the correspondence relating to the Suncor Energy Products Inc. – Request for Approval of Drainage Recommendations be received and that Council accepts the recommendations set out in the report by Will Bartlett dated July 11, 2014.*

**14. Correspondence – Recommended Reading & Routine Approval/Information Items****RECOMMENDATION**

That the Correspondence relating to “Recommended Reading” and “Routine Approval and Information Items” not otherwise addressed by resolution, be noted as received by the Plympton-Wyoming Council, and filed accordingly.

- Association of Municipalities of Ontario:
  - Renewed Provincial Poverty Reduction Strategy
  - Local Municipal Official Appointed to AMO - Todd Case
- AMO Watch File:
  - August 28<sup>th</sup> 2014
  - September 4<sup>th</sup> 2014
- County of Lambton:
  - Notice of Appeal to REA Approval for Suncor Energy Products Inc.
  - News Release – Warden’s Citizen of the Month – August 2014
  - News Release – Council Highlights September 3<sup>rd</sup> 2014
  - News Release – Coronation Park Day Nursery to Close

**15. New Business**



**16. Closed Meeting Session**

RECOMMENDATION

That Council move into an In-Camera Meeting of Council pursuant to Section 239 of the Municipal Act, 2001, as amended, for the following reasons:

Item A – Litigation Matters

Section 239(2)(e) – Litigation or potential litigation, including matters before administrative tribunals, affecting the municipality or local board.

**17. Confirmatory By-law**

RECOMMENDATION

That By-law Number 58 of 2014, being a by-law to confirm all resolutions of the Council Meetings held September 5<sup>th</sup> and September 10<sup>th</sup>, 2014 be taken as read three times and finally passed and the Mayor and Clerk be authorized to sign the said by-law accordingly.

**18. Adjournment of Meeting**

RECOMMENDATION

That the Regular Council Meeting be adjourned until the next Regular Meeting, to be held on Wednesday, September 24, 2014, commencing at 5:00 p.m.

Brianna Coughlin, Clerk  
September 5<sup>th</sup> 2014

Exhibit B  
Tab 4  
Schedule 1  
Appendix N

*Email from Town to Suncor of September 10, 2014 with wording of motions passed related to Suncor's request for Town agreement to location of Distribution System within Town road allowances*

**From:** Brianna Coughlin <briannac@plympton-wyoming.ca>  
**Sent:** Wednesday, September 10, 2014 4:20 PM  
**To:** Scott, Christopher A  
**Subject:** RE: Section 13.1 and 13.2

Hi Chris,

The following is the motion regarding Item 13.1:

**Motion #13** - *Moved by Ben Dekker, Seconded by Ron Schenk that the correspondence relating to the Suncor Energy Products Inc. – Request for Council Approval of the Location of Electrical Infrastructure be received.*

***Motion Carried.***

The following is the motion regarding Item 13.2:

**Motion #14** - *Moved by Muriel Wright, Seconded by Bob Woolvett that the correspondence relating to the Suncor Energy Products Inc. – Request for Approval of Drainage Recommendations be received and that the matter be deferred pending a delegation by Will Bartlett.*

***Motion Carried.***

I will send you the time/date once I have confirmed Mr. Bartlett's attendance.

Sincerely,

**Brianna Coughlin, (CMO, MPP)  
Clerk, Town of Plympton-Wyoming**

546 Niagara Street, P.O. Box 250

Wyoming, Ontario N0N 1T0

Phone: 519-845-3939

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**From:** Scott, Christopher A [mailto:cscott@suncor.com]  
**Sent:** September-10-14 11:22 AM  
**To:** Brianna Coughlin  
**Subject:** Section 13.1 and 13.2

Brianna,

Can you provide me the official language of the motions passed on Sept 10 related to the above sections?

Thank-you

**Christopher Scott, P.Eng.**

Senior Engineer, Renewable Energy | Suncor Energy Services Inc.  
519-801-8633 | [cscott@suncor.com](mailto:cscott@suncor.com)



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**ORDER SOUGHT**

1 Given that Suncor and the Town have not agreed to the location of the Distribution System  
2 within the Town's streets and highways, Suncor requests that the Board issue an order pursuant  
3 to section 41(9) of the Electricity Act determining such location as follows:

- 4 • The Distribution System shall generally be located in the Town streets and highways  
5 listed in Exhibit B, Tab 5, Schedule 1, Appendix A.
- 6 • Where practicable, and where it meets all applicable engineering, environmental and  
7 health and safety standards, the Distribution System shall be more particularly located in  
8 the Town streets and highways shown in the drawings included in Exhibit B, Tab 4,  
9 Schedule 1, Appendix L.
- 10 • Where practicable, and where they meet all applicable engineering, environmental and  
11 health and safety standards, the locations shall be subject to the specific requirements of  
12 the Town that Suncor agreed to in its letter of June 6, 2014 as reproduced in Suncor's  
13 letter of September 4, 2014 and attached as Exhibit B, Tab 4, Schedule 1, Appendix L.

