

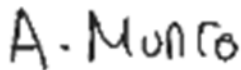
REPORT ID: 14331.02.T32.RP3

Adelaide Wind Energy Centre – Turbine T32 IEC 61400-11 Edition 3.0 Measurement Report

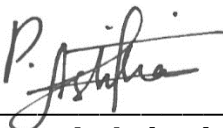
Prepared for:

Kerwood Wind LP
32185 Kerwood Road
Parkhill, ON
NOM 2K0

Prepared by:



Allan Munro, B.A.Sc., P.Eng



Payam Ashtiani, B.A.Sc., P.Eng.

13 June 2019 – Revision #4



Revision History

| Revision Number | Description | Date |
|-----------------|--------------------------------|------------|
| 1 | Issued Edition 2.1 test report | 13/02/2015 |
| 2 | Minor Revisions to Table 3 | 17/12/2015 |
| 3 | Issued Edition 3.0 test report | 20/11/2017 |
| 4 | Updates to Appendix F | 13/06/2019 |

This report in its entirety, including appendices contains 113 pages.

Statement Qualifications and Limitations

This report was prepared by Aercoustics Engineering Limited in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”. This report is specific only to the Wind Turbine identified in this report.

Aercoustics Engineering Limited shall not be responsible for any events or circumstances that may have occurred since the date on which the Wind Turbine was tested and/or this report was prepared, or for any inaccuracies contained in information that was provided to Aercoustics Engineering Limited. Further, Aercoustics Engineering Limited agrees that this report represents test data analysed as per the above described standard for the specific Wind Turbine described in this report, but Aercoustics Engineering Limited makes no other representations with respect to this report or any part thereof.

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This Statement of Qualifications and Limitations is attached to and forms part of this report.

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1 Introduction

Aercoustics Engineering Limited (Aercoustics) was retained by Kerwood Wind LP (“Kerwood”) to conduct an acoustic measurement of turbine T32 at the Adelaide Wind Energy Centre. The purpose of the measurement was to provide verification of the maximum noise emission of the turbine. The measurement was carried out in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”. This report is specific only to Turbine T32.

2 Wind Turbine Information

2.1 Wind turbine equipment specific information

Wind turbine specific equipment information for turbine T32 was provided by Kerwood and is summarized in Tables 1 – 5.

Table 1 - Wind Turbine Details

| Wind Turbine Details | |
|----------------------|------------------------|
| Manufacturer | GE |
| Model Number | 1.6-100 |
| Turbine ID | WAD-032 (Adelaide 032) |

Table 2 - Operating Details

| Operating Details | |
|--|------------------|
| Vertical or Horizontal axis wind turbine | HAWT |
| Upwind or downwind rotor | Upwind |
| Hub height | 80m |
| Horizontal distance from rotor centre to tower axis | 4100mm |
| Diameter of rotor | 100m |
| Tower type (lattice or tube) | Tube |
| Passive stall, active stall, or pitch controlled turbine | Pitch Controlled |
| Constant or variable speed | Variable |
| Power curve | See Figure B.01 |
| Rotational speed at each integer standardised wind speed | See Figure B.02 |
| Rated power output | 1.62 MW |
| Control software version | V.04.07.02C |

Table 3 - Rotor Details

| Rotor Details | |
|--|---|
| Rotor control devices | Electric Motor |
| Presence of vortex generators, stall strips, serrated trailing edges | Yes |
| Blade type | GE 48.7 Glass- TPI |
| Serial number | S/N:60249 GE ID # D21907-101-03790-W860 S/N:20275 GE ID # D21907-101-03791-W860 S/N:40262 GE ID # D21907-101-03792-W860 |
| Number of blades | 3 |

Table 4 - Gearbox Details

| Gearbox Details | |
|-----------------|---------------|
| Manufacturer | Winergy |
| Model number | PEAB4431 |
| Serial number | 4851646-110-7 |

Table 5 - Generator Details

| Generator Details | |
|-------------------|--|
| Manufacturer | Hitachi |
| Model number | HIG-3669J00 GE ID Tag # 1-6-HEAD-31457-P |
| Serial number | 530437-4 |

2.2 Wind Turbine Location

Turbine T32 is located in the municipality of Adelaide Metcalfe, approximately 720m South of Mullifarry Drive, and 760m West of Kerwood Road. The area surrounding T32 is flat and consists primarily of farmland.

A general layout of the area in which the turbine is located is provided in the site plan (Figure A.01).

3 Measurement Details

3.1 Measurement Equipment

3.1.1 Acoustic Measurement Equipment

A summary of acoustic equipment utilized by Aercoustics for the measurement of turbine T32 is summarized in Table 6.

Table 6 - Acoustic Measurement Equipment

| Equipment | Manufacturer Name & Model | Serial Number |
|----------------------------------|---------------------------|---------------|
| Acoustic Data acquisition system | LMS SCADA Mobile | 5310922 |
| Microphone | B&K 4189 | 2622169 |
| Pre-amplifier | B&K 2671 | 2614900 |
| Acoustic calibrator | B&K 4231 | 2513184 |

Calibration of the measurement setup was carried out before and after Aercoustics set of measurements.

3.1.2 Meteorological Equipment

Wind speed for Turbine ON was derived from the power curve (as per procedures outlined in IEC 61400-11). Wind direction for turbine ON measurements was utilized from the yaw position from turbine T32. Data for background measurements was obtained from a 10m high anemometer, which was placed as per guidelines outlined in IEC-61400-11 Edition 2.1.

The meteorological equipment is summarized in Table 7

Table 7 – Meteorological Measurement Equipment

| Equipment | Manufacturer Name & Model | Serial Number |
|----------------------------|---------------------------|---------------|
| Anemometer | VAISALA WXT520 | K242001 |
| Serial to Analog Converter | NOKEVAL 7470 | A165152 |

3.2 Measurement Setup

3.2.1 Microphone Placement

The measurement microphone was setup 130m from the base of the turbine in 'Position 1', (i.e. downwind of the turbine, as per IEC 61400-11) at an elevation of 0m relative to the base of T32. The microphone was placed in the centre of a circular, acoustically reflective board.

During the measurement period only data points for which the microphone was within 15 degrees of downwind from the turbine were used. The microphone position relative to downwind of the turbine was monitoring via the yaw angle output provided from the turbine

system (discussed further in Section 3.5). During placement of the microphone the turbine was parked and the reference yaw angle for that measurement logged.

When measurements of T32 were taken, the surrounding land was covered with harvested corn stalks. The stalks were short and as such the influence on the measurement was considered negligible. There were no nearby reflecting surfaces (houses, barns etc.); as such the influence from reflecting surfaces was considered to be negligible.

Photos of the measurement setup are provided in Figure A.02, Appendix A.

3.2.2 Double Windscreen Setup

A double windscreen setup was not utilized.

3.3 Measurement Schedule

Table 8 provides a summary of the test date and times. Data was logged in 10 second intervals for post-processing (as per the measurement standard).

Table 8 - Measurement Schedule Summary

| Date | Test Type | Start Time | Finish time |
|------------------|------------|------------|-------------|
| December 1, 2014 | Turbine ON | 11:00 am | 12:03 pm |
| | Background | 12:07 pm | 1:31 pm |
| | Turbine ON | 1:46 pm | 2:04 pm |
| | Turbine ON | 2:20 pm | 2:45 pm |
| | Background | 2:55 pm | 5:03 pm |

3.4 Meteorological Conditions

Detailed meteorological data relevant to the measurement is provided in Appendix E.

As previously mentioned, wind speed for Turbine ON was derived from T32's power curve (as per the standard), while wind direction was provided by T32's nacelle anemometer (located at hub height). Background data was obtained from an anemometer located 10m above ground level near T32.

Temperature and pressure readings during the measurement period were provided by the 10m anemometer, located near turbine T32 for the duration of Aercoustics measurements.

3.5 Turbine operational information

Output data from the turbine (Power, yaw, RPM, pitch angle, and nacelle wind speed) were obtained as analog output signals that were simultaneously acquired with the acoustic and anemometer measurement data using Aercoustics data acquisition system.

4 Measurement Results

4.1 Deviations from IEC-61400-11 Edition 3.0

Originally, the test contract required measurements in accordance to edition 2.1 of the standard (61400-11) which requires the anemometer to be placed upwind of the turbine. This test report is a reprocessing of the originally acquired data and as such during the test, the anemometer position was erected in an upwind (Ed 2.1), rather than crosswind (Ed 3.0) position relative to the test turbine.

Based on the review of the signal to noise ratio during the test, and the trend of the background sound levels, it was determined that the background sound levels have a reasonably strong dependence on measured wind speed. This is likely due to the corn stalks near the microphone. As such, the Background wind speed for this test was derived from the nacelle anemometer. This method is in accordance with recommendations made by the convener of the IEC 61400-11 working group and is detailed in Note N6.023.17 and provided in Appendix F.

4.2 Special Notes & Considerations

T31 is located approximately 350m West of T32. T31 was parked for the duration of the test.

4.3 Analysis Details

The following section outlines analysis of the measurement data acquired for T32. The data presented is exclusive of transient events such as vehicle traffic, wildlife, air traffic etc. The site has been assessed to have a roughness length of 0.05m, representative of farmland with some vegetation.

4.3.1 Double Windscreen Adjustment

As previously mentioned, no double wind screen was used, as such the measurement data did not require adjustment.

4.3.2 Wind Speed Correction

The wind speed for each measurement data point for Turbine ON was derived through the power curve (as per Section 8.2.1.1 of IEC-61400-11). For data points during Turbine ON that were outside the allowed range of the power curve, the wind speed was derived from the nacelle anemometer wind speed (as specified in Section 8.2.1.2 of IEC-61400-11).

Background wind speed was derived utilizing data acquired with the nacelle anemometer and normalizing the wind speed.

4.4 Type B uncertainties

Type B uncertainties were obtained through interpretation of information provided in Annex C of IEC-61400-11, and instrument uncertainties obtained from the calibration

certificate. A summary of Type B uncertainties is provided in Table 9, while detailed information (including data in 1/3 octave) is provided in Appendix C.

Table 9 - Summary of Type B uncertainties

| Component | Typical (dB) | Used (dB) |
|-----------------------------|--------------|-----------|
| Calibration | 0.2 | 0.2 |
| Board | 0.3 | 0.3 |
| Distance & direction | 0.1 | 0.1 |
| Air absorption | 0 | 0 |
| Weather conditions | 0.5 | 0.5 |
| Wind speed measured | 0.7 | 0.7 |
| Wind speed derived | 0.2 | 0.2 |
| Wind speed from power curve | 0.2 | 0.2 |

4.5 Sound Pressure Level Measurements

Sound pressure level measurements are summarized in Table 10. Detailed 1/3 Octave band spectrum data, respective uncertainties, and analysis plots are provided in Appendix C. A copy of the measurement data used for analysis is provided in Appendix E and includes meteorological and turbine operational data.

Table 10 - Summary of Sound Pressure Level Measurements

| Wind Speed (m/s) | Turbine ON | | Background | | Turbine ON, Background adjusted L_{eq} (dBA) |
|------------------|----------------|---------------|----------------|---------------|--|
| | L_{eq} (dBA) | # of data pts | L_{eq} (dBA) | # of data pts | |
| 7 | 50.5 | 67 | 47.1 | 104 | 49.1* |
| 7.5 | 51.7 | 66 | 47.1 | 105 | 50.6* |
| 8 | 53.0 | 62 | 47.6 | 110 | 52.0* |
| 8.5 | 53.8 | 41 | 47.5 | 101 | 52.9 |
| 9 | 54.3 | 43 | 48.2 | 103 | 53.4 |
| 9.5 | 55.0 | 70 | 48.5 | 101 | 54.1 |
| 10 | 55.3 | 50 | 48.7 | 52 | 54.4 |
| 10.5 | 55.2 | 35 | 48.6 | 41 | 54.4 |
| 11 | 55.5 | 16 | 48.7 | 24 | 54.6 |

Values marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background

4.6 Sound Power Level of Turbine

The calculated sound power level of the turbine T32 (as per IEC 61400-11) is summarized in Table 11 (hub height) and Table 12 (10m height). Detailed 1/3 Octave band spectrum data and respective uncertainties are provided in Appendix C.

Table 11 - $L_{WA, K}$ at each integer wind speed

| Wind Speed (m/s) | Apparent L_{WA} , (dBA) | Uncertainty (dB) |
|------------------|---------------------------|------------------|
| 7 | 98.0* | 1.0 |
| 7.5 | 99.4* | 1.0 |
| 8 | 100.8* | 0.9 |
| 8.5 | 101.8* | 0.9 |
| 9 | 102.3 | 0.9 |
| 9.5 | 103.0 | 0.9 |
| 10 | 103.3 | 0.9 |
| 10.5 | 103.2 | 0.9 |
| 11 | 103.5 | 1.1 |

Values marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background

Table 12 - $L_{WA 10m, K}$ at each integer wind speed

| Wind Speed (m/s) | Apparent L_{WA} , (dBA) | Uncertainty (dB) |
|------------------|---------------------------|------------------|
| 5 | 98.1* | 1.0 |
| 6 | 101.4* | 0.9 |
| 7 | 103.1 | 0.9 |
| 8 | 103.4 | 0.9 |

Values marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background

4.7 Tonality Analysis

The tonality analysis for Turbine T32 is summarized in Table 13, while plots of narrow band spectra at each wind speed are provided in Appendix D. The ΔL_{tn} and ΔL_a values reported represent the energy average of all data points with an identified tone that falls within the same frequency origin (as specified in Section 9.5.8 in IEC-61400-11).

The narrow band spectra provided in the plots represents an energy average of all data points in the given wind speed bin for both Turbine ON and Background.

Table 13 - Tonality Assessment Summary

| Wind Speed (m/s) | Frequency (Hz) | Tonality, ΔL_{tn} (dB) | Tonal audibility, ΔL_a (dB) | FFT's with tones | Total # of FFT's | Presence (%) |
|------------------|----------------|--------------------------------|-------------------------------------|------------------|------------------|--------------|
| 7 | 103 | -4.0 | -2.0 | 40 | 67 | 60% |
| 7.5 | 111 | -3.1 | -1.1 | 58 | 66 | 88% |
| 8 | 96 | -2.9 | -0.9 | 13 | 62 | 21% |
| 8 | 516 | -3.6 | -1.3 | 36 | 62 | 58% |
| 8 | 1706 | -5.8 | -2.4 | 44 | 62 | 71% |
| 8.5 | 123 | -4.5 | -2.5 | 34 | 41 | 83% |
| 8.5 | 381 | -3.7 | -1.5 | 17 | 41 | 41% |
| 8.5 | 523 | -0.4 | 1.9 | 32 | 41 | 78% |
| 8.5 | 1724 | -5.1 | -1.7 | 24 | 41 | 59% |
| 9 | 126 | -3.1 | -1.1 | 43 | 43 | 100% |
| 9 | 537 | 1.3 | 3.7 | 40 | 43 | 93% |
| 9.5 | 130 | -1.7 | 0.3 | 70 | 70 | 100% |
| 9.5 | 546 | 3.0 | 5.4 | 19 | 70 | 27% |
| 9.5 | 566 | 0.8 | 3.2 | 45 | 70 | 64% |
| 10 | 130 | -1.5 | 0.5 | 48 | 50 | 96% |
| 10 | 556 | 1.9 | 4.2 | 42 | 50 | 84% |
| 10.5 | 130 | -2.2 | -0.2 | 34 | 35 | 97% |
| 10.5 | 558 | 1.1 | 3.4 | 30 | 35 | 86% |
| 11 | 131 | -2.1 | -0.1 | 15 | 16 | 94% |
| 11 | 558 | 3.0 | 5.4 | 13 | 16 | 81% |

5 Closure

Measurements and analysis were carried on Turbine T32 of the Adelaide Wind Energy Centre, located in the Adelaide Metcalfe as per International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques".

Should you have any questions or comments please do not hesitate to contact the authors of this report.

6 References

1. International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques".

Appendix A Site Details



| Legend | |
|-------------------------------------|------------------------------|
| Project Components | Other Components |
| ▲ Turbine (38) | ● 1 Storey Receptor |
| ⋈ Proposed Transmission 115 kV Line | ● 2 Storey Receptor |
| ⋈ Collector System | ● 3 Storey Receptor |
| ⋈ Access Road | ● Vacant Lot Receptor |
| ■ Substation | — Existing 500 kV Line |
| □ Laydown Area | — Existing Transmission Line |
| ■ Project Location | — Railway |
| □ 120m Boundary | — Freeway |
| □ 300m Boundary | — Arterial Road |
| ● Closest Point to Waterbodies | — Local Road / Street |
| Significant Natural Features | — Race Track |
| ■ Woodland | — Pipeline |
| ■ Wetland | — Permanent Watercourse |
| ■ Valleyland | — Intermittent Watercourse |
| ■ Carey's Sedge | — Runway |
| ■ Yellow Stargrass | ■ Transformer Station |
| ■ Amphibian Breeding Habitat | ■ Park / Sports Field |
| ■ Bat Maternity Area | ■ Residential Area |
| ■ Raptor Wintering Area | ■ Cemetery |
| Cultural Heritage | ■ Pit or Quarry |
| ■ Structure Locations A | ■ Waterbody |
| ■ Structure Locations B | ■ Wetland |
| | ▲ Napier Turbine |

14331.00.T32.RP4

Project Name

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Site Plan

Figure A.01





14331.00.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

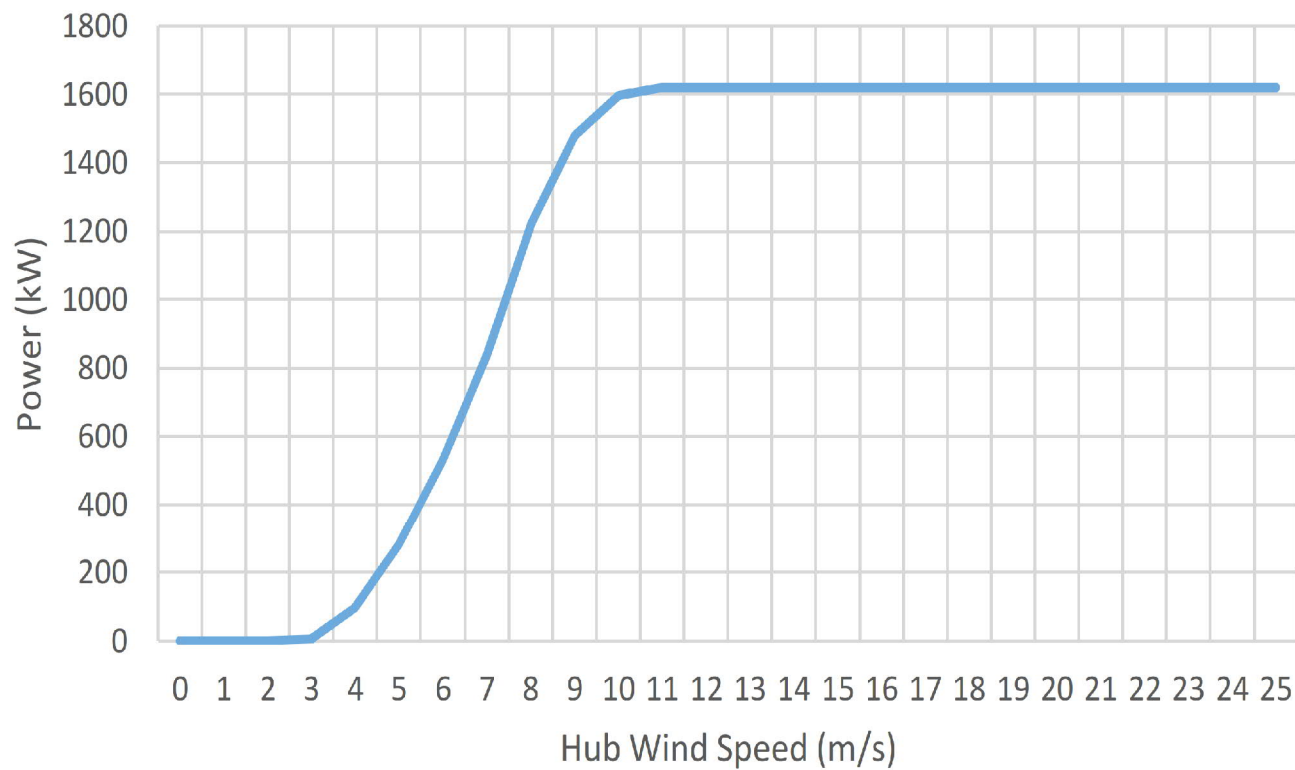
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

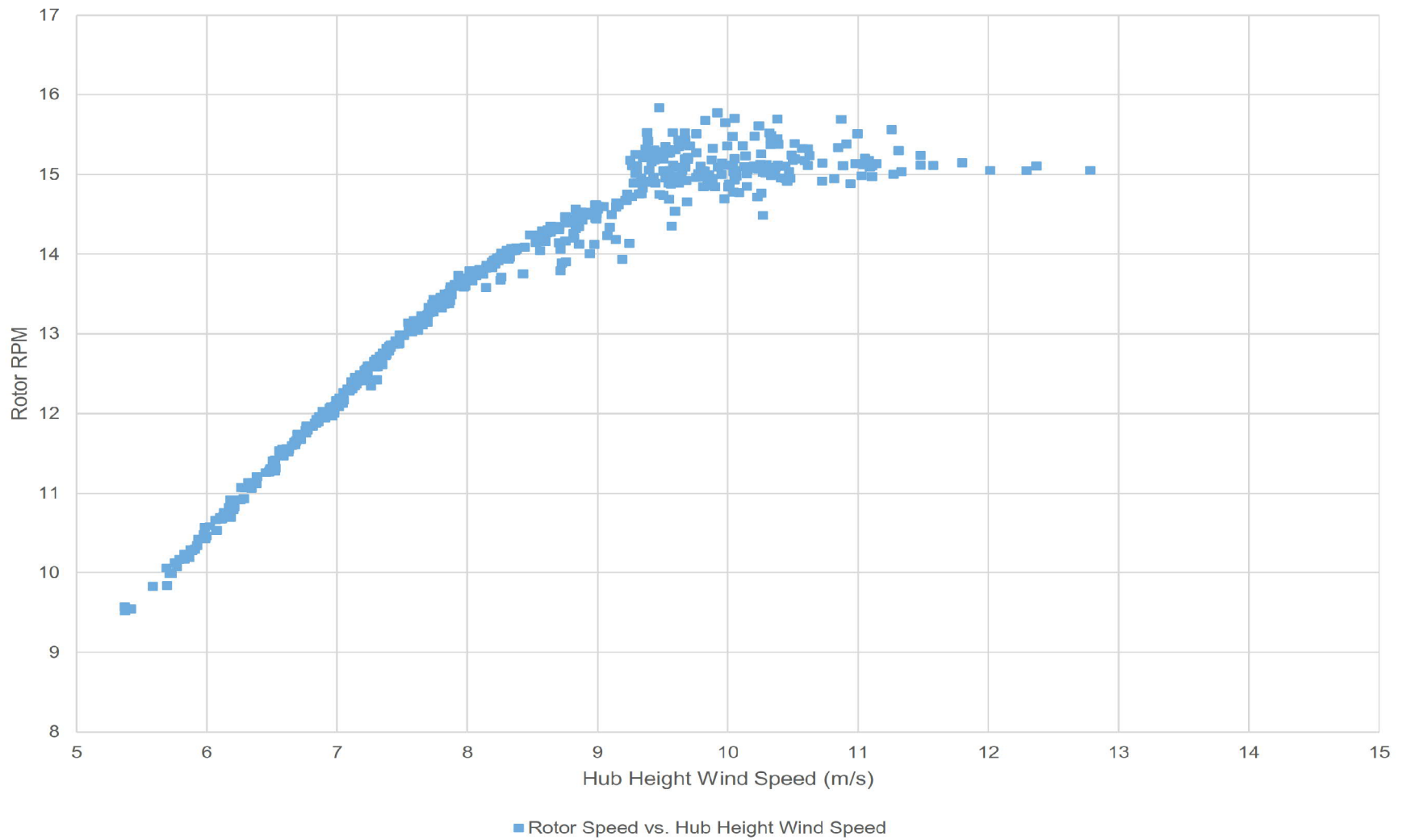
Site Photos

Figure A.02

Appendix B Turbine Information



| Power Curve | |
|----------------------|------------|
| Hub Wind Speed (m/s) | Power [kW] |
| 0 | 0 |
| 1 | 0 |
| 2 | 0 |
| 3 | 4 |
| 4 | 97 |
| 5 | 281 |
| 6 | 528 |
| 7 | 838 |
| 8 | 1219 |
| 9 | 1478 |
| 10 | 1597 |
| 11 | 1620 |
| 12 | 1620 |
| 13 | 1620 |
| 14 | 1620 |
| 15 | 1620 |
| 16 | 1620 |
| 17 | 1620 |
| 18 | 1620 |
| 19 | 1620 |
| 20 | 1620 |
| 21 | 1620 |
| 22 | 1620 |
| 23 | 1620 |
| 24 | 1620 |
| 25 | 1620 |



Appendix C

Apparent Sound Power Level



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

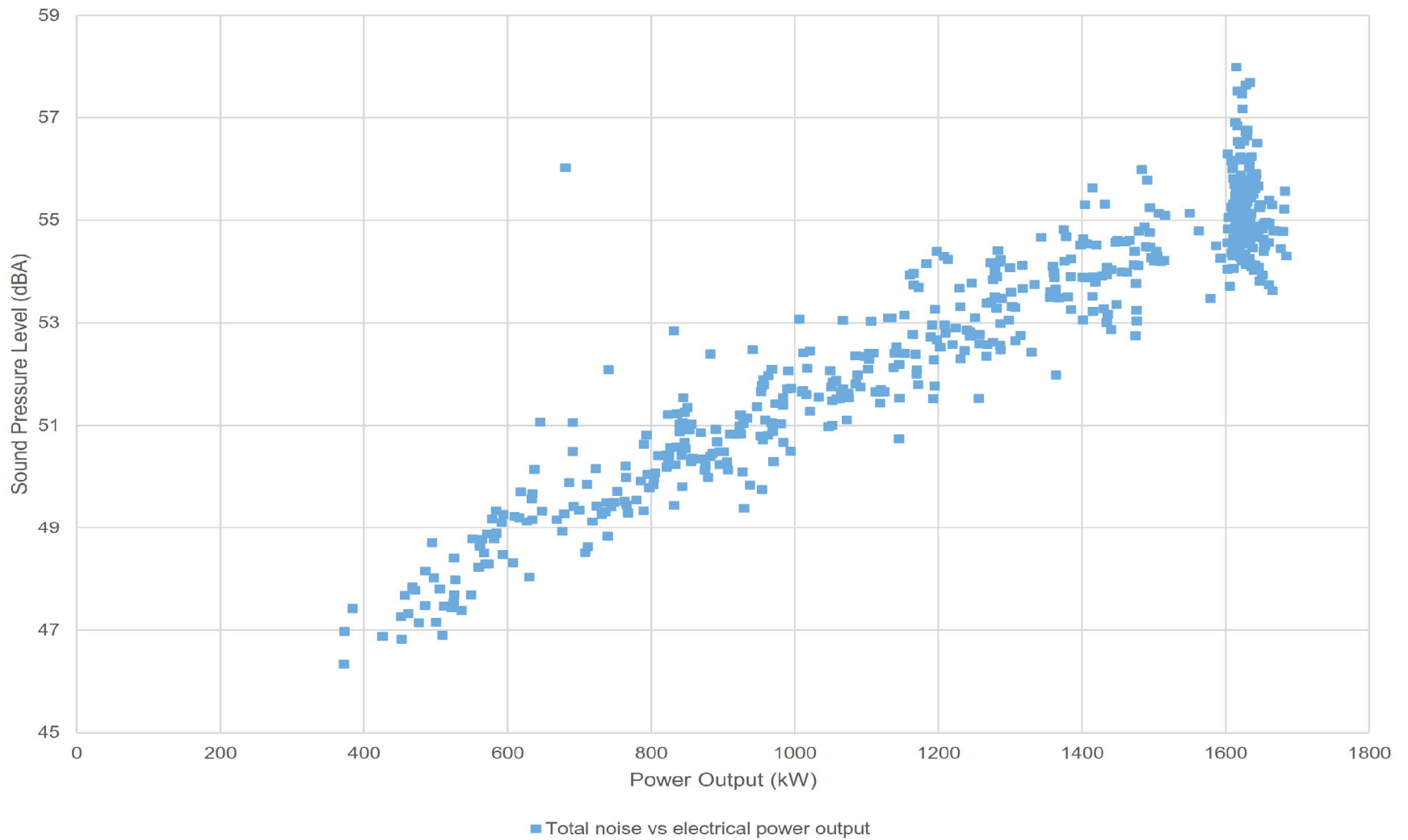
Project Name

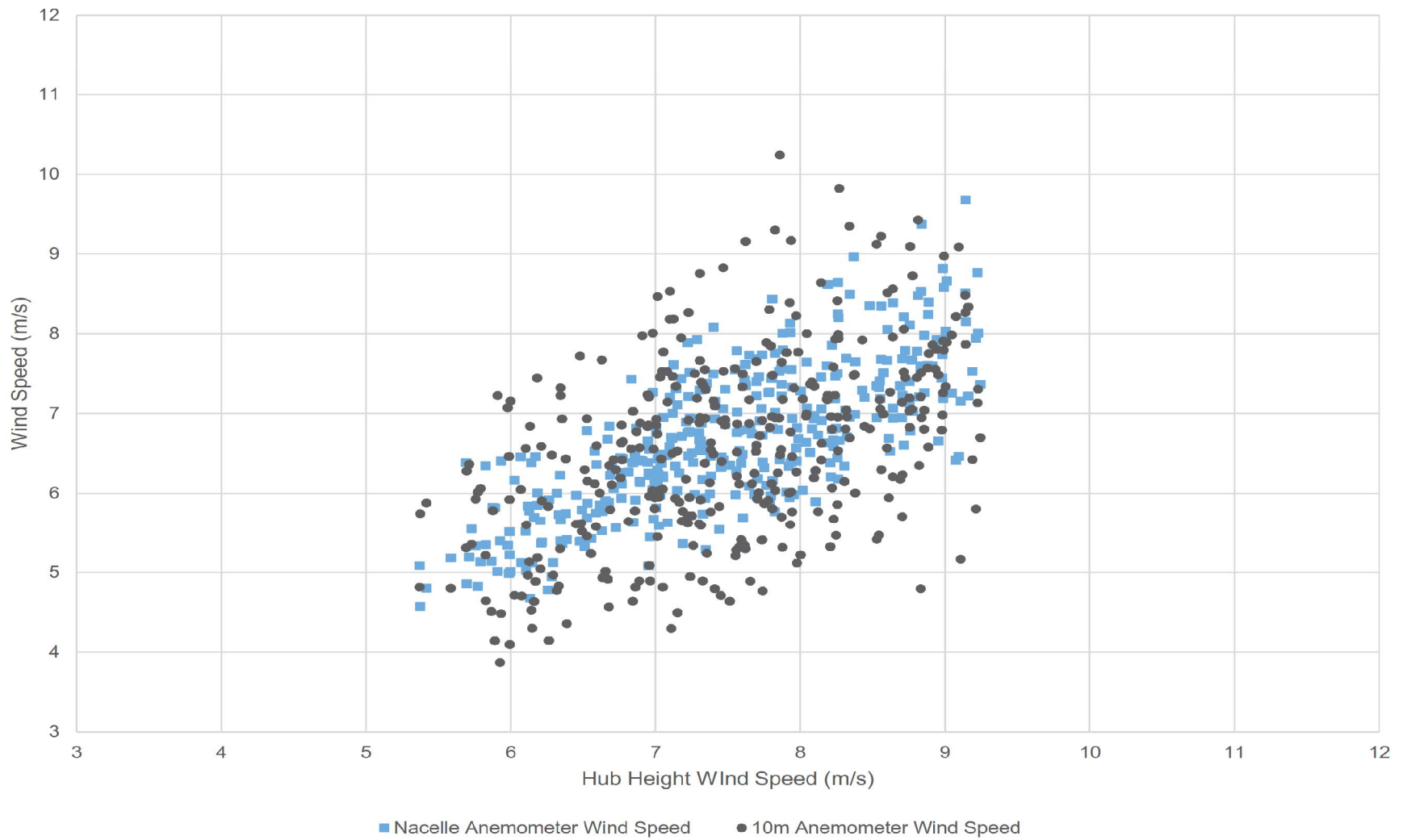
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

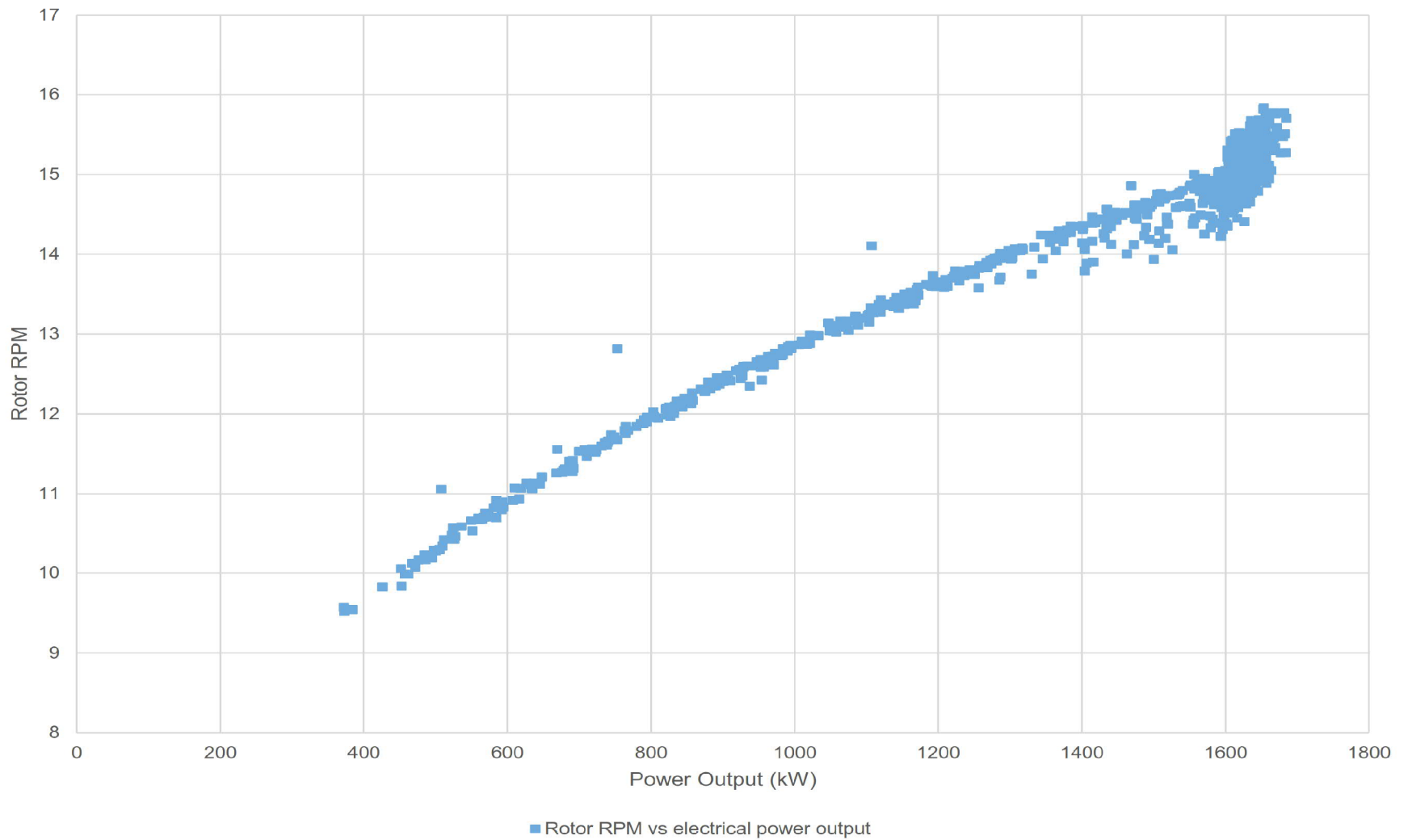
Figure Title

Plot of overall measurement data pairs at Position 1 (Turbine ON & Background)

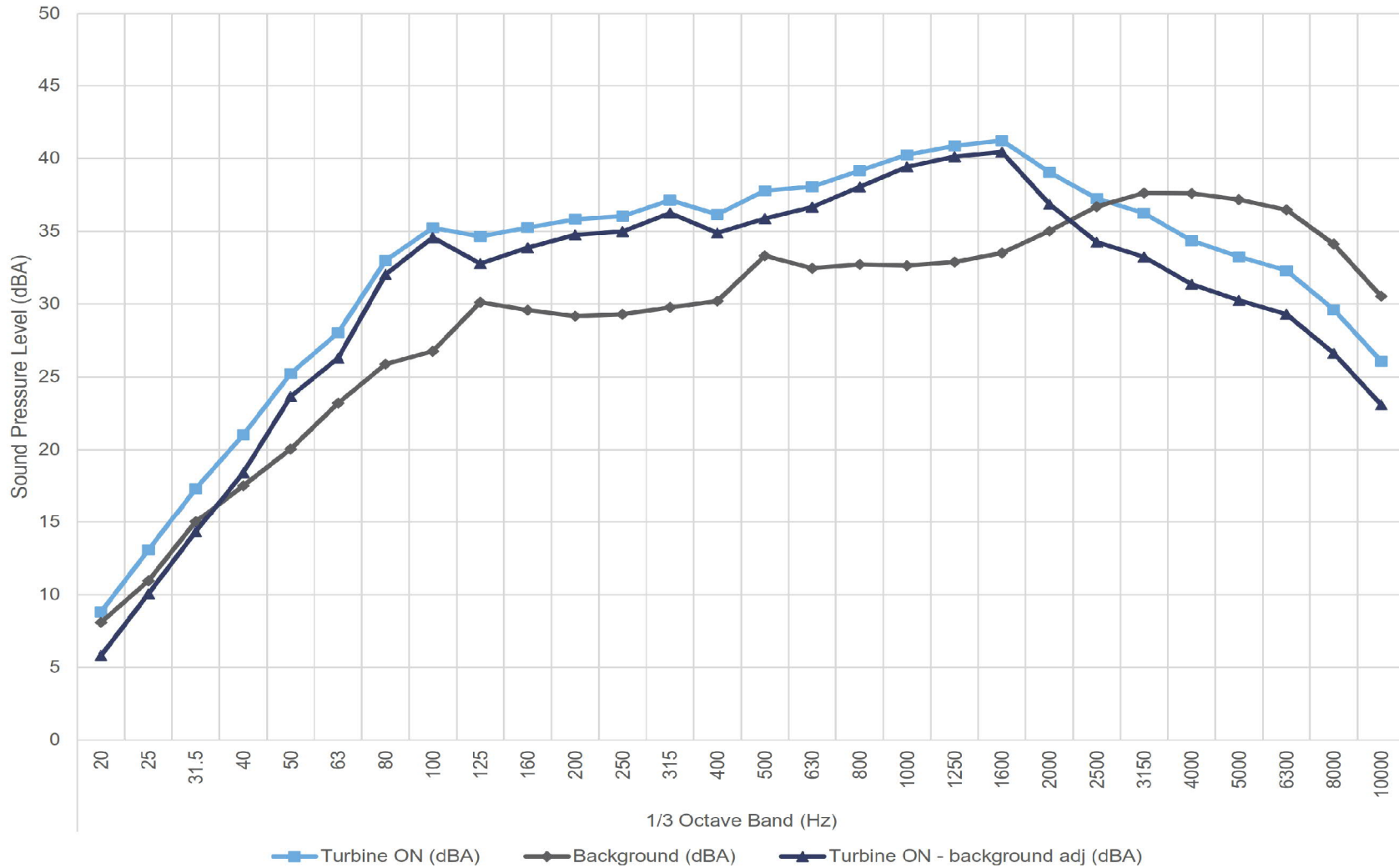
Figure C.01







7.0 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

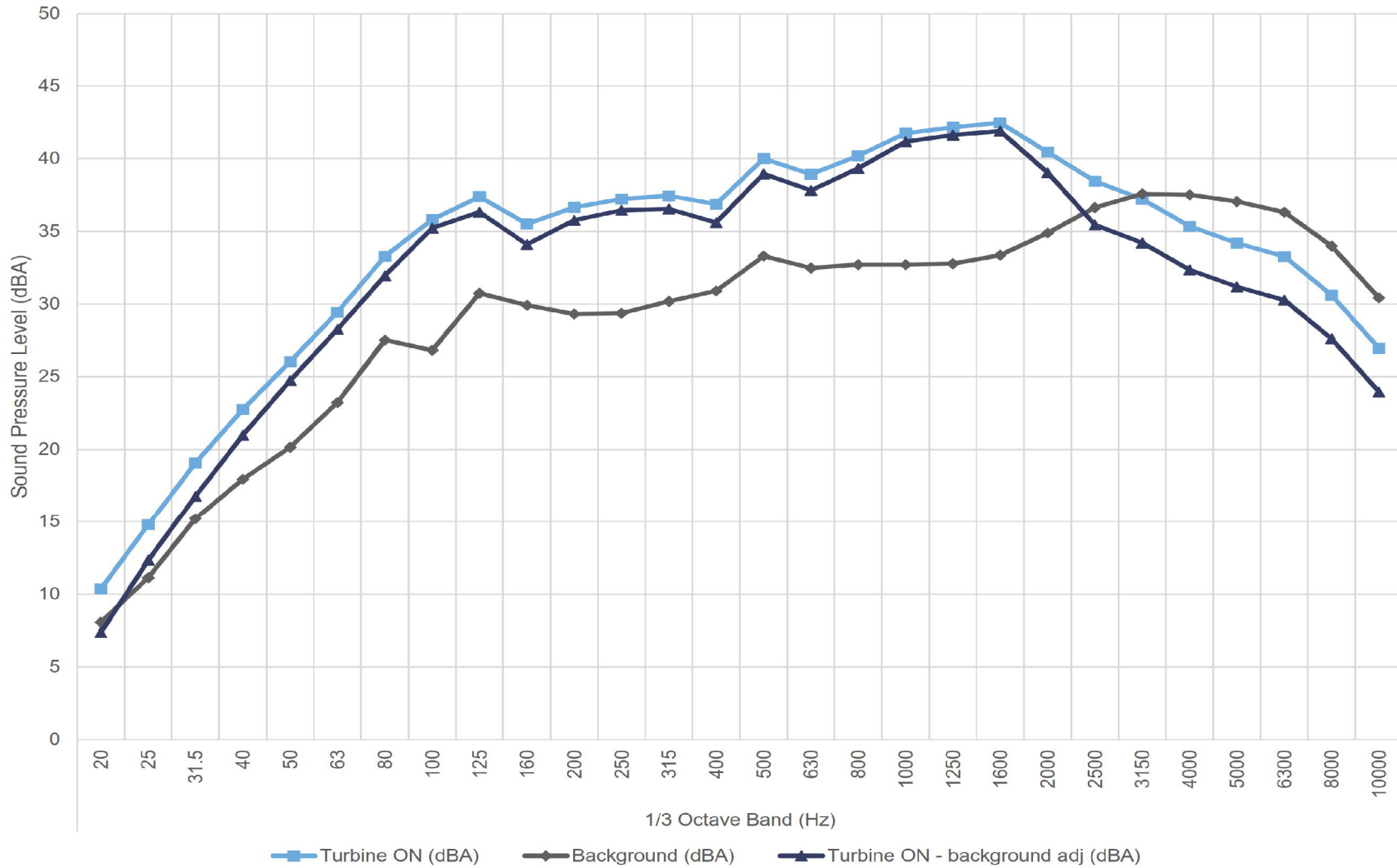
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 7 m/s

Figure C.05

7.5 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

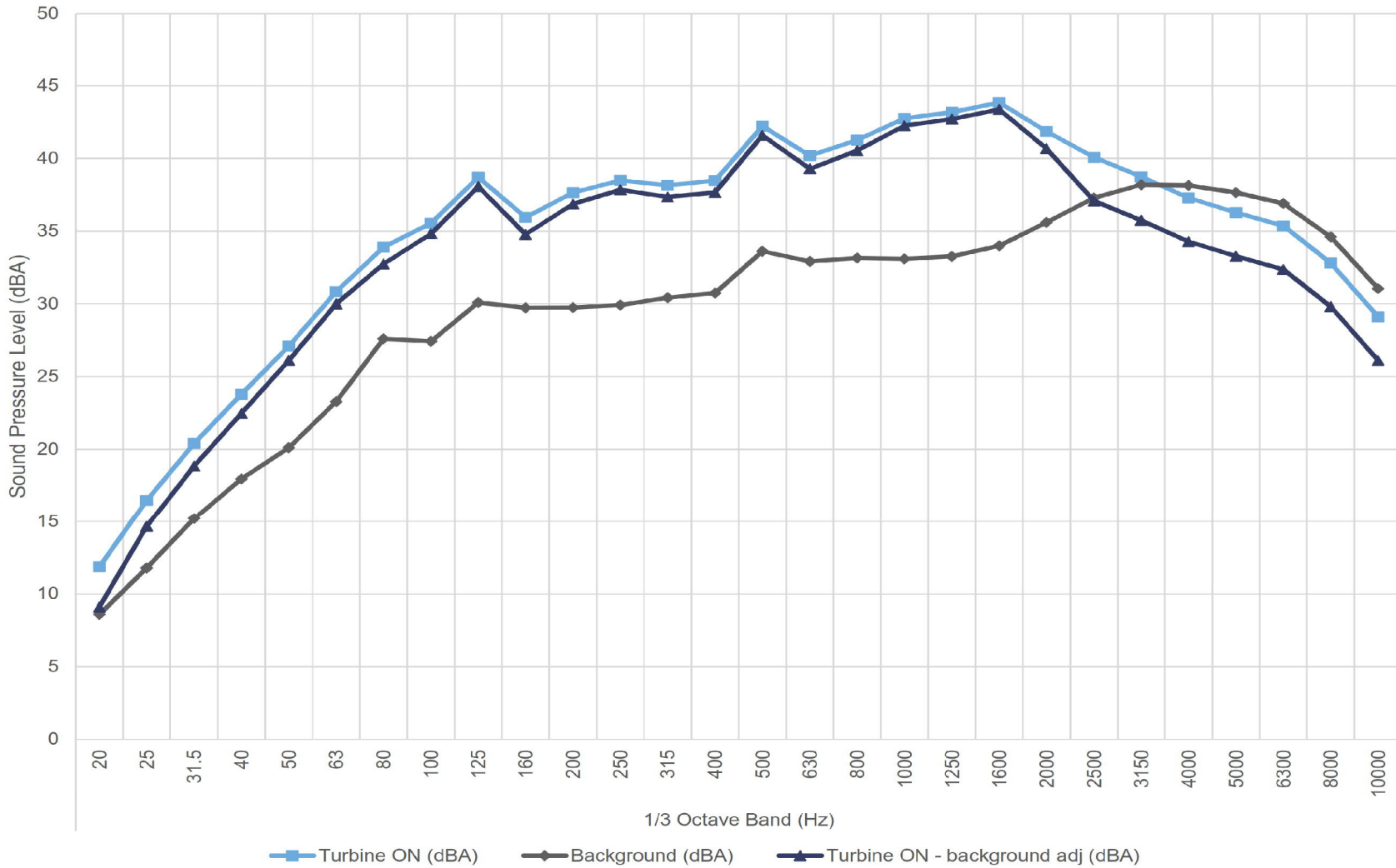
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 7.5 m/s