Exhibit B  
Tab 5  
Schedule 1  
Appendix A

*List of Plympton-Wyoming Streets and Highways for Cedar Point II Wind Energy Project Distribution  
System Location*



## Cedar Point II Wind Energy Project

### Distribution System Within Plympton-Wyoming Streets and Highways

Date: September 05, 2014

<u>Distribution Facility</u>	<u>Functionality</u>	<u>Degree of Necessity</u>	<u>Relevant Road Allowance</u>	<u>Side of Road Allowance</u>	<u>Approximate Length of Line</u>
1 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line from Dolmage Rd to approx. 634m east of Dolmage Rd.	North	634 m
2 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line across Dolmage Rd.	Across	20 m
3 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line from Dolmage Rd to approx. 193m west of Dolmage Road	North	193 m
4 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Townsend Line approx. 193m west of Dolmage Road	Across	20 m
5 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line from approx. 193m west of Dolmage Road to approx. 451m west of Uttoxeter Rd.	North	1078 m
6 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Townsend Line approx. 451m west of Uttoxeter Rd.	Across	20 m
7 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Townsend Line from approx. 451m west of Uttoxeter Rd. to approx. 922m west of Uttoxeter Rd.	North	455 m
8 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Townsend Line approx. 922m west of Uttoxeter Rd.	Across	20 m
9 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Elmsley Rd. from approx. 609m north of Hubbard Line to Hubbard Line	East	609 m
10 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Hubbard Line approx. 309m east of uttoxeter Rd.	Across	20 m
11 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from approx. 309m east of Uttoxeter Rd. to approx. 48m east of Uttoxeter Rd.	South	261 m
12 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Hubbard Line approx. 48m east of Uttoxeter Rd.	Across	20 m
13 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from approx. 48m east of Uttoxeter Rd. to Uttoxeter Rd.	North	38 m
14 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line across Uttexeter Rd.	Across	20 m
15 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Uttexeter Rd. across Hubbard Line	Across	20 m
16 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from Uttoxeter Rd. to approx. 446m west of Uttoxeter Rd.	North	446 m
17 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Hubbard Line approx. 446m west of Uttoxeter Rd.	Across	20 m
18 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from approx. 446m west of Uttoxeter Rd. to approx. 726m west of Uttoxeter Rd.	South	281 m
19 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Uttoxeter Rd. approx. 726m west of Uttoxeter Rd.	Across	20 m
20 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from approx. 726m west of Uttoxeter Rd. to Elmsley Rd.	North	1104 m
21 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line across Elmsley Rd.	Across	20 m
22 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Elmsley Rd. across Hubbard Line	Across	20 m
23 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hubbard Line from west of Elmsley Rd. to Lakeshore Rd.		1609 m
24 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Uttoxeter Rd from south of Hubbard Line to north of Douglas line	West	2725 m
25 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Douglas line from west of Uttoxeter Rd to south of Elmsley Rd.	North	1220 m
26 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Elmsley Rd. approx. 968m south of Hubbard Line	Across	20 m
27 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Elmsley Rd from 1348m south of Hubbard Line to north of Douglas line	West	1362 m
28 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Douglas Line across Elmsley Rd.	Across	20 m
29 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Douglas Line from west of Elmsley Rd. to approx. 1046m west of Elmsley Rd.	North	1046 m
30 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Douglas line approx. 1046m west of Elmsley Rd.	Across	20 m
31 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Douglas Line from approx. 1046m west of Elmsley Rd. to east of Hillsboro Rd.	South	792 m
32 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hillsboro Rd. across Douglas line	Across	20 m
33 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hillsboro Rd from north of Douglas Line to south of Lakeshore Road	East	2787 m
34 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Douglas line across Hillsboro Rd.	Across	52 m
35 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Douglas Line from west of Hillsboro Rd to approx. 599m west of Hillsboro Rd.	South	599 m
36 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hillsboro Rd. from north of Aberader Line to approx. 1240m north Aberader Line	West	1240 m
37 Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hillsboro Rd. across Aberader Line	Across	28 m
38 Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hillsboro Rd. from south of Aberader Line to Wright Line	West	1382 m



## Cedar Point II Wind Energy Project

### Distribution System Within Plympton-Wyoming Streets and Highways

Date: September 05, 2014

	<u>Distribution Facility</u>	<u>Functionality</u>	<u>Degree of Necessity</u>	<u>Relevant Road Allowance</u>	<u>Side of Road Allowance</u>	<u>Approximate Length of Line</u>
39	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Oil Heritage Rd. approx. 1350m north of Aberader Line	Across	20 m
40	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Aberader Line from 577m west of Oil Heritage Rd. to approx. 893m west of Oil Heritage Rd.	South	316 m
41	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Aberader Line from approx. 893m west of Oil Heritage Rd.	Across	25 m
42	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Elmsley Rd. from approx. 1229m north of Aberader Line	Across	20 m
43	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Across Aberader Line from approx. 897m east of Blue Heron Rd.	Across	20 m
44	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Wright Line across Hillsboro Rd.	Across	20 m
45	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Wright Line from east of Hillsboro Rd. to approx. 1212m east of Hillsboro Rd	South	1212 m
46	Segment	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Hillsboro Rd. from south of Wright Line to approx. 616m south of Wright Line	West	616 m
47	Crossing	Convey wind turbine generated electricity at 34.5 kV to substation	Essential	Lakeshore Rd. across Hubbard Line	Across	105 m

**Total            22615 m**