Figure C.06

8.0 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

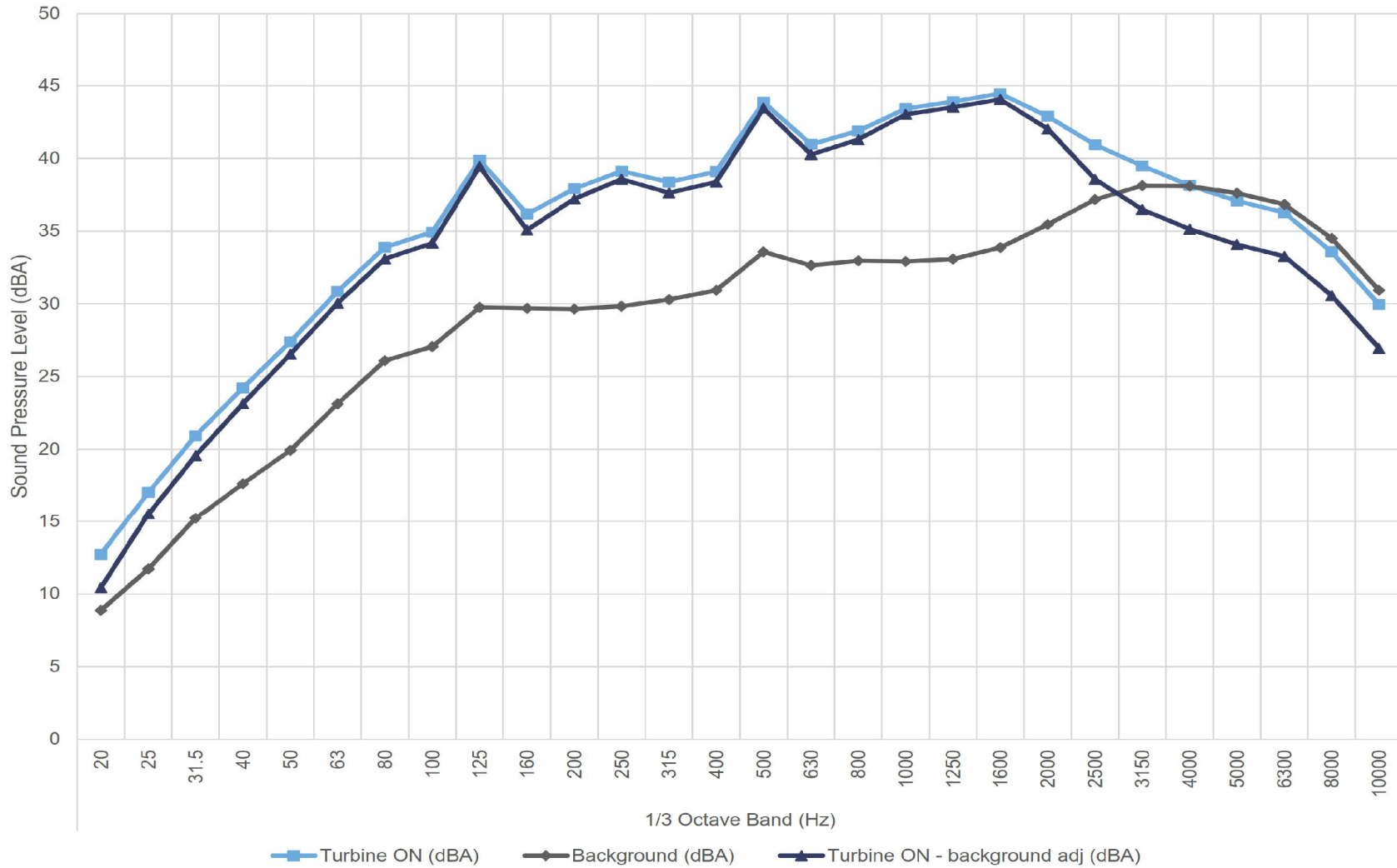
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 8 m/s

Figure C.07

8.5 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

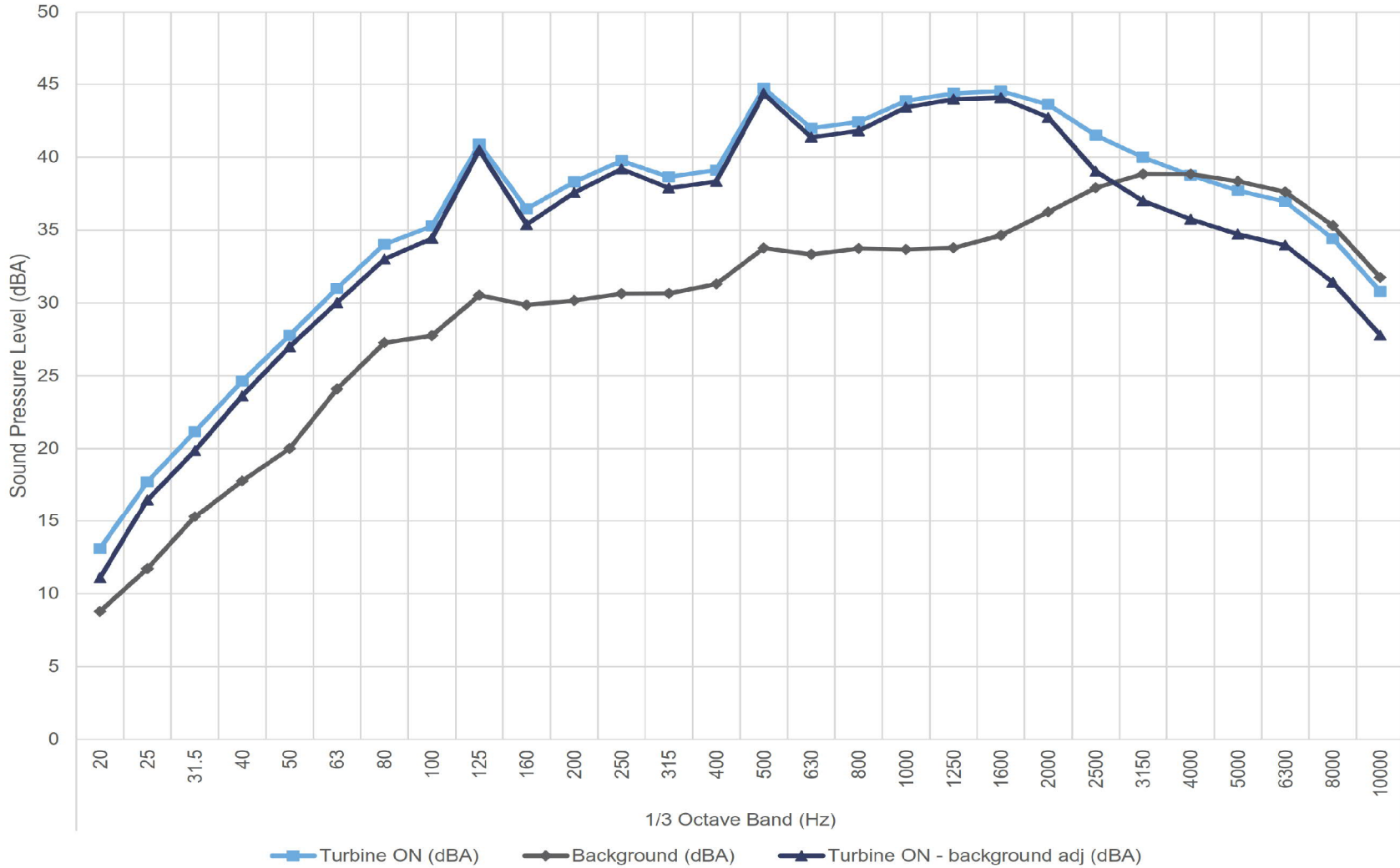
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 8.5 m/s

Figure C.08

9.0 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

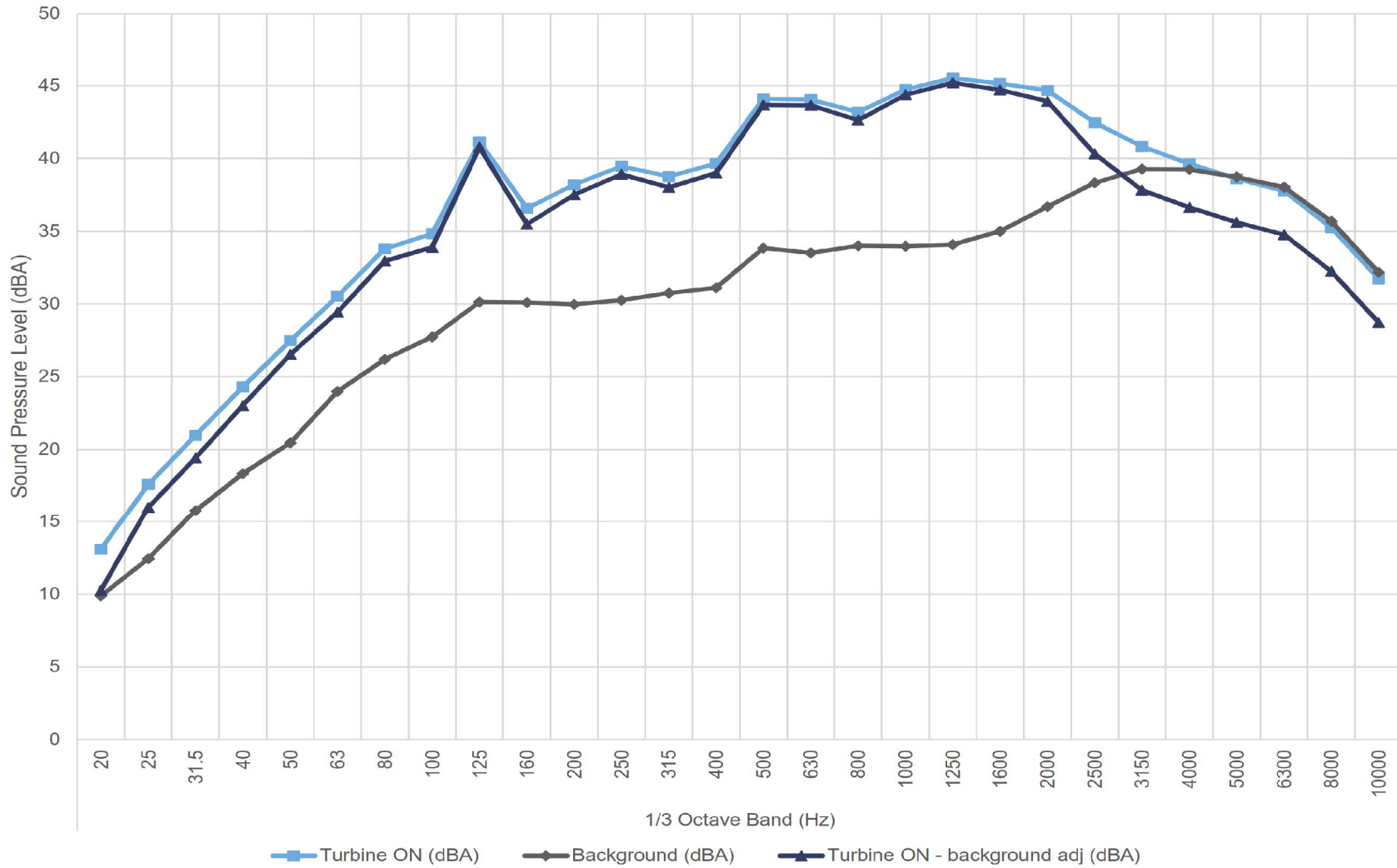
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 9 m/s

Figure C.09

9.5 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

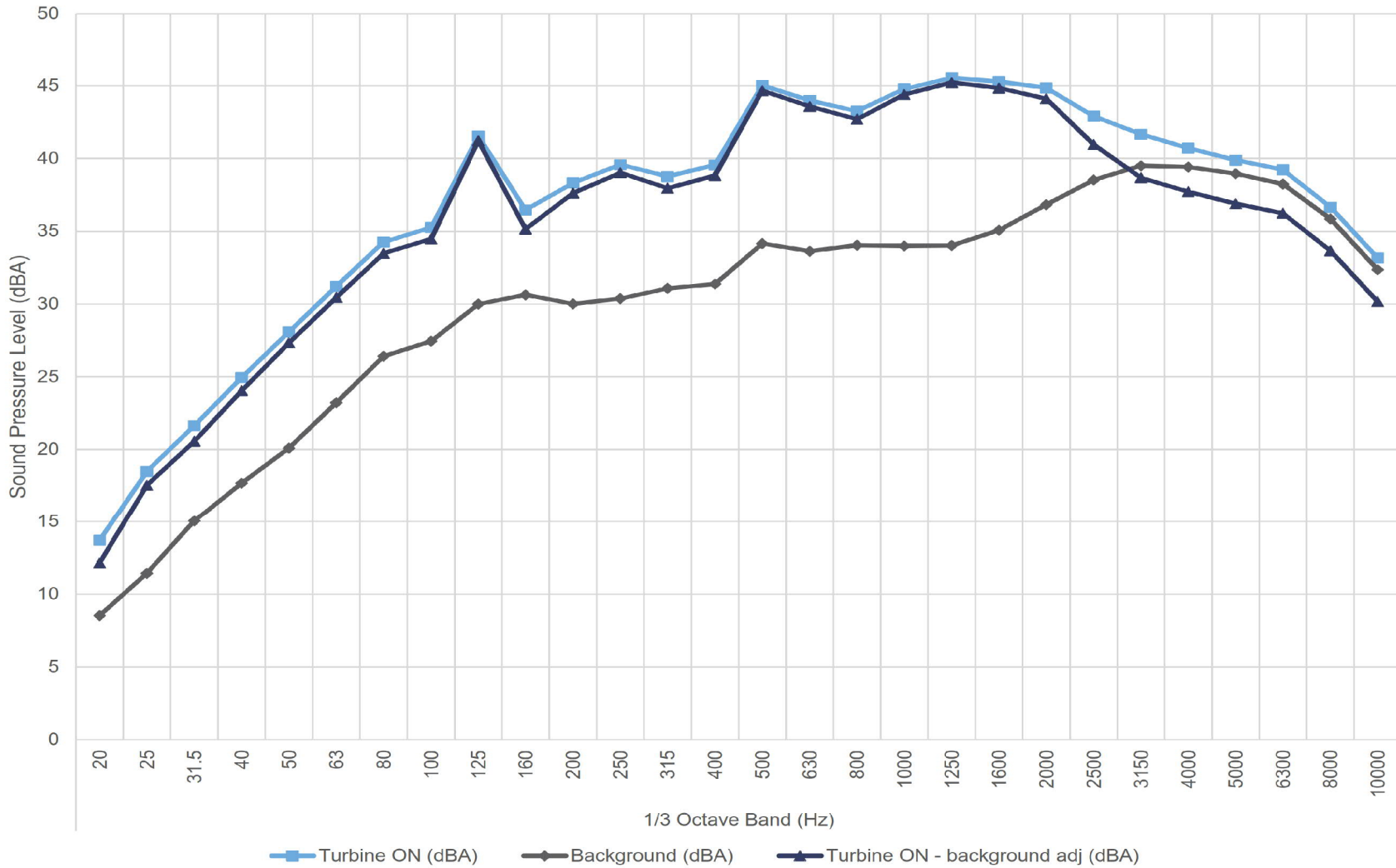
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 9.5 m/s

Figure C.10

10.0 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

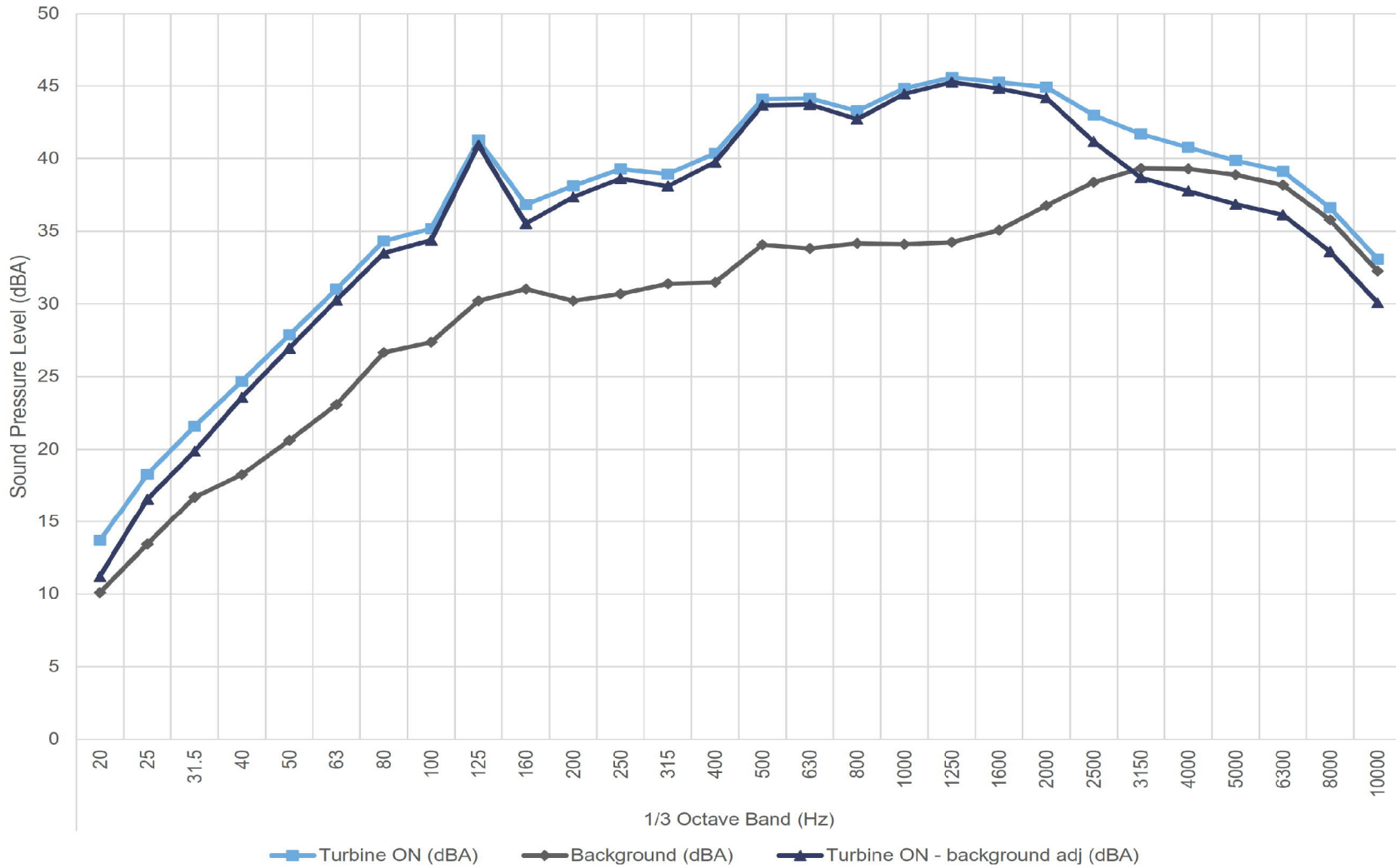
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 10 m/s

Figure C.11

10.5 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

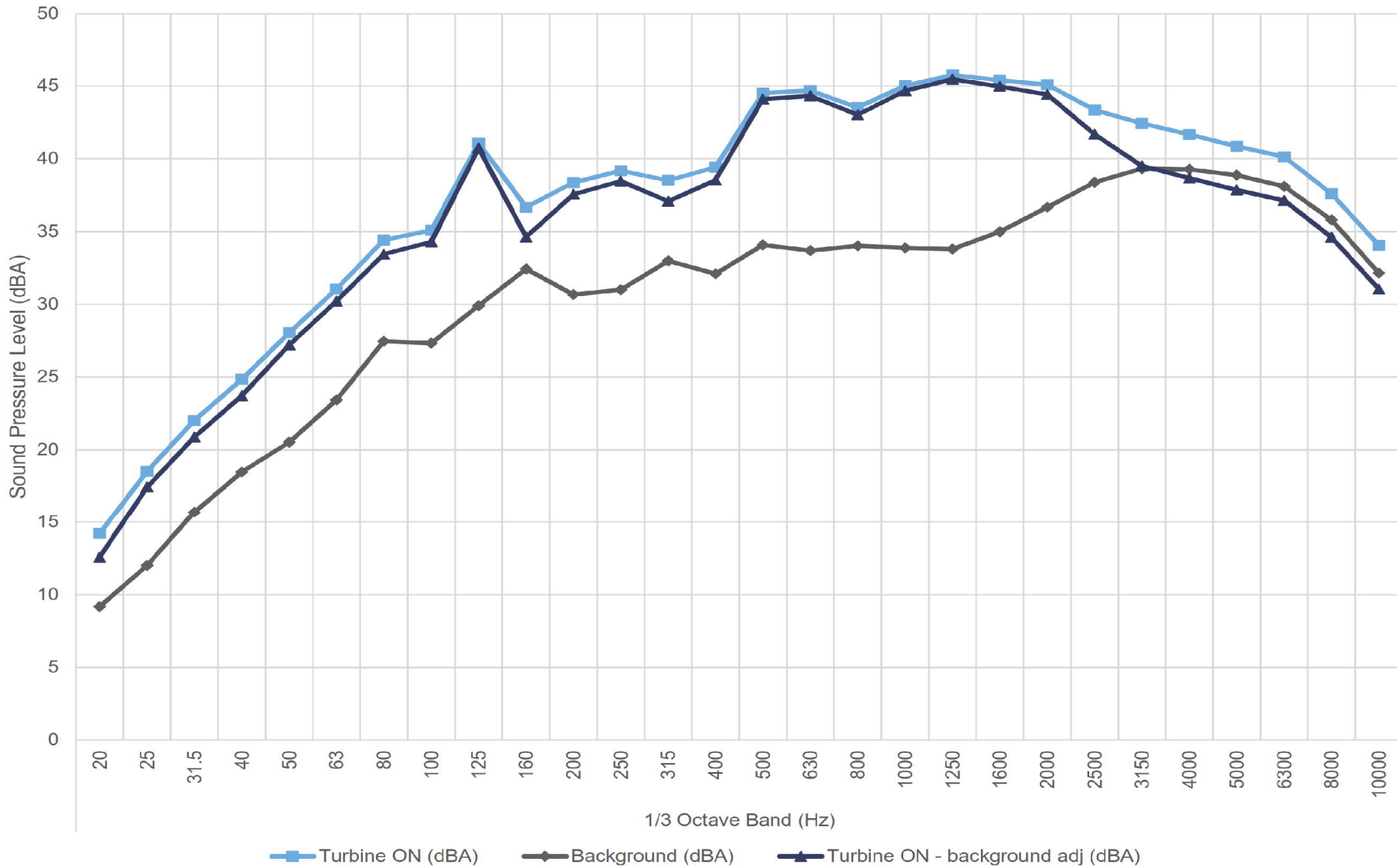
Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 10.5 m/s

Figure C.12

11.0 m/s - Hub Height



14331.02.T32.RP4

Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Nov 1, 2017
 Revision: 1

Project Name

Adelaide Wind Energy Centre - Turbine T32 - IEC61400-11 Edition 3.0

Figure Title

Plot of sound pressure spectrum in 1/3 Octave at 11 m/s

Figure C.13

Table C.01 Detailed apparent sound power level data at hub height

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement

Report ID: 14331.02.T32.RP4

1/3 Octave values marked with brackets [] denote less than 3 dB difference between Turbine ON and Background

Overall levels marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background, while Overall values with less than 3 dB difference between Turbine ON and Background are not reported

| Wind Bin (m/s) | Parameter | 1/3 Octave Band (Hz) | | | | | | | | | | | | | | | | | | Overall | | | | | | | | | | |
|----------------|-----------------------------------|----------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|---------|------|------|------|------|--------|--------|--------|--------|--------|-------|
| | | 20 | 25 | 31.5 | 40 | 50 | 63 | 80 | 100 | 125 | 160 | 200 | 250 | 315 | 400 | 500 | 630 | 800 | 1000 | 1250 | 1600 | 2000 | 2500 | 3150 | 4000 | 5000 | 6300 | 8000 | 10000 | |
| 11.0 | Turbine ON (dBA) | 14.2 | 18.5 | 22.0 | 24.8 | 28.0 | 31.0 | 34.4 | 35.1 | 41.1 | 36.7 | 38.4 | 39.2 | 38.5 | 39.4 | 44.5 | 44.7 | 43.5 | 45.0 | 45.7 | 45.4 | 45.1 | 43.3 | 42.4 | 41.7 | 40.8 | 40.1 | 37.6 | 34.0 | 55.5 |
| | Background (dBA) | 9.2 | 12.0 | 15.7 | 18.5 | 20.5 | 23.4 | 27.4 | 27.3 | 29.9 | 32.4 | 30.7 | 31.0 | 33.0 | 32.1 | 34.1 | 33.7 | 34.0 | 33.9 | 33.8 | 35.0 | 36.7 | 38.4 | 39.3 | 39.3 | 38.9 | 38.1 | 35.8 | 32.1 | 48.7 |
| | Turbine ON - background adj (dBA) | 12.6 | 17.4 | 20.9 | 23.7 | 27.2 | 30.2 | 33.4 | 34.3 | 40.7 | 34.6 | 37.6 | 38.5 | 37.1 | 38.5 | 44.1 | 44.3 | 43.0 | 44.7 | 45.5 | 45.0 | 44.4 | 41.7 | 39.5 | [38.7] | [37.8] | [37.1] | [34.6] | [31] | 54.6 |
| | Signal to noise (dB) | 5.0 | 6.5 | 6.3 | 6.4 | 7.5 | 7.6 | 7.0 | 7.8 | 11.2 | 4.2 | 7.7 | 8.2 | 5.5 | 7.3 | 10.4 | 11.0 | 9.5 | 11.1 | 11.9 | 10.4 | 8.4 | 5.0 | 3.1 | 2.4 | 2.0 | 2.0 | 1.8 | 1.9 | 6.9 |
| | Uncertainty (dB) | 1.7 | 1.4 | 1.2 | 1.2 | 1.2 | 1.1 | 1.1 | 1.1 | 0.9 | 1.5 | 0.9 | 0.8 | 1.0 | 0.9 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.9 | 1.4 | 2.2 | 2.6 | 3.0 | 3.2 | 3.4 | 4.2 | 1.1 |
| | PWL (dBA) | 61.4 | 66.3 | 69.7 | 72.6 | 76.1 | 79.1 | 82.3 | 83.1 | 89.6 | 83.5 | 86.4 | 87.3 | 85.9 | 87.4 | 92.9 | 93.2 | 91.9 | 93.5 | 94.3 | 93.8 | 93.3 | 90.5 | 88.4 | [87.5] | [86.7] | [86] | [83.5] | [79.9] | 103.5 |

Table C.02 Detailed apparent sound power level data at 10m height

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement

Report ID: 14331.02.T32.RP4

1/3 Octave values marked with brackets [] denote less than 3 dB difference between Turbine ON and Background

Overall levels marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background, while Overall values with less than 3 dB difference between Turbine ON and Background are not reported

| Wind Bin (m/s) | Parameter | 1/3 Octave Band (Hz) | | | | | | | | | | | | | | | | | | Overall | | | | | | | | | | |
|----------------|-----------------------------------|----------------------|--------|--------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|---------|------|------|--------|--------|--------|--------|--------|--------|--------|--------|
| | | 20 | 25 | 31.5 | 40 | 50 | 63 | 80 | 100 | 125 | 160 | 200 | 250 | 315 | 400 | 500 | 630 | 800 | 1000 | | 1250 | 1600 | 2000 | 2500 | 3150 | 4000 | 5000 | 6300 | 8000 | 10000 |
| 5.0 | Turbine ON (dBA) | 8.8 | 13.1 | 17.5 | 21.1 | 24.9 | 28.4 | 33.2 | 35.4 | 35.7 | 36.7 | 35.9 | 36.3 | 37.4 | 36.3 | 38.1 | 38.0 | 39.1 | 40.3 | 41.0 | 41.2 | 39.0 | 37.1 | 35.9 | 34.1 | 32.9 | 32.0 | 29.3 | 25.8 | 50.6 |
| | Background (dBA) | 7.8 | 10.9 | 15.0 | 17.7 | 20.0 | 23.1 | 27.0 | 27.0 | 30.3 | 29.6 | 29.3 | 29.3 | 29.9 | 30.5 | 33.2 | 32.3 | 32.6 | 32.6 | 32.8 | 33.4 | 34.9 | 36.6 | 37.5 | 37.5 | 37.0 | 36.3 | 34.0 | 30.4 | 47.0 |
| | Turbine ON - background adj (dBA) | [5.8] | [10.1] | [14.5] | 18.6 | 23.1 | 26.9 | 32.0 | 34.7 | 34.1 | 35.8 | 34.9 | 35.3 | 36.5 | 35.0 | 36.4 | 36.6 | 38.0 | 39.5 | 40.2 | 40.4 | 36.8 | [34.1] | [32.9] | [31.1] | [29.9] | [29] | [26.3] | [22.8] | 49.3* |
| | Signal to noise (dB) | 1.0 | 2.2 | 2.4 | 3.5 | 4.9 | 5.3 | 6.2 | 8.4 | 5.3 | 7.1 | 6.7 | 6.9 | 7.5 | 5.9 | 4.9 | 5.7 | 6.5 | 7.7 | 8.2 | 7.8 | 4.1 | 0.5 | -1.6 | -3.4 | -4.2 | -4.4 | -4.7 | -4.6 | 3.5 |
| | Uncertainty (dB) | 2.1 | 2.1 | 1.7 | 1.5 | 1.2 | 1.1 | 1.0 | 0.9 | 1.1 | 1.0 | 0.8 | 0.8 | 0.8 | 0.9 | 1.0 | 0.9 | 0.8 | 0.8 | 0.8 | 0.8 | 1.1 | 1.7 | 1.7 | 1.7 | 1.8 | 1.8 | 1.8 | 3.0 | 1.0 |
| | PWL (dBA) | [54.7] | [59] | [63.3] | 67.4 | 72.0 | 75.7 | 80.9 | 83.6 | 83.0 | 84.6 | 83.8 | 84.1 | 85.4 | 83.9 | 85.2 | 85.5 | 86.9 | 88.3 | 89.1 | 89.2 | 85.7 | [82.9] | [81.8] | [79.9] | [78.7] | [77.8] | [75.2] | [71.6] | 98.1* |
| 6.0 | Turbine ON (dBA) | 12.3 | 16.8 | 20.6 | 24.0 | 27.3 | 30.8 | 33.8 | 35.2 | 39.5 | 36.1 | 37.8 | 38.9 | 38.3 | 38.7 | 43.2 | 40.8 | 41.7 | 43.2 | 43.6 | 44.1 | 42.5 | 40.6 | 39.2 | 37.9 | 36.8 | 36.0 | 33.4 | 29.7 | 53.5 |
| | Background (dBA) | 8.7 | 11.7 | 15.2 | 17.8 | 20.1 | 23.5 | 27.1 | 27.4 | 29.9 | 29.8 | 29.8 | 30.1 | 30.4 | 30.9 | 33.6 | 32.9 | 33.2 | 33.1 | 33.2 | 34.0 | 35.6 | 37.2 | 38.2 | 38.1 | 37.7 | 36.9 | 34.6 | 31.1 | 47.6 |
| | Turbine ON - background adj (dBA) | 9.8 | 15.2 | 19.1 | 22.8 | 26.3 | 29.9 | 32.7 | 34.4 | 39.0 | 34.9 | 37.0 | 38.3 | 37.5 | 37.9 | 42.7 | 40.0 | 41.0 | 42.7 | 43.2 | 43.7 | 41.5 | 37.9 | [36.2] | [34.9] | [33.8] | [33] | [30.4] | [26.7] | 52.5* |
| | Signal to noise (dB) | 3.6 | 5.1 | 5.3 | 6.2 | 7.2 | 7.3 | 6.7 | 7.9 | 9.6 | 6.2 | 8.0 | 8.8 | 7.8 | 7.7 | 9.6 | 7.9 | 8.5 | 10.1 | 10.4 | 10.1 | 7.0 | 3.4 | 1.1 | -0.3 | -0.8 | -0.9 | -1.2 | -1.3 | 5.8 |
| | Uncertainty (dB) | 2.0 | 1.5 | 1.2 | 1.1 | 1.0 | 1.0 | 0.9 | 0.9 | 1.0 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.7 | 0.7 | 0.7 | 0.7 | 0.9 | 1.6 | 1.8 | 1.8 | 1.8 | 1.9 | 1.9 | 3.2 | 0.9 |
| | PWL (dBA) | 58.6 | 64.1 | 68.0 | 71.7 | 75.2 | 78.7 | 81.6 | 83.3 | 87.9 | 83.7 | 85.9 | 87.1 | 86.3 | 86.7 | 91.5 | 88.9 | 89.9 | 91.6 | 92.1 | 92.5 | 90.4 | 86.8 | [85.1] | [83.7] | [82.7] | [81.8] | [79.2] | [75.6] | 101.4* |
| 7.0 | Turbine ON (dBA) | 13.5 | 18.1 | 21.4 | 24.7 | 27.8 | 30.9 | 34.1 | 35.1 | 41.4 | 36.6 | 38.3 | 39.6 | 38.8 | 39.6 | 44.6 | 43.9 | 43.2 | 44.7 | 45.5 | 45.2 | 44.7 | 42.6 | 41.2 | 40.1 | 39.2 | 38.5 | 35.9 | 32.4 | 55.1 |
| | Background (dBA) | 9.5 | 12.3 | 15.6 | 18.1 | 20.3 | 23.9 | 26.4 | 27.6 | 30.4 | 30.2 | 30.0 | 30.3 | 30.8 | 31.1 | 33.9 | 33.6 | 34.0 | 34.0 | 34.1 | 35.0 | 36.7 | 38.4 | 39.3 | 39.3 | 38.8 | 38.1 | 35.7 | 32.2 | 48.6 |
| | Turbine ON - background adj (dBA) | 11.3 | 16.8 | 20.1 | 23.6 | 27.0 | 30.0 | 33.3 | 34.3 | 41.0 | 35.5 | 37.6 | 39.0 | 38.1 | 39.0 | 44.2 | 43.5 | 42.6 | 44.3 | 45.1 | 44.7 | 44.0 | 40.6 | [38.2] | [37.1] | [36.2] | [35.5] | [32.9] | [29.4] | 54.3 |
| | Signal to noise (dB) | 4.0 | 5.9 | 5.8 | 6.6 | 7.6 | 7.1 | 7.8 | 7.5 | 11.0 | 6.4 | 8.3 | 9.3 | 8.1 | 8.5 | 10.7 | 10.4 | 9.2 | 10.7 | 11.3 | 10.1 | 8.0 | 4.2 | 1.9 | 0.9 | 0.4 | 0.4 | 0.2 | 0.2 | 6.5 |
| | Uncertainty (dB) | 1.8 | 1.4 | 1.1 | 1.1 | 1.0 | 1.0 | 1.0 | 1.0 | 0.9 | 1.1 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.7 | 0.8 | 0.8 | 1.4 | 1.8 | 1.8 | 1.9 | 1.9 | 1.9 | 3.3 | 0.9 |
| | PWL (dBA) | 60.1 | 65.7 | 69.0 | 72.5 | 75.8 | 78.8 | 82.2 | 83.1 | 89.8 | 84.3 | 86.5 | 87.9 | 87.0 | 87.8 | 93.1 | 92.4 | 91.5 | 93.2 | 94.0 | 93.6 | 92.8 | 89.4 | [87.1] | [86] | [85.1] | [84.3] | [81.8] | [78.3] | 103.1 |
| 8.0 | Turbine ON (dBA) | 14.0 | 18.7 | 22.4 | 24.9 | 28.1 | 31.0 | 34.2 | 35.1 | 41.1 | 36.8 | 38.1 | 39.2 | 38.7 | 40.2 | 44.2 | 44.5 | 43.6 | 45.1 | 45.8 | 45.4 | 45.0 | 43.2 | 42.3 | 41.5 | 40.6 | 39.9 | 37.4 | 33.8 | 55.5 |
| | Background (dBA) | 9.2 | 12.3 | 16.0 | 18.4 | 20.5 | 23.2 | 26.7 | 27.4 | 30.1 | 31.8 | 30.5 | 30.8 | 32.3 | 32.2 | 34.0 | 33.6 | 33.9 | 33.8 | 33.9 | 34.9 | 36.6 | 38.3 | 39.2 | 39.2 | 38.8 | 38.1 | 35.7 | 32.1 | 48.6 |
| | Turbine ON - background adj (dBA) | 12.3 | 17.6 | 21.2 | 23.8 | 27.2 | 30.2 | 33.3 | 34.2 | 40.8 | 35.1 | 37.3 | 38.5 | 37.5 | 39.4 | 43.7 | 44.2 | 43.1 | 44.7 | 45.5 | 44.9 | 44.4 | 41.6 | 39.2 | [38.5] | [37.6] | [36.9] | [34.4] | [30.8] | 54.6 |
| | Signal to noise (dB) | 4.9 | 6.4 | 6.3 | 6.6 | 7.6 | 7.8 | 7.5 | 7.7 | 11.0 | 5.0 | 7.7 | 8.4 | 6.3 | 8.0 | 10.1 | 10.9 | 9.7 | 11.3 | 11.9 | 10.5 | 8.4 | 4.9 | 3.0 | 2.3 | 1.8 | 1.9 | 1.7 | 1.7 | 6.9 |
| | Uncertainty (dB) | 1.8 | 1.4 | 1.1 | 1.0 | 0.9 | 0.9 | 0.9 | 0.8 | 1.1 | 0.7 | 0.7 | 0.8 | 0.8 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 1.2 | 2.2 | 1.9 | 2.1 | 2.2 | 2.2 | 3.2 | 0.9 |
| | PWL (dBA) | 61.2 | 66.5 | 70.1 | 72.7 | 76.1 | 79.1 | 82.2 | 83.1 | 89.6 | 84.0 | 86.2 | 87.3 | 86.4 | 88.3 | 92.6 | 93.0 | 91.9 | 93.6 | 94.3 | 93.8 | 93.2 | 90.4 | 88.1 | [87.3] | [86.5] | [85.8] | [83.3] | [79.7] | 103.4 |

Table C.03 Type B measurement uncertainty summary

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement
Report ID: 14331.02.T31.RP4

Page 1 of 1
Created on: 11/1/2017

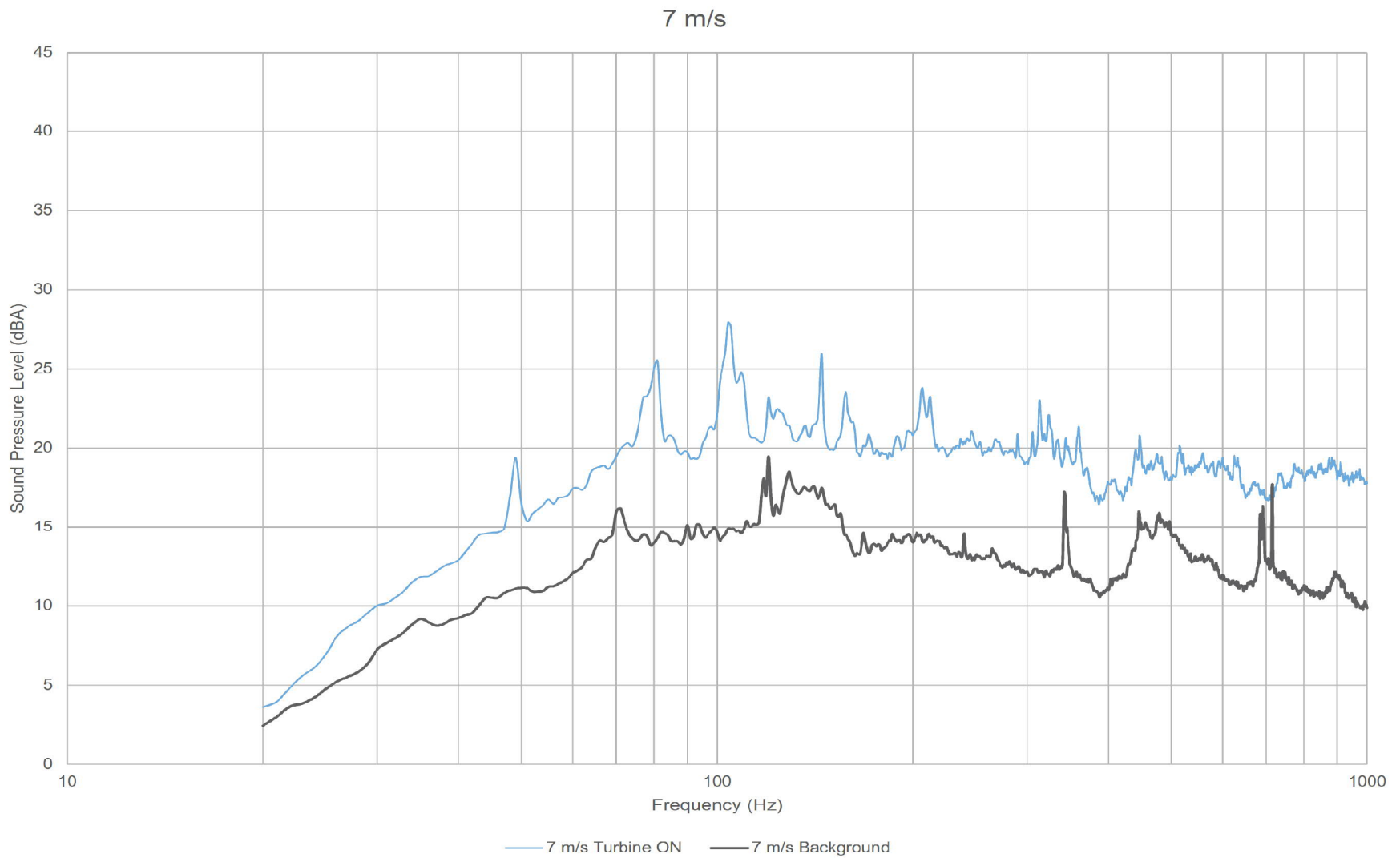
| Overall Equipment Uncertainties | | |
|---------------------------------|----------------|-------------|
| | Typical values | Used values |
| Calibration | 0.2 dB | 0.2 dB |
| Board | 0.3 dB | 0.3 dB |
| Distance | 0.1 dB | 0.1 dB |
| Air absorption | 0 dB | 0 dB |
| Weather | 0.5 dB | 0.5 dB |

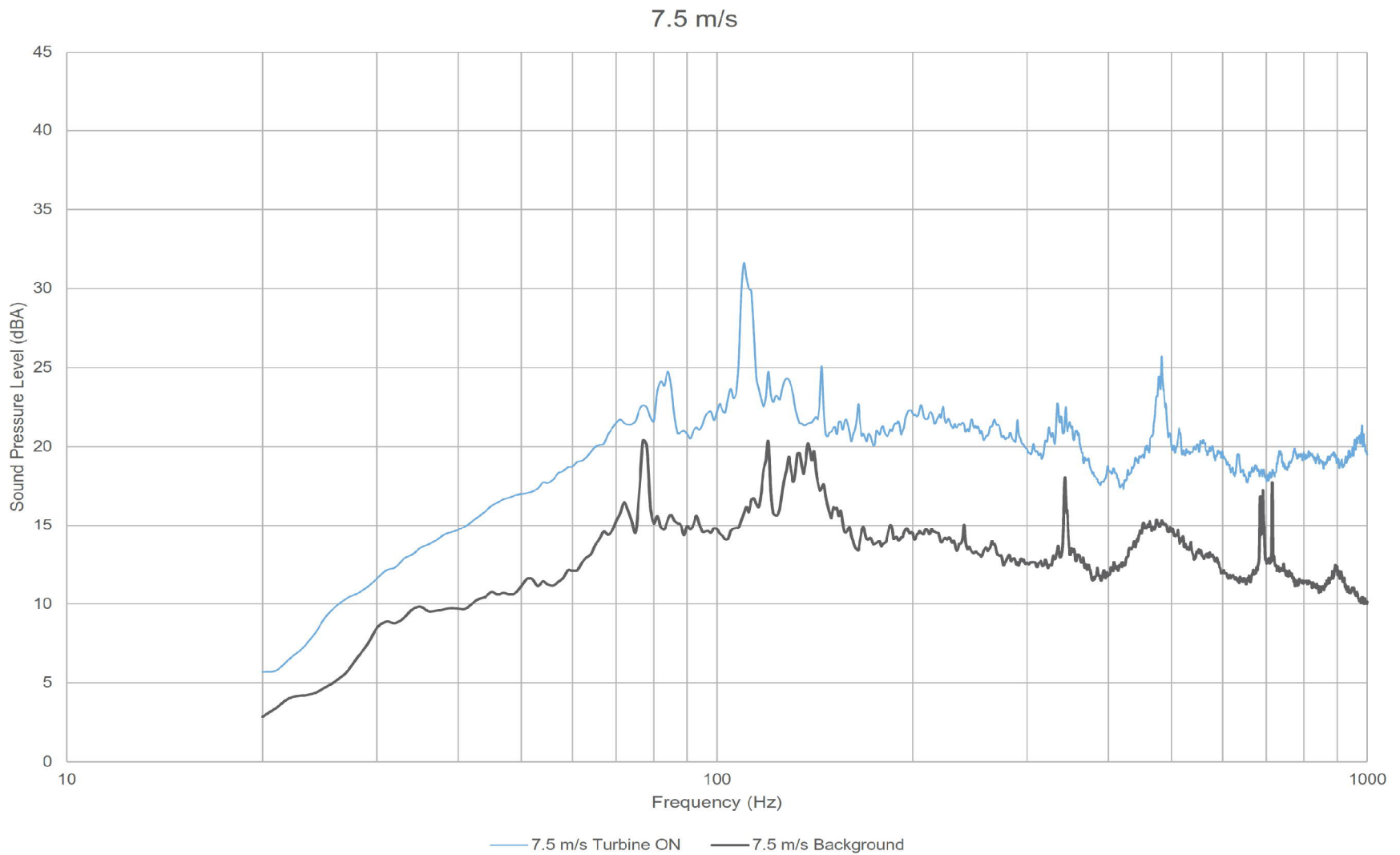
| 1/3 Octave Band Uncertainties | | |
|-------------------------------|------------------------|---|
| Frequency (Hz) | Microphone Uncertainty | Overall (including overall equipment Uncertainties) |
| 20 | 0.8 dB | 1 dB |
| 25 | 0.8 dB | 1 dB |
| 31.5 | 0.5 dB | 0.8 dB |
| 40 | 0.5 dB | 0.8 dB |
| 50 | 0.5 dB | 0.8 dB |
| 63 | 0.5 dB | 0.8 dB |
| 80 | 0.5 dB | 0.8 dB |
| 100 | 0.5 dB | 0.8 dB |
| 125 | 0.5 dB | 0.8 dB |
| 160 | 0.5 dB | 0.8 dB |
| 200 | 0.3 dB | 0.7 dB |
| 250 | 0.3 dB | 0.7 dB |
| 315 | 0.3 dB | 0.7 dB |
| 400 | 0.3 dB | 0.7 dB |
| 500 | 0.3 dB | 0.7 dB |
| 630 | 0.3 dB | 0.7 dB |
| 800 | 0.3 dB | 0.7 dB |
| 1000 | 0.3 dB | 0.7 dB |
| 1250 | 0.3 dB | 0.7 dB |
| 1600 | 0.3 dB | 0.7 dB |
| 2000 | 0.3 dB | 0.7 dB |
| 2500 | 0.5 dB | 0.8 dB |
| 3150 | 0.5 dB | 0.8 dB |
| 4000 | 0.5 dB | 0.8 dB |
| 5000 | 0.5 dB | 0.8 dB |
| 6300 | 0.5 dB | 0.8 dB |
| 8000 | 0.5 dB | 0.8 dB |
| 10000 | 1.3 dB | 1.4 dB |

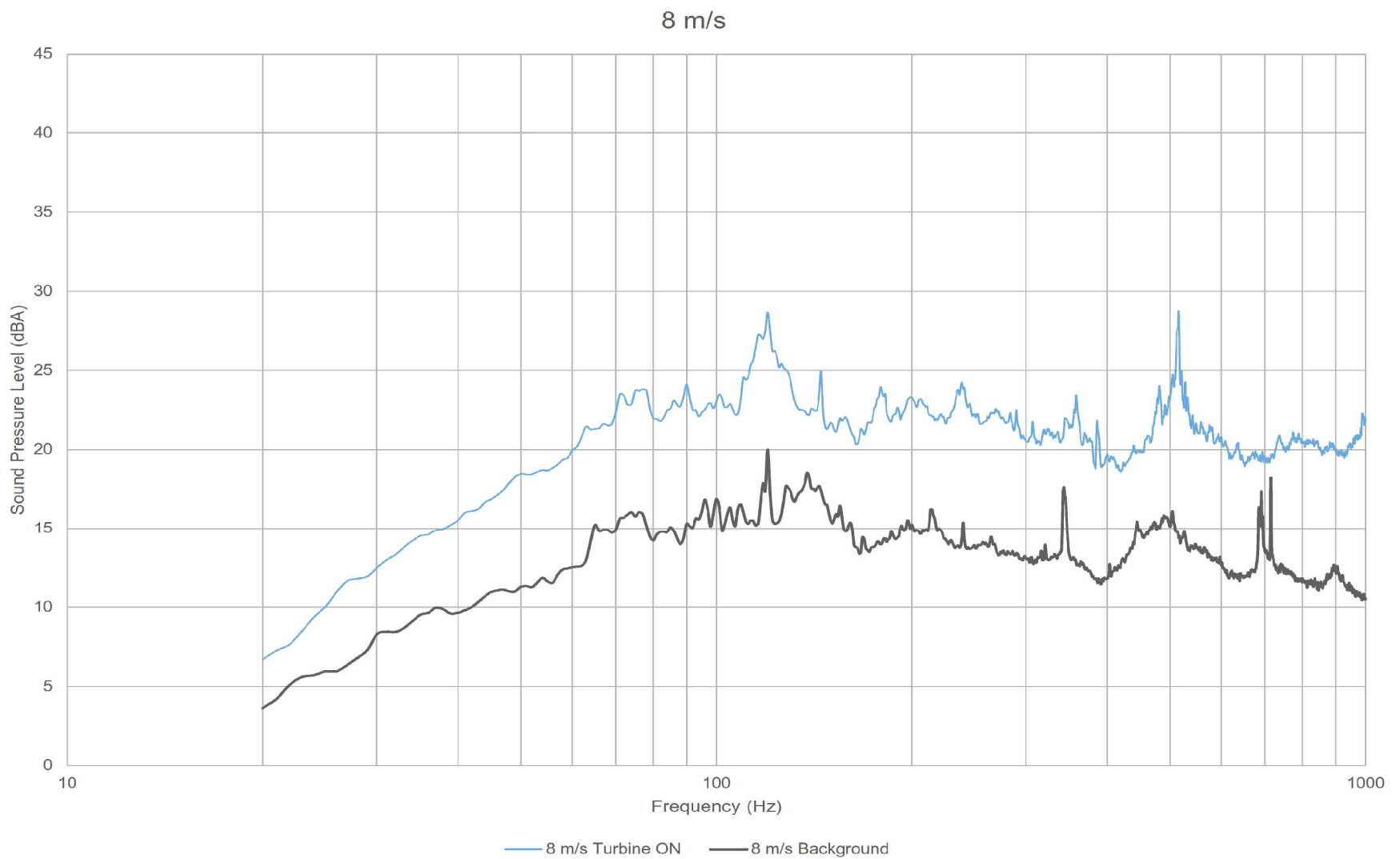
Table C.04 Detailed measurement uncertainty at hub height
 Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement
 Report ID: 144331.02.T32.RP4

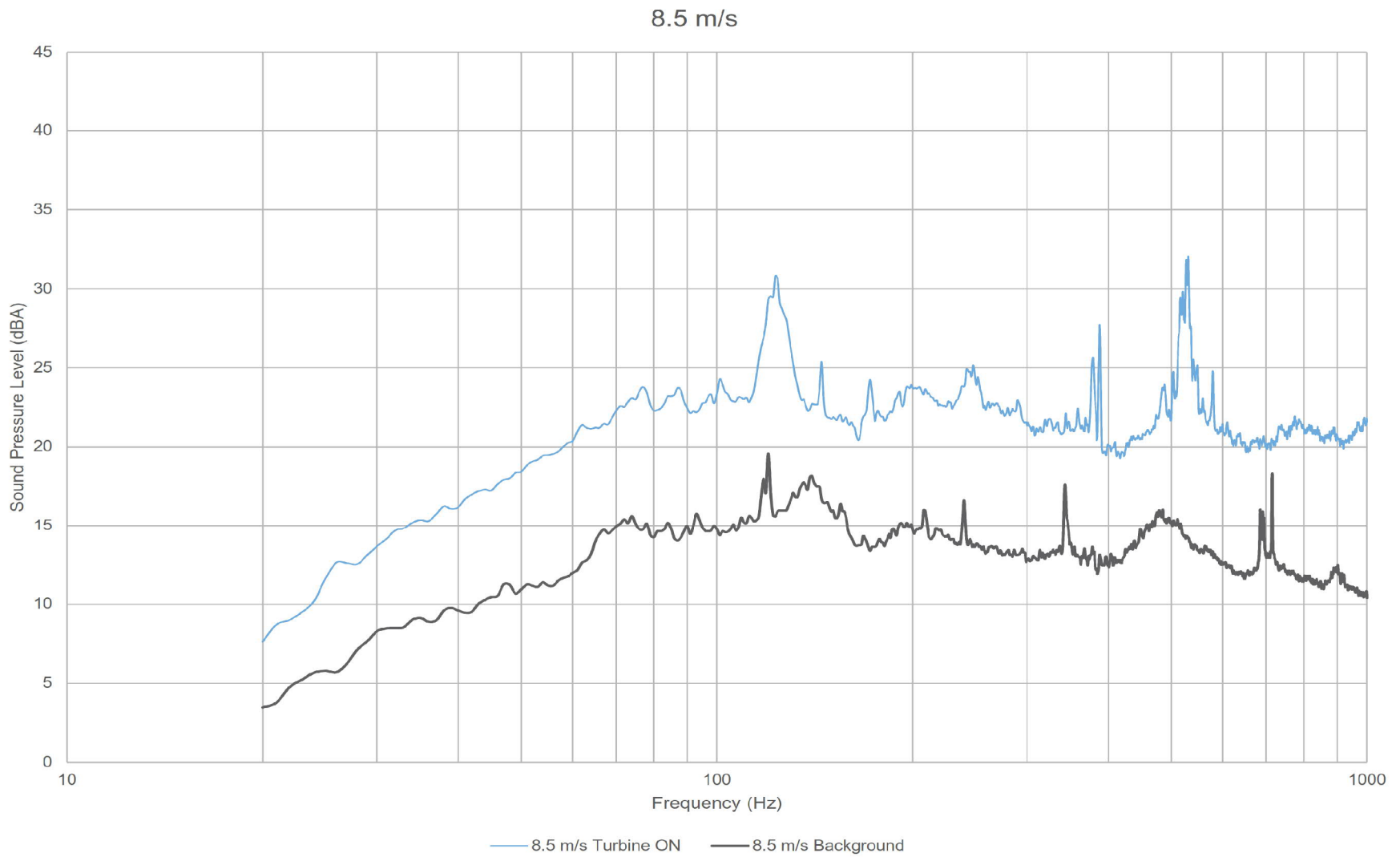
| Wind Bin (m/s) | Parameter | Average Wind Speed (m/s) | # of data points | Parameter | 1/3 Octave Band (Hz) | | | | | | | | | | | | | | | | | | | Overall | | | | | | | | | | |
|----------------|------------|--------------------------|---------------------------|---------------------------|----------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|---------|------|------|------|------|------|------|------|------|-------|-----|
| | | | | | 20 | 25 | 31.5 | 40 | 50 | 63 | 80 | 100 | 125 | 160 | 200 | 250 | 315 | 400 | 500 | 630 | 800 | 1000 | 1250 | | 1600 | 2000 | 2500 | 3150 | 4000 | 5000 | 6300 | 8000 | 10000 | |
| 10.5 | Turbine ON | 10.43 | 35 | Average (dBA) | 13.6 | 18.3 | 21.5 | 24.7 | 27.8 | 31.0 | 34.3 | 35.2 | 41.3 | 36.9 | 38.1 | 39.3 | 39.0 | 40.5 | 44.0 | 44.1 | 43.2 | 44.8 | 45.6 | 45.2 | 44.9 | 42.9 | 41.6 | 40.6 | 39.7 | 39.0 | 36.5 | 33.0 | 55.2 | |
| | | | | Uncertainty A (dB) | 0.4 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.2 | 0.2 | 0.3 | 0.3 | 0.1 | 0.2 | 0.2 | 0.3 | 0.3 | 0.2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.4 | 0.6 | 0.8 | 0.9 | 0.9 | 0.9 | |
| | | | | Uncertainty B (dB) | 1.0 | 1.0 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 1.4 |
| | | | | Combined Uncertainty (dB) | 1.1 | 1.1 | 0.9 | 0.8 | 0.9 | 0.8 | 0.8 | 0.8 | 0.9 | 0.8 | 0.7 | 0.7 | 0.7 | 0.8 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.8 | 0.9 | 1.0 | 1.1 | 1.2 | 1.2 | 1.7 |
| Background | 10.50 | 41 | Average (dBA) | 10.1 | 13.4 | 16.7 | 18.3 | 20.6 | 23.1 | 26.7 | 27.4 | 30.2 | 31.0 | 30.2 | 30.7 | 31.4 | 31.5 | 34.1 | 33.8 | 34.2 | 34.1 | 34.2 | 35.1 | 36.8 | 38.4 | 39.3 | 39.3 | 38.9 | 38.2 | 35.8 | 32.3 | 48.6 | | |
| | | | Uncertainty A (dB) | 0.7 | 0.6 | 0.5 | 0.3 | 0.3 | 0.2 | 0.3 | 0.2 | 0.2 | 0.4 | 0.2 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | | |
| | | | Uncertainty B (dB) | 1.0 | 1.0 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 1.4 | | |
| | | | Combined Uncertainty (dB) | 1.2 | 1.2 | 0.9 | 0.9 | 0.9 | 0.8 | 0.9 | 0.8 | 0.8 | 0.9 | 0.7 | 0.8 | 0.8 | 0.8 | 0.7 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.9 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.6 | | |
| 11.0 | Turbine ON | 10.99 | 16 | Average (dBA) | 14.2 | 18.5 | 22.0 | 24.8 | 28.0 | 31.0 | 34.4 | 35.1 | 41.1 | 36.7 | 38.4 | 39.2 | 38.5 | 39.4 | 44.5 | 44.7 | 43.5 | 45.0 | 45.7 | 45.4 | 45.1 | 43.3 | 42.4 | 41.6 | 40.8 | 40.1 | 37.6 | 34.0 | 55.5 | |
| | | | | Uncertainty A (dB) | 0.4 | 0.3 | 0.4 | 0.5 | 0.5 | 0.4 | 0.4 | 0.4 | 0.3 | 0.3 | 0.2 | 0.2 | 0.2 | 0.1 | 0.3 | 0.3 | 0.2 | 0.2 | 0.2 | 0.1 | 0.2 | 0.4 | 0.7 | 0.9 | 1.2 | 1.3 | 1.4 | 1.4 | 1.4 | |
| | | | | Uncertainty B (dB) | 1.0 | 1.0 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 1.4 | |
| | | | | Combined Uncertainty (dB) | 1.1 | 1.1 | 0.9 | 0.9 | 1.0 | 0.9 | 0.9 | 0.9 | 0.8 | 0.9 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.8 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.9 | 1.0 | 1.2 | 1.4 | 1.6 | 1.6 | 2.0 | |
| Background | 10.93 | 24 | Average (dBA) | 9.4 | 12.2 | 15.8 | 18.5 | 20.5 | 23.4 | 27.6 | 27.3 | 30.0 | 32.8 | 30.7 | 31.1 | 33.1 | 31.9 | 34.1 | 33.7 | 34.0 | 33.9 | 33.8 | 35.0 | 36.7 | 38.4 | 39.4 | 39.3 | 38.9 | 38.1 | 35.8 | 32.2 | 48.7 | | |
| | | | Uncertainty A (dB) | 0.8 | 0.6 | 0.4 | 0.3 | 0.3 | 0.4 | 0.6 | 0.2 | 0.3 | 0.7 | 0.3 | 0.4 | 0.8 | 0.5 | 0.4 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.7 | 0.7 | 0.7 | 0.8 | 0.8 | 0.7 | 0.7 | | |
| | | | Uncertainty B (dB) | 1.0 | 1.0 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 1.4 | | |
| | | | Combined Uncertainty (dB) | 1.3 | 1.2 | 0.9 | 0.9 | 0.9 | 0.9 | 1.0 | 0.8 | 0.8 | 1.1 | 0.8 | 0.8 | 1.0 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.9 | 0.9 | 0.9 | 1.0 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.6 | | |

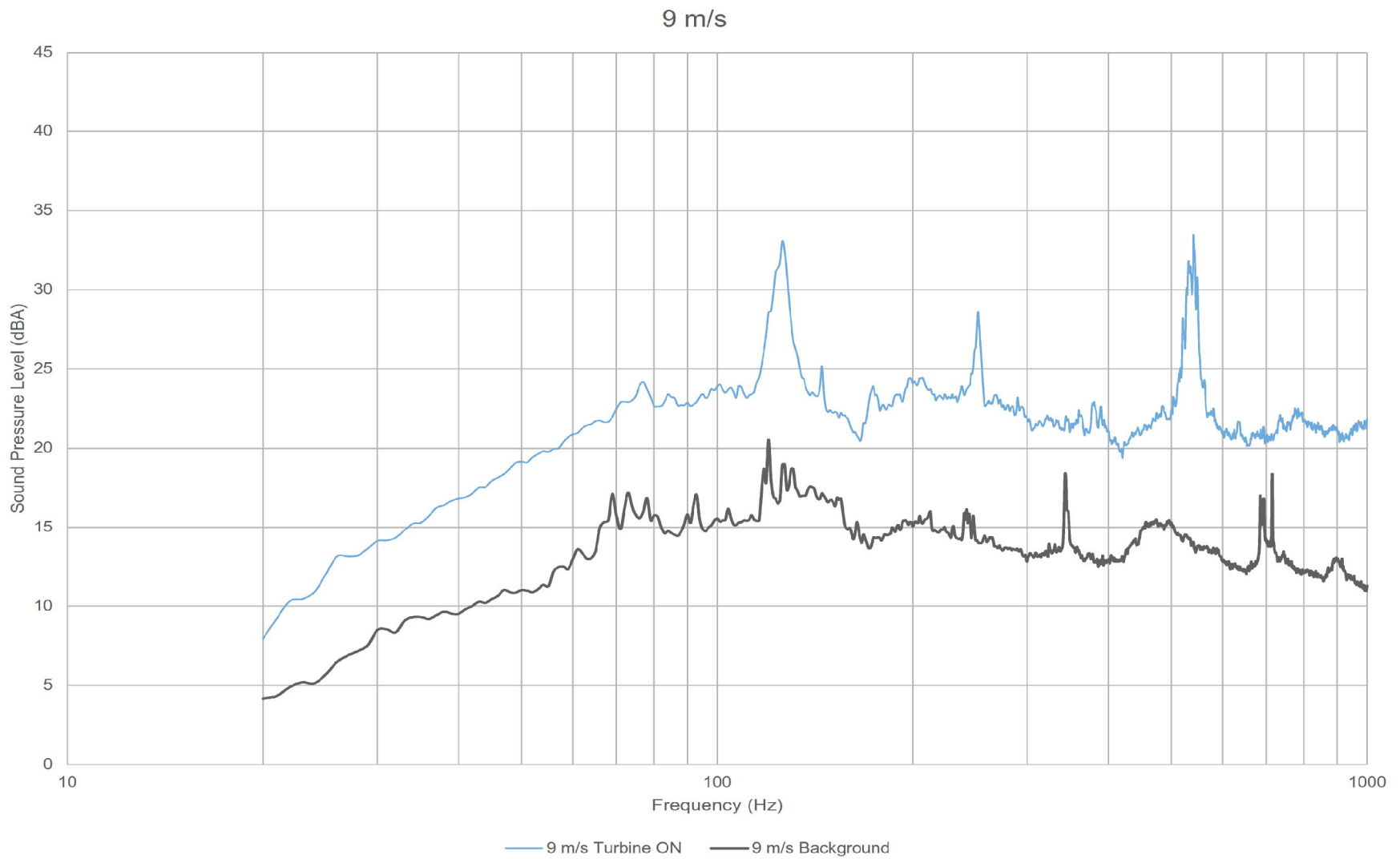
Appendix D Tonality Assessment

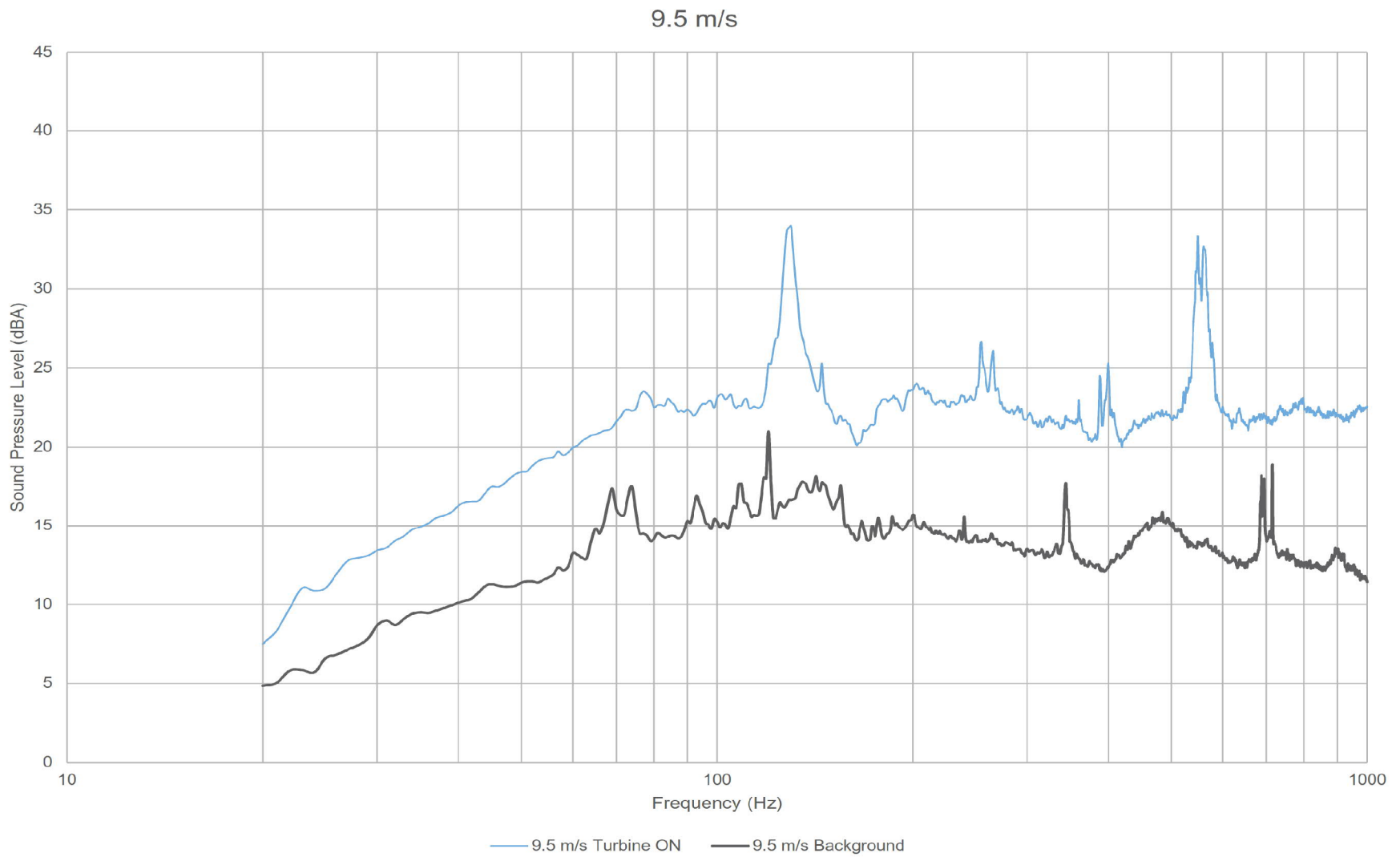


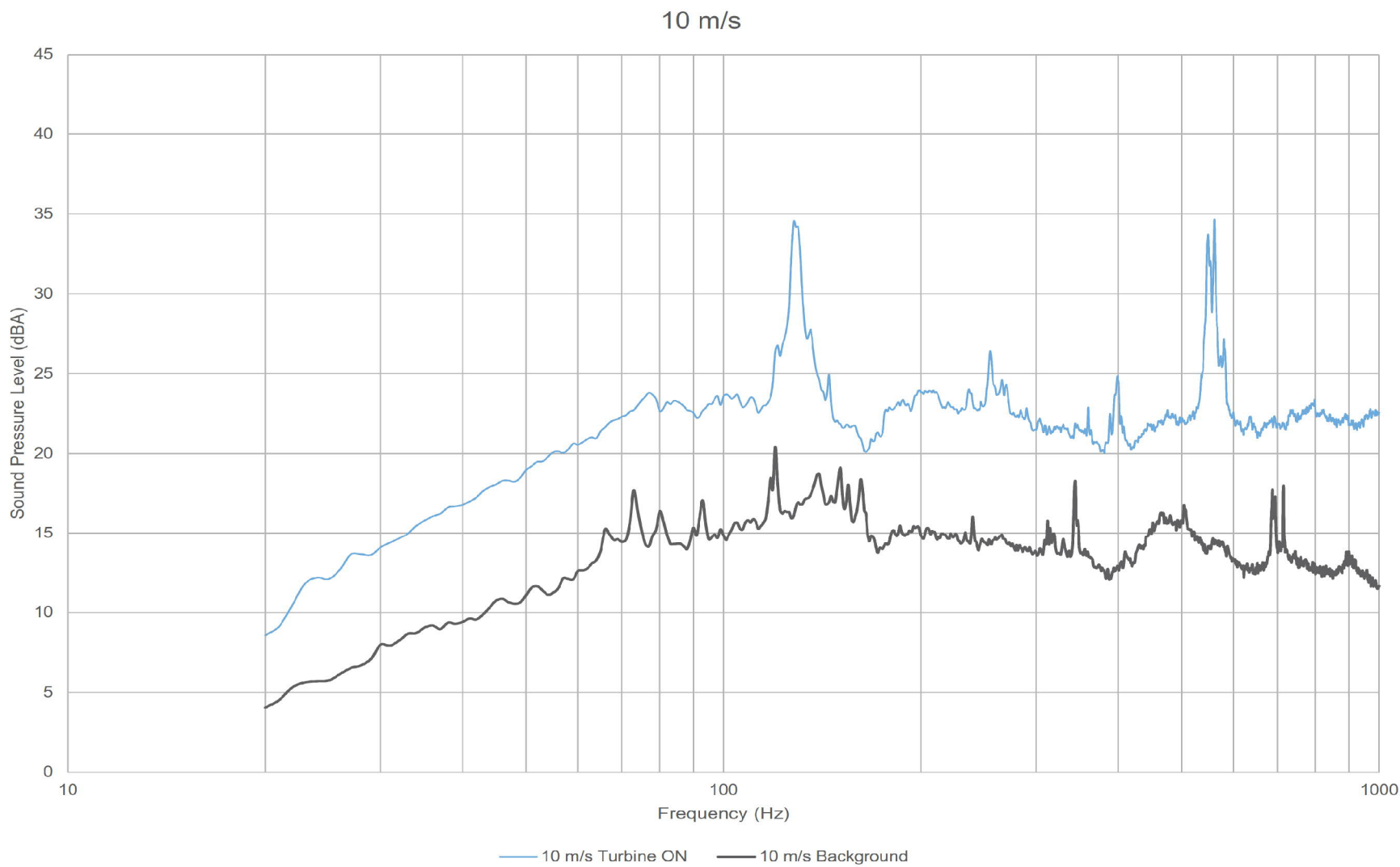


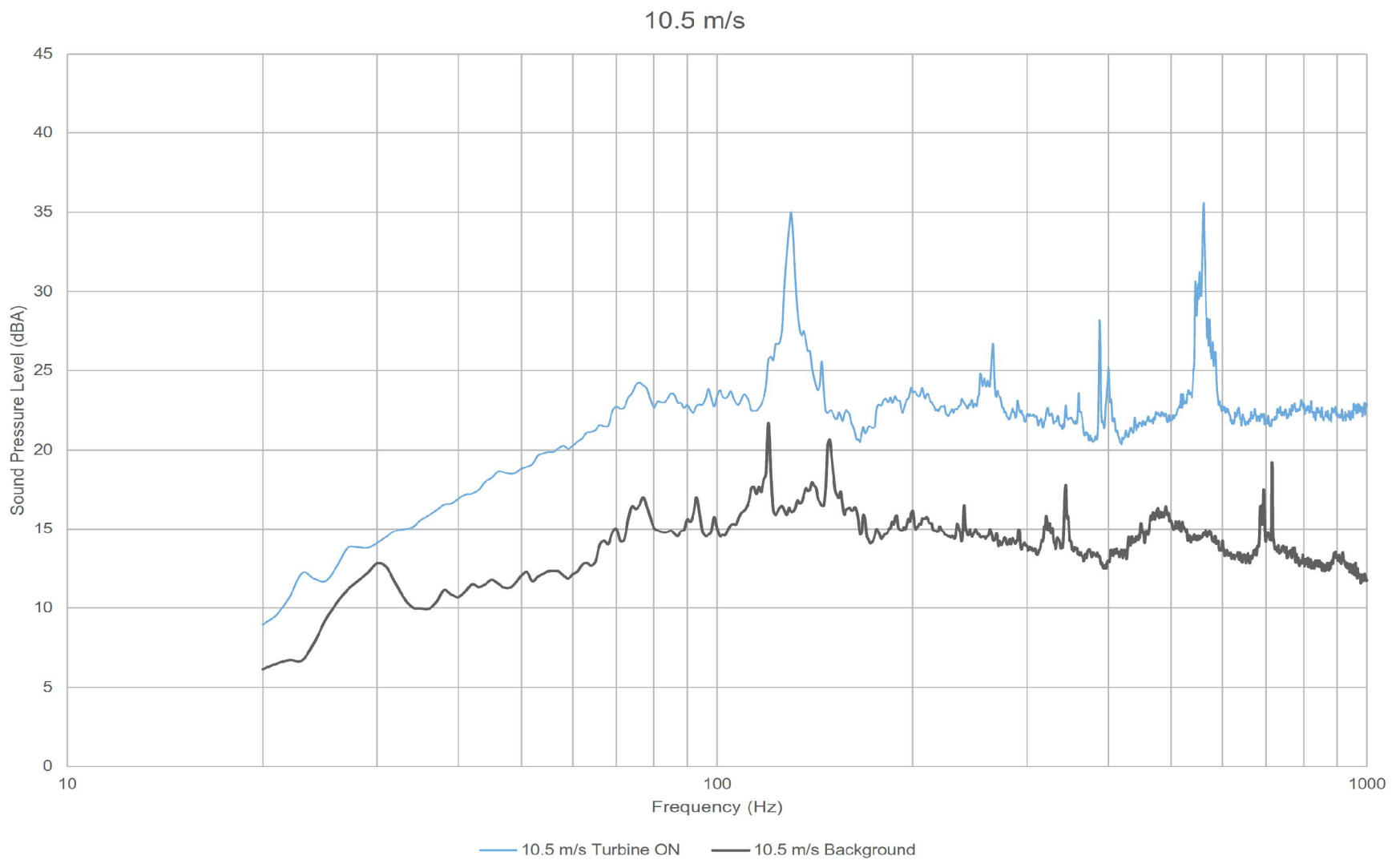












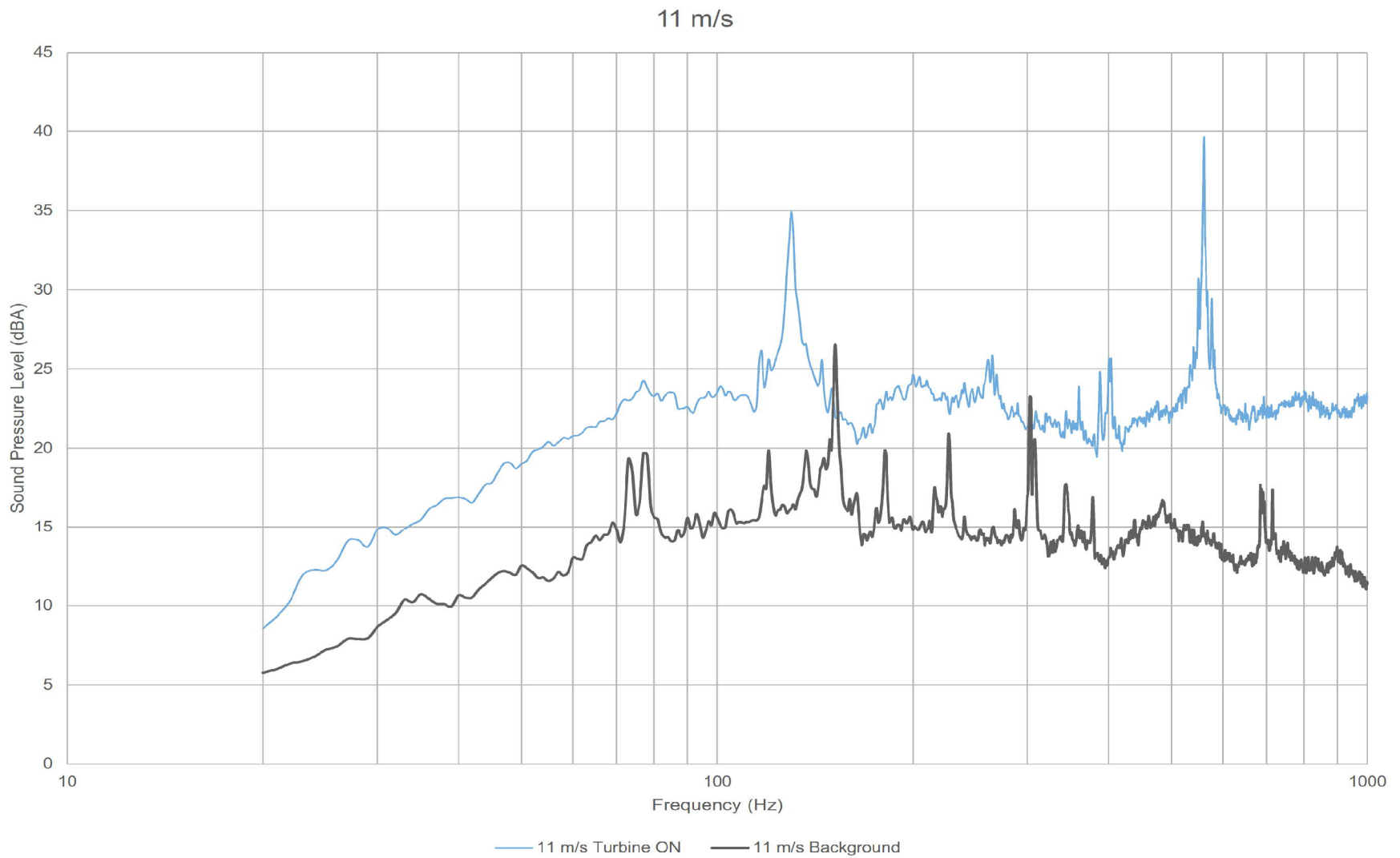


Table D.01 Tonality Assessment Table - 7 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

Page 1 of 1
 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 653 | 81 | | | 20.0 | 38.2 | 45.3 | 7.1 | -2.0 | 9.1 |
| 517 | 99 | | | 21.3 | 39.6 | 31.0 | -8.7 | -2.0 | -6.6 |
| 219 | 101 | | | 19.8 | 38.1 | 31.3 | -6.8 | -2.0 | -4.8 |
| 465 | 101 | | | 19.1 | 37.4 | 32.7 | -4.7 | -2.0 | -2.7 |
| 203 | 101 | | | 21.0 | 39.3 | 29.3 | -10.0 | -2.0 | -8.0 |
| 413 | 102 | | | 18.5 | 36.8 | 34.2 | -2.6 | -2.0 | -0.6 |
| 5 | 102 | | | 19.4 | 37.7 | 31.8 | -5.8 | -2.0 | -3.8 |
| 412 | 102 | | | 18.8 | 37.0 | 33.0 | -4.1 | -2.0 | -2.0 |
| 411 | 102 | | | 18.8 | 37.1 | 31.9 | -5.1 | -2.0 | -3.1 |
| 6 | 102 | | | 20.6 | 38.8 | 34.2 | -4.6 | -2.0 | -2.6 |
| 227 | 103 | | | 20.5 | 38.8 | 28.5 | -10.3 | -2.0 | -8.3 |
| 192 | 103 | | | 20.1 | 38.4 | 32.0 | -6.4 | -2.0 | -4.4 |
| 193 | 103 | | | 20.1 | 38.4 | 33.4 | -5.0 | -2.0 | -3.0 |
| 220 | 104 | | | 20.2 | 38.5 | 29.6 | -8.9 | -2.0 | -6.9 |
| 512 | 104 | | | 22.0 | 40.2 | 35.9 | -4.4 | -2.0 | -2.4 |
| 447 | 104 | | | 19.4 | 37.7 | 34.4 | -3.3 | -2.0 | -1.3 |
| 452 | 104 | | | 19.5 | 37.7 | 34.0 | -3.7 | -2.0 | -1.7 |
| 169 | 104 | | | 20.2 | 38.5 | 30.7 | -7.8 | -2.0 | -5.8 |
| 212 | 104 | | | 20.4 | 38.7 | 31.0 | -7.6 | -2.0 | -5.6 |
| 448 | 104 | | | 19.6 | 37.8 | 35.2 | -2.6 | -2.0 | -0.6 |
| 455 | 104 | | | 19.4 | 37.7 | 34.4 | -3.3 | -2.0 | -1.3 |
| 323 | 104 | | | 21.2 | 39.5 | 29.0 | -10.5 | -2.0 | -8.5 |
| 446 | 104 | | | 19.6 | 37.9 | 35.5 | -2.3 | -2.0 | -0.3 |
| 451 | 104 | | | 20.2 | 38.4 | 34.3 | -4.2 | -2.0 | -2.2 |
| 474 | 105 | | | 20.1 | 38.4 | 33.0 | -5.3 | -2.0 | -3.3 |
| 476 | 105 | | | 20.6 | 38.9 | 33.6 | -5.3 | -2.0 | -3.3 |
| 408 | 105 | | | 19.2 | 37.5 | 33.5 | -4.0 | -2.0 | -2.0 |
| 501 | 105 | | | 20.6 | 38.9 | 34.2 | -4.7 | -2.0 | -2.7 |
| 464 | 105 | | | 19.5 | 37.8 | 32.6 | -5.2 | -2.0 | -3.2 |
| 4 | 105 | | | 20.2 | 38.5 | 26.8 | -11.7 | -2.0 | -9.7 |
| 508 | 105 | | | 21.7 | 40.0 | 34.4 | -5.6 | -2.0 | -3.6 |
| 524 | 105 | | | 21.7 | 39.9 | 34.4 | -5.5 | -2.0 | -3.5 |
| 511 | 105 | | | 21.4 | 39.7 | 34.3 | -5.3 | -2.0 | -3.3 |
| 3 | 105 | | | 20.4 | 38.7 | 27.0 | -11.7 | -2.0 | -9.6 |
| 445 | 105 | | | 19.5 | 37.7 | 33.7 | -4.0 | -2.0 | -2.0 |
| 449 | 105 | | | 19.9 | 38.1 | 32.9 | -5.3 | -2.0 | -3.2 |
| 503 | 106 | | | 21.1 | 39.4 | 29.6 | -9.8 | -2.0 | -7.8 |
| 504 | 106 | | | 21.2 | 39.5 | 31.6 | -7.9 | -2.0 | -5.9 |
| 510 | 106 | | | 21.5 | 39.8 | 30.9 | -8.9 | -2.0 | -6.9 |
| 450 | 106 | | | 20.1 | 38.3 | 30.1 | -8.2 | -2.0 | -6.2 |
| Average | 103 | | | | | | -4.0 | -2.0 | -2.0 |

Table D.02 Tonality Assessment Table - 7.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 652 | 84 | | | 20.3 | 38.5 | 44.2 | 5.6 | -2.0 | 7.6 |
| 606 | 109 | | | 23.1 | 41.4 | 34.5 | -6.9 | -2.0 | -4.9 |
| 462 | 109 | | | 20.2 | 38.5 | 31.8 | -6.7 | -2.0 | -4.7 |
| 406 | 109 | | | 20.3 | 38.6 | 35.0 | -3.6 | -2.0 | -1.5 |
| 500 | 109 | | | 21.1 | 39.4 | 35.5 | -3.9 | -2.0 | -1.9 |
| 69 | 109 | | | 22.1 | 40.4 | 39.1 | -1.2 | -2.0 | 0.8 |
| 60 | 109 | | | 21.2 | 39.5 | 38.8 | -0.7 | -2.0 | 1.3 |
| 221 | 110 | | | 21.4 | 39.6 | 37.5 | -2.1 | -2.0 | -0.1 |
| 327 | 110 | | | 22.1 | 40.3 | 39.9 | -0.5 | -2.0 | 1.5 |
| 71 | 110 | | | 22.5 | 40.7 | 37.7 | -3.1 | -2.0 | -1.0 |
| 222 | 110 | | | 21.2 | 39.5 | 37.6 | -1.9 | -2.0 | 0.1 |
| 59 | 110 | | | 22.4 | 40.7 | 39.1 | -1.6 | -2.0 | 0.4 |
| 65 | 110 | | | 21.9 | 40.1 | 38.0 | -2.1 | -2.0 | -0.1 |
| 473 | 110 | | | 21.5 | 39.7 | 35.3 | -4.4 | -2.0 | -2.4 |
| 167 | 110 | | | 20.4 | 38.7 | 39.2 | 0.5 | -2.0 | 2.5 |
| 321 | 110 | | | 22.6 | 40.9 | 37.2 | -3.7 | -2.0 | -1.6 |
| 605 | 110 | | | 22.4 | 40.6 | 33.5 | -7.1 | -2.0 | -5.1 |
| 202 | 110 | | | 21.6 | 39.9 | 37.6 | -2.3 | -2.0 | -0.3 |
| 174 | 110 | | | 21.4 | 39.7 | 35.8 | -3.9 | -2.0 | -1.8 |
| 330 | 110 | | | 22.0 | 40.3 | 33.7 | -6.5 | -2.0 | -4.5 |
| 129 | 110 | | | 22.0 | 40.3 | 39.2 | -1.1 | -2.0 | 0.9 |
| 70 | 110 | | | 22.1 | 40.3 | 37.7 | -2.6 | -2.0 | -0.6 |
| 443 | 110 | | | 20.6 | 38.9 | 37.5 | -1.4 | -2.0 | 0.6 |
| 128 | 110 | | | 21.1 | 39.4 | 38.1 | -1.3 | -2.0 | 0.7 |
| 228 | 110 | | | 22.4 | 40.7 | 29.1 | -11.6 | -2.0 | -9.6 |
| 405 | 110 | | | 20.7 | 39.0 | 34.9 | -4.1 | -2.0 | -2.1 |
| 225 | 111 | | | 22.0 | 40.3 | 39.7 | -0.6 | -2.0 | 1.4 |
| 457 | 111 | | | 20.8 | 39.1 | 31.7 | -7.3 | -2.0 | -5.3 |
| 61 | 111 | | | 21.0 | 39.3 | 38.4 | -0.8 | -2.0 | 1.2 |
| 191 | 111 | | | 21.6 | 39.9 | 36.6 | -3.3 | -2.0 | -1.2 |
| 226 | 111 | | | 21.1 | 39.4 | 39.9 | 0.5 | -2.0 | 2.5 |
| 329 | 111 | | | 22.5 | 40.8 | 34.8 | -6.0 | -2.0 | -3.9 |
| 72 | 111 | | | 22.0 | 40.3 | 36.5 | -3.7 | -2.0 | -1.7 |
| 403 | 112 | | | 21.8 | 40.0 | 33.6 | -6.4 | -2.0 | -4.4 |
| 460 | 112 | | | 21.1 | 39.4 | 32.1 | -7.3 | -2.0 | -5.3 |
| 404 | 112 | | | 21.2 | 39.5 | 32.8 | -6.7 | -2.0 | -4.7 |
| 461 | 112 | | | 20.9 | 39.2 | 32.9 | -6.2 | -2.0 | -4.2 |
| 10 | 112 | | | 22.0 | 40.3 | 35.6 | -4.7 | -2.0 | -2.7 |
| 604 | 112 | | | 23.4 | 41.7 | 29.5 | -12.2 | -2.0 | -10.2 |
| 308 | 113 | | | 22.0 | 40.3 | 34.4 | -5.8 | -2.0 | -3.8 |
| 309 | 113 | | | 22.2 | 40.5 | 31.3 | -9.2 | -2.0 | -7.2 |
| 62 | 113 | | | 21.0 | 39.3 | 34.7 | -4.6 | -2.0 | -2.6 |
| 320 | 113 | | | 22.7 | 41.0 | 31.7 | -9.3 | -2.0 | -7.3 |
| 459 | 113 | | | 21.2 | 39.5 | 28.1 | -11.4 | -2.0 | -9.3 |
| 165 | 113 | | | 21.0 | 39.3 | 35.7 | -3.6 | -2.0 | -1.6 |
| 328 | 113 | | | 22.9 | 41.1 | 37.5 | -3.7 | -2.0 | -1.6 |
| 166 | 113 | | | 21.5 | 39.8 | 33.0 | -6.8 | -2.0 | -4.8 |
| 164 | 113 | | | 20.9 | 39.1 | 36.9 | -2.2 | -2.0 | -0.2 |
| 201 | 113 | | | 21.5 | 39.8 | 34.0 | -5.8 | -2.0 | -3.8 |
| 45 | 113 | | | 22.5 | 40.7 | 37.1 | -3.7 | -2.0 | -1.7 |
| 127 | 113 | | | 21.6 | 39.9 | 38.0 | -1.8 | -2.0 | 0.2 |
| 326 | 113 | | | 22.5 | 40.8 | 37.6 | -3.1 | -2.0 | -1.1 |
| 190 | 113 | | | 23.0 | 41.2 | 36.6 | -4.6 | -2.0 | -2.6 |
| 325 | 113 | | | 22.9 | 41.2 | 35.4 | -5.9 | -2.0 | -3.9 |
| 458 | 113 | | | 21.0 | 39.2 | 34.1 | -5.2 | -2.0 | -3.2 |
| 551 | 114 | | | 21.8 | 40.1 | 28.4 | -11.7 | -2.0 | -9.7 |
| 113 | 114 | | | 23.2 | 41.5 | 36.1 | -5.4 | -2.0 | -3.4 |
| 112 | 128 | | | 21.4 | 39.6 | 33.1 | -6.6 | -2.0 | -4.6 |
| Average | 111 | | | | | | -3.1 | -2.0 | -1.1 |

Table D.03 Tonality Assessment Table - 8 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

Page 1 of 3
 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 188 | 67 | | | 21.7 | 39.9 | 38.8 | -1.1 | -2.0 | 0.9 |
| 189 | 71 | | | 22.3 | 40.5 | 39.9 | -0.7 | -2.0 | 1.3 |
| 521 | 77 | | | 20.5 | 38.8 | 34.5 | -4.3 | -2.0 | -2.3 |
| 522 | 78 | | | 20.3 | 38.5 | 36.3 | -2.2 | -2.0 | -0.2 |
| 651 | 86 | | | 21.6 | 39.9 | 37.9 | -2.0 | -2.0 | 0.1 |
| 650 | 90 | | | 20.3 | 38.6 | 41.4 | 2.8 | -2.0 | 4.8 |
| 195 | 110 | | | 22.9 | 41.2 | 37.0 | -4.3 | -2.0 | -2.2 |
| 47 | 110 | | | 22.5 | 40.7 | 32.5 | -8.3 | -2.0 | -6.3 |
| 170 | 110 | | | 23.4 | 41.6 | 36.5 | -5.2 | -2.0 | -3.2 |
| 825 | 112 | | | 21.7 | 40.0 | 34.3 | -5.7 | -2.0 | -3.7 |
| 499 | 113 | | | 22.2 | 40.4 | 32.0 | -8.4 | -2.0 | -6.4 |
| 9 | 113 | | | 23.0 | 41.2 | 31.1 | -10.1 | -2.0 | -8.1 |
| 46 | 113 | | | 22.8 | 41.1 | 30.2 | -10.9 | -2.0 | -8.8 |
| Average | 96 | | | | | | -2.9 | -2.0 | -0.9 |

Table D.03 Tonality Assessment Table - 8 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

Page 2 of 3
 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 14 | 505 | | | 21.8 | 40.7 | 31.0 | -9.7 | -2.3 | -7.4 |
| 520 | 505 | | | 21.4 | 40.3 | 33.3 | -7.1 | -2.3 | -4.8 |
| 603 | 506 | | | 21.6 | 40.5 | 34.5 | -6.0 | -2.3 | -3.7 |
| 146 | 508 | | | 21.6 | 40.5 | 37.9 | -2.6 | -2.3 | -0.3 |
| 188 | 508 | | | 22.1 | 41.0 | 34.9 | -6.1 | -2.3 | -3.8 |
| 80 | 508 | | | 22.8 | 41.7 | 29.7 | -12.0 | -2.3 | -9.7 |
| 46 | 509 | | | 21.3 | 40.3 | 28.6 | -11.7 | -2.3 | -9.4 |
| 179 | 511 | | | 21.4 | 40.3 | 37.5 | -2.8 | -2.3 | -0.5 |
| 49 | 512 | | | 21.3 | 40.2 | 33.9 | -6.4 | -2.3 | -4.1 |
| 402 | 512 | | | 20.8 | 39.8 | 35.3 | -4.5 | -2.3 | -2.2 |
| 41 | 512 | | | 21.7 | 40.6 | 39.3 | -1.4 | -2.3 | 0.9 |
| 398 | 513 | | | 20.8 | 39.8 | 39.2 | -0.6 | -2.3 | 1.7 |
| 498 | 513 | | | 22.3 | 41.3 | 38.7 | -2.6 | -2.3 | -0.3 |
| 393 | 514 | | | 21.5 | 40.5 | 40.0 | -0.4 | -2.3 | 1.9 |
| 44 | 514 | | | 21.7 | 40.7 | 34.3 | -6.4 | -2.3 | -4.1 |
| 548 | 514 | | | 21.1 | 40.1 | 39.3 | -0.8 | -2.3 | 1.5 |
| 114 | 515 | | | 22.6 | 41.6 | 39.1 | -2.4 | -2.3 | -0.1 |
| 472 | 515 | | | 23.1 | 42.1 | 39.4 | -2.7 | -2.3 | -0.3 |
| 549 | 515 | | | 21.6 | 40.6 | 39.1 | -1.5 | -2.3 | 0.8 |
| 130 | 515 | | | 21.6 | 40.5 | 38.3 | -2.3 | -2.3 | 0.1 |
| 547 | 515 | | | 22.0 | 40.9 | 39.2 | -1.7 | -2.3 | 0.6 |
| 8 | 516 | | | 21.8 | 40.8 | 35.8 | -5.0 | -2.3 | -2.7 |
| 42 | 516 | | | 21.5 | 40.4 | 39.1 | -1.4 | -2.3 | 0.9 |
| 187 | 516 | | | 21.8 | 40.8 | 39.5 | -1.3 | -2.3 | 1.0 |
| 43 | 516 | | | 21.5 | 40.5 | 39.6 | -0.9 | -2.3 | 1.4 |
| 173 | 516 | | | 21.5 | 40.5 | 40.1 | -0.4 | -2.3 | 1.9 |
| 111 | 516 | | | 22.8 | 41.8 | 34.2 | -7.5 | -2.3 | -5.2 |
| 170 | 519 | | | 22.3 | 41.3 | 32.8 | -8.5 | -2.3 | -6.1 |
| 125 | 521 | | | 22.8 | 41.8 | 34.1 | -7.7 | -2.3 | -5.4 |
| 650 | 521 | | | 23.3 | 42.2 | 29.4 | -12.9 | -2.3 | -10.5 |
| 64 | 522 | | | 21.9 | 40.9 | 37.1 | -3.9 | -2.3 | -1.5 |
| 852 | 528 | | | 22.5 | 41.5 | 33.9 | -7.6 | -2.3 | -5.2 |
| 313 | 528 | | | 22.0 | 41.0 | 38.7 | -2.3 | -2.3 | 0.0 |
| 826 | 531 | | | 23.3 | 42.3 | 38.0 | -4.3 | -2.3 | -2.0 |
| 195 | 532 | | | 22.9 | 41.9 | 36.5 | -5.4 | -2.3 | -3.1 |
| 163 | 534 | | | 22.6 | 41.6 | 30.8 | -10.8 | -2.3 | -8.5 |
| Average | 516 | | | | | | -3.6 | -2.3 | -1.3 |

Table D.03 Tonality Assessment Table - 8 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 519 | 1682 | | | 18.6 | 40.8 | 26.6 | -14.3 | -3.3 | -10.9 |
| 398 | 1683 | | | 18.6 | 40.8 | 38.1 | -2.7 | -3.3 | 0.7 |
| 393 | 1683 | | | 19.6 | 41.8 | 39.3 | -2.5 | -3.3 | 0.8 |
| 58 | 1683 | | | 18.0 | 40.3 | 35.0 | -5.2 | -3.3 | -1.9 |
| 522 | 1684 | | | 18.6 | 40.9 | 34.9 | -5.9 | -3.3 | -2.6 |
| 651 | 1686 | | | 18.1 | 40.3 | 37.0 | -3.3 | -3.3 | 0.0 |
| 64 | 1687 | | | 19.5 | 41.7 | 27.3 | -14.5 | -3.3 | -11.1 |
| 197 | 1688 | | | 19.5 | 41.8 | 32.4 | -9.4 | -3.3 | -6.0 |
| 343 | 1688 | | | 18.4 | 40.7 | 37.9 | -2.7 | -3.3 | 0.6 |
| 314 | 1689 | | | 18.4 | 40.6 | 35.1 | -5.6 | -3.3 | -2.2 |
| 200 | 1689 | | | 18.6 | 40.8 | 35.8 | -5.0 | -3.3 | -1.7 |
| 15 | 1691 | | | 18.3 | 40.6 | 39.1 | -1.4 | -3.3 | 1.9 |
| 852 | 1692 | | | 20.4 | 42.7 | 28.1 | -14.5 | -3.3 | -11.2 |
| 114 | 1695 | | | 20.1 | 42.4 | 35.9 | -6.5 | -3.3 | -3.1 |
| 14 | 1695 | | | 18.2 | 40.4 | 41.4 | 0.9 | -3.3 | 4.3 |
| 80 | 1696 | | | 19.1 | 41.4 | 38.6 | -2.8 | -3.3 | 0.6 |
| 650 | 1697 | | | 19.2 | 41.5 | 28.8 | -12.7 | -3.3 | -9.3 |
| 125 | 1698 | | | 18.9 | 41.2 | 33.7 | -7.5 | -3.3 | -4.2 |
| 548 | 1700 | | | 19.1 | 41.4 | 31.6 | -9.8 | -3.3 | -6.5 |
| 146 | 1701 | | | 18.9 | 41.2 | 35.8 | -5.3 | -3.3 | -2.0 |
| 111 | 1703 | | | 19.5 | 41.8 | 30.5 | -11.4 | -3.3 | -8.0 |
| 188 | 1703 | | | 19.2 | 41.5 | 30.6 | -11.0 | -3.3 | -7.6 |
| 851 | 1704 | | | 19.1 | 41.4 | 29.8 | -11.5 | -3.3 | -8.2 |
| 603 | 1705 | | | 19.0 | 41.3 | 31.0 | -10.3 | -3.3 | -7.0 |
| 46 | 1706 | | | 18.8 | 41.1 | 40.8 | -0.3 | -3.3 | 3.1 |
| 44 | 1706 | | | 18.6 | 40.9 | 29.5 | -11.4 | -3.3 | -8.0 |
| 189 | 1707 | | | 19.3 | 41.6 | 28.0 | -13.7 | -3.3 | -10.3 |
| 173 | 1708 | | | 19.0 | 41.3 | 31.0 | -10.3 | -3.3 | -6.9 |
| 9 | 1708 | | | 18.4 | 40.7 | 28.4 | -12.3 | -3.3 | -9.0 |
| 130 | 1709 | | | 18.2 | 40.5 | 29.8 | -10.7 | -3.3 | -7.3 |
| 179 | 1710 | | | 18.7 | 41.0 | 33.1 | -7.9 | -3.4 | -4.5 |
| 49 | 1713 | | | 18.3 | 40.7 | 37.0 | -3.7 | -3.4 | -0.3 |
| 547 | 1714 | | | 19.3 | 41.6 | 30.6 | -11.0 | -3.4 | -7.7 |
| 163 | 1714 | | | 19.1 | 41.4 | 30.4 | -11.1 | -3.4 | -7.7 |
| 549 | 1719 | | | 18.7 | 41.0 | 24.8 | -16.2 | -3.4 | -12.9 |
| 42 | 1727 | | | 18.5 | 40.9 | 37.6 | -3.3 | -3.4 | 0.0 |
| 43 | 1727 | | | 18.0 | 40.3 | 37.0 | -3.3 | -3.4 | 0.0 |
| 8 | 1728 | | | 19.6 | 42.0 | 32.9 | -9.1 | -3.4 | -5.8 |
| 198 | 1732 | | | 19.1 | 41.5 | 37.7 | -3.8 | -3.4 | -0.5 |
| 187 | 1737 | | | 19.1 | 41.4 | 35.3 | -6.2 | -3.4 | -2.8 |
| 313 | 1738 | | | 18.6 | 41.0 | 24.7 | -16.2 | -3.4 | -12.9 |
| 498 | 1744 | | | 19.3 | 41.7 | 26.0 | -15.7 | -3.4 | -12.3 |
| 402 | 1747 | | | 18.9 | 41.3 | 37.4 | -3.9 | -3.4 | -0.5 |
| 472 | 1760 | | | 19.2 | 41.6 | 35.4 | -6.2 | -3.4 | -2.8 |
| Average | 1706 | | | | | | -5.8 | -3.3 | -2.4 |

Table D.04 Tonality Assessment Table - 8.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 339 | 120 | | | 22.6 | 40.9 | 29.3 | -11.6 | -2.0 | -9.6 |
| 492 | 120 | | | 23.5 | 41.8 | 37.5 | -4.3 | -2.0 | -2.3 |
| 779 | 120 | | | 24.0 | 42.2 | 38.2 | -4.1 | -2.0 | -2.0 |
| 319 | 120 | | | 23.0 | 41.3 | 34.3 | -7.0 | -2.0 | -5.0 |
| 838 | 120 | | | 22.9 | 41.2 | 34.9 | -6.3 | -2.0 | -4.3 |
| 40 | 120 | | | 21.9 | 40.2 | 36.8 | -3.4 | -2.0 | -1.4 |
| 180 | 121 | | | 22.6 | 40.8 | 32.2 | -8.7 | -2.0 | -6.7 |
| 199 | 121 | | | 22.3 | 40.5 | 35.7 | -4.9 | -2.0 | -2.9 |
| 50 | 121 | | | 22.0 | 40.3 | 35.2 | -5.1 | -2.0 | -3.1 |
| 797 | 121 | | | 23.9 | 42.2 | 35.1 | -7.1 | -2.0 | -5.1 |
| 397 | 121 | | | 21.6 | 39.9 | 32.7 | -7.2 | -2.0 | -5.2 |
| 63 | 122 | | | 22.5 | 40.7 | 36.8 | -3.9 | -2.0 | -1.9 |
| 395 | 123 | | | 22.1 | 40.4 | 36.1 | -4.3 | -2.0 | -2.3 |
| 184 | 123 | | | 22.3 | 40.6 | 34.9 | -5.7 | -2.0 | -3.7 |
| 186 | 123 | | | 23.3 | 41.6 | 36.3 | -5.3 | -2.0 | -3.3 |
| 79 | 123 | | | 23.5 | 41.8 | 36.9 | -4.9 | -2.0 | -2.9 |
| 312 | 123 | | | 23.4 | 41.7 | 36.3 | -5.3 | -2.0 | -3.3 |
| 546 | 123 | | | 22.9 | 41.2 | 39.3 | -1.9 | -2.0 | 0.1 |
| 185 | 123 | | | 23.4 | 41.7 | 35.4 | -6.3 | -2.0 | -4.3 |
| 115 | 123 | | | 22.6 | 40.9 | 40.0 | -1.0 | -2.0 | 1.0 |
| 497 | 123 | | | 24.4 | 42.6 | 35.8 | -6.9 | -2.0 | -4.9 |
| 344 | 124 | | | 24.4 | 42.7 | 31.2 | -11.5 | -2.0 | -9.5 |
| 310 | 124 | | | 23.4 | 41.7 | 33.2 | -8.5 | -2.0 | -6.5 |
| 311 | 124 | | | 23.8 | 42.1 | 37.6 | -4.5 | -2.0 | -2.5 |
| 824 | 124 | | | 23.4 | 41.7 | 37.9 | -3.8 | -2.0 | -1.8 |
| 394 | 124 | | | 23.0 | 41.3 | 36.9 | -4.4 | -2.0 | -2.3 |
| 307 | 125 | | | 22.8 | 41.1 | 33.2 | -7.9 | -2.0 | -5.9 |
| 401 | 125 | | | 23.3 | 41.6 | 38.1 | -3.5 | -2.0 | -1.5 |
| 147 | 126 | | | 22.7 | 41.0 | 38.9 | -2.1 | -2.0 | -0.1 |
| 172 | 126 | | | 22.2 | 40.5 | 36.4 | -4.1 | -2.0 | -2.1 |
| 145 | 128 | | | 22.7 | 41.0 | 39.9 | -1.0 | -2.0 | 1.0 |
| 73 | 128 | | | 22.5 | 40.8 | 37.6 | -3.2 | -2.0 | -1.2 |
| 11 | 128 | | | 24.9 | 43.2 | 31.9 | -11.3 | -2.0 | -9.2 |
| 57 | 129 | | | 21.8 | 40.1 | 39.7 | -0.4 | -2.0 | 1.6 |
| Average | 123 | | | | | | -4.5 | -2.0 | -2.5 |

Table D.04 Tonality Assessment Table - 8.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 396 | 375 | | | 21.3 | 40.0 | 32.2 | -7.8 | -2.2 | -5.6 |
| 115 | 377 | | | 20.2 | 38.9 | 31.4 | -7.5 | -2.2 | -5.3 |
| 63 | 377 | | | 19.9 | 38.5 | 28.2 | -10.3 | -2.2 | -8.1 |
| 341 | 378 | | | 20.6 | 39.3 | 31.8 | -7.5 | -2.2 | -5.3 |
| 342 | 378 | | | 20.6 | 39.2 | 30.8 | -8.4 | -2.2 | -6.2 |
| 400 | 378 | | | 21.4 | 40.0 | 32.8 | -7.2 | -2.2 | -5.1 |
| 497 | 379 | | | 22.3 | 40.9 | 36.8 | -4.1 | -2.2 | -1.9 |
| 395 | 379 | | | 21.3 | 40.0 | 36.2 | -3.8 | -2.2 | -1.6 |
| 394 | 379 | | | 21.6 | 40.3 | 35.1 | -5.2 | -2.2 | -3.1 |
| 312 | 380 | | | 20.1 | 38.8 | 30.3 | -8.5 | -2.2 | -6.3 |
| 401 | 380 | | | 21.1 | 39.7 | 34.7 | -5.0 | -2.2 | -2.8 |
| 546 | 380 | | | 22.2 | 40.8 | 33.6 | -7.3 | -2.2 | -5.1 |
| 311 | 383 | | | 20.6 | 39.3 | 30.3 | -9.0 | -2.2 | -6.8 |
| 339 | 388 | | | 20.5 | 39.2 | 42.8 | 3.6 | -2.2 | 5.8 |
| 583 | 388 | | | 22.5 | 41.2 | 36.3 | -4.9 | -2.2 | -2.7 |
| 185 | 388 | | | 20.7 | 39.4 | 37.3 | -2.1 | -2.2 | 0.1 |
| 186 | 389 | | | 20.9 | 39.6 | 40.3 | 0.8 | -2.2 | 2.9 |
| Average | 381 | | | | | | -3.7 | -2.2 | -1.5 |

Table D.04 Tonality Assessment Table - 8.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 583 | 503 | | | 23.2 | 42.2 | 42.4 | 0.2 | -2.3 | 2.5 |
| 838 | 504 | | | 22.0 | 40.9 | 36.3 | -4.7 | -2.3 | -2.4 |
| 492 | 513 | | | 23.0 | 41.9 | 41.5 | -0.4 | -2.3 | 1.9 |
| 344 | 514 | | | 23.1 | 42.0 | 38.1 | -4.0 | -2.3 | -1.6 |
| 341 | 516 | | | 23.0 | 42.0 | 42.3 | 0.4 | -2.3 | 2.7 |
| 779 | 516 | | | 22.8 | 41.7 | 41.2 | -0.5 | -2.3 | 1.8 |
| 397 | 517 | | | 21.4 | 40.3 | 42.9 | 2.5 | -2.3 | 4.9 |
| 50 | 519 | | | 21.6 | 40.6 | 38.2 | -2.4 | -2.3 | 0.0 |
| 180 | 519 | | | 21.9 | 40.9 | 38.2 | -2.7 | -2.3 | -0.4 |
| 172 | 520 | | | 23.1 | 42.1 | 39.1 | -3.0 | -2.3 | -0.7 |
| 184 | 521 | | | 22.1 | 41.1 | 40.6 | -0.5 | -2.3 | 1.8 |
| 199 | 521 | | | 22.5 | 41.5 | 38.9 | -2.6 | -2.3 | -0.2 |
| 57 | 521 | | | 22.2 | 41.2 | 36.0 | -5.2 | -2.3 | -2.9 |
| 396 | 521 | | | 22.7 | 41.6 | 42.7 | 1.1 | -2.3 | 3.4 |
| 79 | 521 | | | 22.3 | 41.3 | 40.1 | -1.3 | -2.3 | 1.0 |
| 13 | 522 | | | 22.4 | 41.3 | 34.6 | -6.8 | -2.3 | -4.4 |
| 63 | 523 | | | 22.2 | 41.2 | 37.7 | -3.4 | -2.3 | -1.1 |
| 342 | 525 | | | 23.0 | 42.0 | 39.3 | -2.6 | -2.3 | -0.3 |
| 497 | 526 | | | 22.7 | 41.7 | 41.0 | -0.7 | -2.3 | 1.6 |
| 401 | 527 | | | 22.0 | 41.0 | 42.7 | 1.6 | -2.3 | 4.0 |
| 797 | 527 | | | 22.0 | 41.0 | 42.4 | 1.4 | -2.3 | 3.8 |
| 185 | 527 | | | 23.0 | 42.0 | 40.9 | -1.1 | -2.3 | 1.2 |
| 400 | 527 | | | 22.1 | 41.1 | 40.1 | -1.0 | -2.3 | 1.3 |
| 546 | 528 | | | 22.8 | 41.8 | 41.6 | -0.3 | -2.3 | 2.1 |
| 312 | 528 | | | 22.7 | 41.7 | 43.2 | 1.5 | -2.3 | 3.9 |
| 310 | 528 | | | 22.7 | 41.7 | 37.0 | -4.7 | -2.3 | -2.3 |
| 186 | 530 | | | 22.3 | 41.4 | 42.6 | 1.2 | -2.3 | 3.5 |
| 394 | 531 | | | 22.9 | 41.9 | 43.2 | 1.3 | -2.3 | 3.6 |
| 115 | 531 | | | 22.8 | 41.8 | 43.6 | 1.8 | -2.3 | 4.1 |
| 311 | 531 | | | 22.6 | 41.6 | 41.3 | -0.4 | -2.3 | 2.0 |
| 395 | 531 | | | 22.9 | 41.9 | 45.1 | 3.2 | -2.3 | 5.5 |
| 824 | 532 | | | 22.9 | 41.9 | 41.9 | 0.0 | -2.3 | 2.3 |
| Average | 523 | | | | | | -0.4 | -2.3 | 1.9 |

Table D.04 Tonality Assessment Table - 8.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 57 | 1670 | | | 19.5 | 41.7 | 28.9 | -12.8 | -3.3 | -9.5 |
| 583 | 1687 | | | 20.8 | 43.0 | 35.1 | -7.9 | -3.3 | -4.6 |
| 838 | 1687 | | | 19.6 | 41.8 | 30.8 | -11.0 | -3.3 | -7.7 |
| 339 | 1697 | | | 19.2 | 41.5 | 32.7 | -8.7 | -3.3 | -5.4 |
| 13 | 1698 | | | 19.1 | 41.4 | 31.7 | -9.7 | -3.3 | -6.4 |
| 63 | 1700 | | | 19.6 | 41.9 | 37.3 | -4.6 | -3.3 | -1.2 |
| 400 | 1707 | | | 20.0 | 42.3 | 37.5 | -4.8 | -3.3 | -1.4 |
| 344 | 1710 | | | 19.0 | 41.3 | 35.1 | -6.3 | -3.4 | -2.9 |
| 492 | 1718 | | | 19.9 | 42.2 | 32.1 | -10.1 | -3.4 | -6.7 |
| 779 | 1723 | | | 19.8 | 42.1 | 30.8 | -11.3 | -3.4 | -8.0 |
| 40 | 1726 | | | 19.0 | 41.4 | 27.8 | -13.5 | -3.4 | -10.2 |
| 397 | 1728 | | | 18.4 | 40.8 | 38.9 | -1.9 | -3.4 | 1.5 |
| 50 | 1737 | | | 18.4 | 40.8 | 37.7 | -3.1 | -3.4 | 0.3 |
| 797 | 1738 | | | 19.5 | 41.9 | 34.9 | -7.0 | -3.4 | -3.6 |
| 79 | 1740 | | | 18.9 | 41.3 | 28.6 | -12.6 | -3.4 | -9.3 |
| 199 | 1741 | | | 18.8 | 41.2 | 39.4 | -1.8 | -3.4 | 1.5 |
| 396 | 1743 | | | 18.8 | 41.2 | 41.4 | 0.2 | -3.4 | 3.6 |
| 341 | 1745 | | | 19.0 | 41.4 | 35.0 | -6.3 | -3.4 | -3.0 |
| 184 | 1745 | | | 19.1 | 41.5 | 37.2 | -4.3 | -3.4 | -0.9 |
| 497 | 1745 | | | 18.7 | 41.1 | 36.2 | -5.0 | -3.4 | -1.6 |
| 401 | 1747 | | | 19.1 | 41.5 | 36.1 | -5.5 | -3.4 | -2.1 |
| 395 | 1748 | | | 19.2 | 41.6 | 42.3 | 0.7 | -3.4 | 4.0 |
| 342 | 1749 | | | 19.5 | 41.9 | 30.4 | -11.5 | -3.4 | -8.1 |
| 180 | 1750 | | | 18.7 | 41.1 | 35.3 | -5.8 | -3.4 | -2.4 |
| Average | 1724 | | | | | | -5.1 | -3.4 | -1.7 |

Table D.05 Tonality Assessment Table - 9 m/s

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 847 | 120 | | | 23.6 | 41.9 | 35.7 | -6.2 | -2.0 | -4.1 |
| 297 | 120 | | | 22.6 | 40.9 | 33.5 | -7.4 | -2.0 | -5.4 |
| 795 | 121 | | | 23.7 | 42.0 | 36.5 | -5.5 | -2.0 | -3.5 |
| 823 | 123 | | | 23.3 | 41.5 | 36.2 | -5.4 | -2.0 | -3.3 |
| 285 | 123 | | | 23.7 | 41.9 | 35.8 | -6.2 | -2.0 | -4.2 |
| 158 | 123 | | | 22.0 | 40.3 | 37.5 | -2.7 | -2.0 | -0.7 |
| 181 | 123 | | | 22.6 | 40.9 | 37.2 | -3.7 | -2.0 | -1.7 |
| 582 | 123 | | | 23.8 | 42.1 | 37.1 | -5.0 | -2.0 | -3.0 |
| 830 | 124 | | | 23.0 | 41.3 | 38.9 | -2.5 | -2.0 | -0.4 |
| 478 | 124 | | | 24.8 | 43.1 | 40.2 | -2.9 | -2.0 | -0.9 |
| 798 | 124 | | | 24.9 | 43.2 | 36.6 | -6.6 | -2.0 | -4.6 |
| 273 | 124 | | | 23.9 | 42.2 | 36.7 | -5.5 | -2.0 | -3.5 |
| 558 | 124 | | | 24.7 | 43.0 | 38.6 | -4.4 | -2.0 | -2.4 |
| 159 | 125 | | | 21.5 | 39.8 | 38.3 | -1.5 | -2.0 | 0.6 |
| 853 | 125 | | | 25.4 | 43.7 | 37.8 | -5.9 | -2.0 | -3.9 |
| 272 | 125 | | | 22.8 | 41.1 | 35.9 | -5.2 | -2.0 | -3.2 |
| 781 | 125 | | | 24.7 | 43.0 | 37.7 | -5.3 | -2.0 | -3.3 |
| 39 | 126 | | | 22.1 | 40.4 | 40.0 | -0.4 | -2.0 | 1.6 |
| 28 | 126 | | | 22.4 | 40.7 | 38.8 | -1.9 | -2.0 | 0.1 |
| 496 | 126 | | | 24.3 | 42.6 | 39.2 | -3.4 | -2.0 | -1.4 |
| 76 | 126 | | | 21.4 | 39.7 | 39.5 | -0.2 | -2.0 | 1.8 |
| 782 | 126 | | | 24.6 | 42.9 | 37.4 | -5.4 | -2.0 | -3.4 |
| 600 | 126 | | | 24.4 | 42.6 | 40.0 | -2.6 | -2.0 | -0.6 |
| 38 | 126 | | | 21.7 | 40.0 | 39.5 | -0.5 | -2.0 | 1.5 |
| 471 | 126 | | | 23.9 | 42.2 | 39.5 | -2.7 | -2.0 | -0.7 |
| 796 | 126 | | | 24.4 | 42.7 | 39.0 | -3.8 | -2.0 | -1.7 |
| 196 | 126 | | | 23.3 | 41.6 | 37.4 | -4.1 | -2.0 | -2.1 |
| 78 | 127 | | | 22.1 | 40.4 | 39.8 | -0.6 | -2.0 | 1.4 |
| 183 | 127 | | | 22.0 | 40.3 | 38.7 | -1.6 | -2.0 | 0.4 |
| 495 | 127 | | | 24.5 | 42.8 | 41.2 | -1.6 | -2.0 | 0.4 |
| 182 | 127 | | | 23.3 | 41.6 | 39.5 | -2.1 | -2.0 | -0.1 |
| 51 | 127 | | | 23.4 | 41.7 | 40.3 | -1.3 | -2.0 | 0.7 |
| 850 | 127 | | | 24.8 | 43.1 | 39.4 | -3.7 | -2.0 | -1.7 |
| 131 | 127 | | | 23.3 | 41.6 | 39.5 | -2.1 | -2.0 | -0.1 |
| 75 | 128 | | | 21.7 | 40.0 | 39.3 | -0.7 | -2.0 | 1.3 |
| 124 | 128 | | | 22.2 | 40.5 | 38.5 | -2.0 | -2.0 | 0.0 |
| 555 | 128 | | | 24.9 | 43.2 | 39.2 | -4.0 | -2.0 | -2.0 |
| 110 | 128 | | | 22.7 | 41.0 | 38.9 | -2.2 | -2.0 | -0.1 |
| 286 | 128 | | | 24.6 | 42.9 | 36.9 | -6.0 | -2.0 | -4.0 |
| 16 | 128 | | | 23.1 | 41.4 | 34.1 | -7.3 | -2.0 | -5.3 |
| 12 | 128 | | | 24.1 | 42.3 | 37.1 | -5.3 | -2.0 | -3.2 |
| 315 | 129 | | | 22.8 | 41.1 | 37.6 | -3.5 | -2.0 | -1.5 |
| 81 | 129 | | | 22.5 | 40.8 | 38.0 | -2.8 | -2.0 | -0.8 |
| Average | 126 | | | | | | -3.1 | -2.0 | -1.1 |

Table D.05 Tonality Assessment Table - 9 m/s

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 795 | 521 | | | 22.3 | 41.3 | 41.8 | 0.5 | -2.3 | 2.8 |
| 124 | 521 | | | 22.5 | 41.5 | 43.3 | 1.8 | -2.3 | 4.2 |
| 297 | 521 | | | 21.5 | 40.5 | 38.2 | -2.3 | -2.3 | 0.0 |
| 158 | 521 | | | 22.7 | 41.7 | 42.1 | 0.4 | -2.3 | 2.8 |
| 823 | 527 | | | 22.5 | 41.5 | 44.8 | 3.2 | -2.3 | 5.6 |
| 847 | 528 | | | 22.2 | 41.2 | 41.5 | 0.3 | -2.3 | 2.6 |
| 76 | 529 | | | 22.5 | 41.5 | 42.1 | 0.7 | -2.3 | 3.0 |
| 285 | 529 | | | 21.9 | 41.0 | 41.0 | 0.1 | -2.3 | 2.4 |
| 110 | 530 | | | 23.4 | 42.4 | 43.7 | 1.3 | -2.3 | 3.6 |
| 830 | 530 | | | 22.4 | 41.4 | 45.0 | 3.6 | -2.3 | 5.9 |
| 558 | 531 | | | 22.5 | 41.5 | 46.0 | 4.5 | -2.3 | 6.8 |
| 159 | 531 | | | 22.1 | 41.2 | 41.8 | 0.6 | -2.3 | 2.9 |
| 286 | 532 | | | 23.0 | 42.0 | 42.2 | 0.2 | -2.3 | 2.5 |
| 78 | 532 | | | 23.1 | 42.1 | 45.2 | 3.1 | -2.3 | 5.4 |
| 582 | 533 | | | 23.3 | 42.3 | 42.6 | 0.3 | -2.3 | 2.7 |
| 181 | 533 | | | 22.5 | 41.5 | 42.2 | 0.7 | -2.3 | 3.0 |
| 272 | 535 | | | 21.9 | 40.9 | 41.8 | 0.9 | -2.3 | 3.2 |
| 798 | 535 | | | 22.8 | 41.8 | 41.0 | -0.8 | -2.3 | 1.5 |
| 781 | 537 | | | 22.7 | 41.7 | 39.0 | -2.7 | -2.3 | -0.4 |
| 38 | 538 | | | 22.2 | 41.2 | 40.2 | -1.0 | -2.3 | 1.3 |
| 555 | 538 | | | 23.9 | 42.9 | 41.2 | -1.7 | -2.3 | 0.6 |
| 796 | 539 | | | 22.8 | 41.9 | 42.8 | 0.9 | -2.3 | 3.3 |
| 600 | 540 | | | 23.3 | 42.4 | 43.0 | 0.6 | -2.3 | 2.9 |
| 496 | 541 | | | 23.2 | 42.2 | 44.4 | 2.2 | -2.3 | 4.5 |
| 782 | 541 | | | 22.6 | 41.7 | 44.3 | 2.6 | -2.3 | 5.0 |
| 853 | 541 | | | 22.4 | 41.5 | 42.7 | 1.2 | -2.3 | 3.6 |
| 315 | 541 | | | 24.6 | 43.6 | 41.3 | -2.3 | -2.3 | 0.0 |
| 196 | 541 | | | 22.0 | 41.0 | 43.4 | 2.4 | -2.3 | 4.7 |
| 495 | 541 | | | 23.4 | 42.4 | 47.7 | 5.3 | -2.3 | 7.6 |
| 131 | 542 | | | 23.2 | 42.2 | 44.4 | 2.2 | -2.3 | 4.5 |
| 273 | 542 | | | 21.9 | 41.0 | 40.9 | 0.0 | -2.3 | 2.3 |
| 39 | 543 | | | 22.5 | 41.6 | 41.3 | -0.3 | -2.3 | 2.0 |
| 471 | 543 | | | 23.3 | 42.3 | 46.7 | 4.4 | -2.3 | 6.7 |
| 183 | 546 | | | 22.5 | 41.6 | 42.4 | 0.9 | -2.3 | 3.2 |
| 182 | 547 | | | 22.4 | 41.4 | 41.4 | -0.1 | -2.4 | 2.3 |
| 16 | 548 | | | 23.9 | 43.0 | 39.9 | -3.1 | -2.4 | -0.7 |
| 28 | 548 | | | 22.2 | 41.2 | 44.8 | 3.5 | -2.4 | 5.9 |
| 12 | 548 | | | 22.3 | 41.3 | 39.6 | -1.7 | -2.4 | 0.7 |
| 75 | 549 | | | 22.9 | 41.9 | 41.7 | -0.2 | -2.4 | 2.1 |
| 478 | 550 | | | 23.4 | 42.5 | 45.2 | 2.7 | -2.4 | 5.1 |
| Average | 537 | | | | | | 1.3 | -2.3 | 3.7 |

Table D.06 Tonality Assessment Table - 9.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 23 | 126 | | | 22.1 | 40.4 | 41.5 | 1.0 | -2.0 | 3.0 |
| 494 | 127 | | | 24.5 | 42.8 | 42.1 | -0.7 | -2.0 | 1.3 |
| 539 | 127 | | | 24.5 | 42.8 | 39.8 | -3.0 | -2.0 | -1.0 |
| 305 | 127 | | | 22.7 | 40.9 | 41.2 | 0.3 | -2.0 | 2.3 |
| 365 | 127 | | | 21.4 | 39.7 | 42.1 | 2.4 | -2.0 | 4.4 |
| 819 | 128 | | | 22.4 | 40.6 | 41.6 | 0.9 | -2.0 | 3.0 |
| 493 | 128 | | | 24.5 | 42.8 | 41.0 | -1.7 | -2.0 | 0.3 |
| 814 | 128 | | | 22.6 | 40.8 | 41.1 | 0.2 | -2.0 | 2.2 |
| 138 | 128 | | | 22.3 | 40.6 | 40.7 | 0.1 | -2.0 | 2.1 |
| 538 | 128 | | | 23.3 | 41.6 | 40.7 | -1.0 | -2.0 | 1.0 |
| 763 | 128 | | | 23.8 | 42.1 | 39.7 | -2.4 | -2.0 | -0.4 |
| 599 | 128 | | | 24.7 | 43.0 | 42.7 | -0.3 | -2.0 | 1.7 |
| 92 | 128 | | | 22.6 | 40.8 | 39.5 | -1.3 | -2.0 | 0.7 |
| 815 | 128 | | | 22.5 | 40.7 | 42.0 | 1.2 | -2.0 | 3.2 |
| 727 | 128 | | | 22.8 | 41.1 | 40.3 | -0.8 | -2.0 | 1.2 |
| 366 | 128 | | | 22.2 | 40.5 | 42.5 | 2.0 | -2.0 | 4.1 |
| 832 | 129 | | | 23.4 | 41.6 | 38.1 | -3.6 | -2.0 | -1.5 |
| 592 | 129 | | | 24.9 | 43.2 | 41.6 | -1.6 | -2.0 | 0.4 |
| 644 | 129 | | | 22.3 | 40.6 | 38.7 | -1.9 | -2.0 | 0.1 |
| 729 | 129 | | | 23.5 | 41.8 | 39.8 | -2.0 | -2.0 | 0.0 |
| 144 | 129 | | | 23.3 | 41.6 | 40.5 | -1.2 | -2.0 | 0.9 |
| 816 | 129 | | | 22.2 | 40.5 | 41.4 | 1.0 | -2.0 | 3.0 |
| 136 | 129 | | | 21.3 | 39.6 | 39.7 | 0.2 | -2.0 | 2.2 |
| 787 | 129 | | | 22.6 | 40.9 | 37.1 | -3.8 | -2.0 | -1.8 |
| 77 | 129 | | | 23.3 | 41.6 | 38.8 | -2.7 | -2.0 | -0.7 |
| 593 | 129 | | | 24.9 | 43.2 | 41.4 | -1.9 | -2.0 | 0.2 |
| 831 | 129 | | | 23.5 | 41.8 | 38.6 | -3.3 | -2.0 | -1.2 |
| 537 | 129 | | | 23.7 | 42.0 | 40.2 | -1.9 | -2.0 | 0.2 |
| 232 | 129 | | | 23.0 | 41.2 | 40.0 | -1.3 | -2.0 | 0.7 |
| 236 | 129 | | | 21.7 | 40.0 | 41.4 | 1.4 | -2.0 | 3.4 |
| 643 | 130 | | | 22.6 | 40.9 | 40.5 | -0.4 | -2.0 | 1.6 |
| 264 | 130 | | | 21.5 | 39.8 | 39.5 | -0.3 | -2.0 | 1.7 |
| 242 | 130 | | | 22.7 | 40.9 | 41.6 | 0.6 | -2.0 | 2.6 |
| 282 | 130 | | | 23.2 | 41.5 | 38.9 | -2.6 | -2.0 | -0.6 |
| 804 | 130 | | | 22.5 | 40.8 | 37.7 | -3.0 | -2.0 | -1.0 |
| 719 | 130 | | | 24.0 | 42.3 | 39.6 | -2.7 | -2.0 | -0.7 |
| 805 | 130 | | | 22.7 | 41.0 | 39.6 | -1.4 | -2.0 | 0.6 |
| 368 | 130 | | | 21.8 | 40.1 | 40.2 | 0.1 | -2.0 | 2.1 |
| 21 | 130 | | | 21.0 | 39.3 | 39.3 | 0.0 | -2.0 | 2.0 |
| 835 | 130 | | | 24.4 | 42.7 | 40.7 | -1.9 | -2.0 | 0.1 |
| 148 | 130 | | | 23.8 | 42.1 | 39.3 | -2.8 | -2.0 | -0.8 |
| 766 | 130 | | | 23.9 | 42.2 | 38.3 | -3.9 | -2.0 | -1.9 |
| 595 | 131 | | | 23.8 | 42.1 | 40.3 | -1.8 | -2.0 | 0.2 |
| 542 | 131 | | | 22.9 | 41.2 | 39.4 | -1.8 | -2.0 | 0.2 |
| 640 | 131 | | | 22.6 | 40.9 | 37.8 | -3.0 | -2.0 | -1.0 |
| 102 | 131 | | | 21.0 | 39.3 | 38.4 | -0.9 | -2.0 | 1.1 |
| 82 | 131 | | | 22.3 | 40.6 | 40.9 | 0.3 | -2.0 | 2.3 |
| 103 | 131 | | | 20.9 | 39.2 | 40.0 | 0.8 | -2.0 | 2.9 |
| 240 | 131 | | | 22.2 | 40.5 | 38.5 | -2.0 | -2.0 | 0.0 |
| 807 | 131 | | | 22.2 | 40.5 | 37.2 | -3.3 | -2.0 | -1.3 |
| 585 | 132 | | | 25.5 | 43.8 | 37.4 | -6.4 | -2.0 | -4.4 |
| 316 | 132 | | | 23.6 | 41.9 | 33.7 | -8.2 | -2.0 | -6.2 |
| 251 | 132 | | | 21.4 | 39.7 | 35.5 | -4.2 | -2.0 | -2.2 |
| 249 | 132 | | | 21.2 | 39.5 | 36.6 | -2.9 | -2.0 | -0.8 |
| 580 | 132 | | | 24.8 | 43.1 | 38.3 | -4.8 | -2.0 | -2.7 |
| 135 | 132 | | | 22.2 | 40.5 | 38.4 | -2.1 | -2.0 | -0.1 |
| 300 | 133 | | | 20.1 | 38.4 | 35.1 | -3.3 | -2.0 | -1.3 |
| 121 | 133 | | | 23.2 | 41.4 | 38.9 | -2.6 | -2.0 | -0.6 |
| 588 | 133 | | | 23.9 | 42.2 | 31.9 | -10.4 | -2.0 | -8.3 |
| 101 | 133 | | | 21.4 | 39.7 | 36.4 | -3.3 | -2.0 | -1.3 |
| 20 | 133 | | | 22.4 | 40.7 | 35.9 | -4.8 | -2.0 | -2.8 |
| 94 | 133 | | | 22.6 | 40.9 | 37.8 | -3.1 | -2.0 | -1.1 |
| 489 | 133 | | | 24.1 | 42.4 | 38.1 | -4.3 | -2.0 | -2.3 |
| 488 | 133 | | | 24.4 | 42.7 | 38.5 | -4.3 | -2.0 | -2.2 |
| 351 | 133 | | | 23.9 | 42.2 | 30.6 | -11.6 | -2.0 | -9.6 |
| 259 | 134 | | | 22.3 | 40.6 | 32.3 | -8.3 | -2.0 | -6.3 |
| 802 | 135 | | | 22.5 | 40.8 | 28.8 | -12.0 | -2.0 | -9.9 |

Table D.06 Tonality Assessment Table - 9.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
Report ID: 14331.02.T32.RP4

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Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 767 | 136 | | | 23.2 | 41.5 | 32.9 | -8.6 | -2.0 | -6.6 |
| 784 | 136 | | | 24.4 | 42.7 | 33.2 | -9.5 | -2.0 | -7.5 |
| 803 | 148 | | | 22.7 | 41.0 | 31.6 | -9.4 | -2.0 | -7.4 |
| Average | 130 | | | | | | -1.7 | -2.0 | 0.3 |

Table D.06 Tonality Assessment Table - 9.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 763 | 522 | | | 22.4 | 41.4 | 45.0 | 3.6 | -2.3 | 5.9 |
| 23 | 538 | | | 22.3 | 41.3 | 43.1 | 1.8 | -2.3 | 4.1 |
| 539 | 541 | | | 22.8 | 41.9 | 45.4 | 3.5 | -2.3 | 5.8 |
| 365 | 542 | | | 22.7 | 41.7 | 43.0 | 1.3 | -2.3 | 3.7 |
| 305 | 543 | | | 22.3 | 41.3 | 44.6 | 3.3 | -2.3 | 5.7 |
| 494 | 545 | | | 23.7 | 42.8 | 47.4 | 4.7 | -2.3 | 7.0 |
| 599 | 547 | | | 23.9 | 42.9 | 46.6 | 3.6 | -2.4 | 6.0 |
| 538 | 547 | | | 22.3 | 41.4 | 45.2 | 3.9 | -2.4 | 6.2 |
| 493 | 548 | | | 23.5 | 42.5 | 46.0 | 3.5 | -2.4 | 5.8 |
| 366 | 548 | | | 22.5 | 41.6 | 43.8 | 2.2 | -2.4 | 4.6 |
| 815 | 548 | | | 22.9 | 41.9 | 45.7 | 3.7 | -2.4 | 6.1 |
| 727 | 549 | | | 22.7 | 41.8 | 45.3 | 3.5 | -2.4 | 5.9 |
| 593 | 549 | | | 23.8 | 42.8 | 48.0 | 5.1 | -2.4 | 7.5 |
| 819 | 549 | | | 22.8 | 41.9 | 40.6 | -1.2 | -2.4 | 1.1 |
| 138 | 550 | | | 23.5 | 42.6 | 47.7 | 5.1 | -2.4 | 7.5 |
| 814 | 550 | | | 22.3 | 41.4 | 43.3 | 1.9 | -2.4 | 4.2 |
| 537 | 551 | | | 23.5 | 42.5 | 44.1 | 1.5 | -2.4 | 3.9 |
| 592 | 551 | | | 23.6 | 42.6 | 43.2 | 0.6 | -2.4 | 2.9 |
| 136 | 551 | | | 23.4 | 42.4 | 42.0 | -0.4 | -2.4 | 1.9 |
| Average | 546 | | | | | | 3.0 | -2.3 | 5.4 |

Table D.06 Tonality Assessment Table - 9.5 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 368 | 557 | | | 22.4 | 41.5 | 39.9 | -1.6 | -2.4 | 0.8 |
| 643 | 558 | | | 22.8 | 41.9 | 43.2 | 1.3 | -2.4 | 3.7 |
| 242 | 558 | | | 22.1 | 41.2 | 40.3 | -0.9 | -2.4 | 1.4 |
| 719 | 559 | | | 22.2 | 41.3 | 43.8 | 2.5 | -2.4 | 4.8 |
| 264 | 559 | | | 22.8 | 41.9 | 41.3 | -0.6 | -2.4 | 1.8 |
| 148 | 559 | | | 22.6 | 41.7 | 42.2 | 0.5 | -2.4 | 2.9 |
| 103 | 560 | | | 23.0 | 42.1 | 41.6 | -0.6 | -2.4 | 1.8 |
| 282 | 560 | | | 22.3 | 41.4 | 42.8 | 1.4 | -2.4 | 3.8 |
| 82 | 560 | | | 22.6 | 41.6 | 41.7 | 0.1 | -2.4 | 2.4 |
| 835 | 561 | | | 22.3 | 41.4 | 45.4 | 4.0 | -2.4 | 6.4 |
| 832 | 561 | | | 22.6 | 41.7 | 43.4 | 1.7 | -2.4 | 4.1 |
| 102 | 561 | | | 22.9 | 42.0 | 41.5 | -0.4 | -2.4 | 2.0 |
| 21 | 561 | | | 22.9 | 42.0 | 43.4 | 1.4 | -2.4 | 3.7 |
| 805 | 561 | | | 23.2 | 42.3 | 46.0 | 3.8 | -2.4 | 6.1 |
| 766 | 562 | | | 22.9 | 41.9 | 44.3 | 2.4 | -2.4 | 4.7 |
| 640 | 562 | | | 23.3 | 42.4 | 44.3 | 1.9 | -2.4 | 4.3 |
| 585 | 563 | | | 24.4 | 43.4 | 42.4 | -1.1 | -2.4 | 1.3 |
| 831 | 563 | | | 22.6 | 41.7 | 44.0 | 2.3 | -2.4 | 4.7 |
| 807 | 563 | | | 23.6 | 42.7 | 45.1 | 2.4 | -2.4 | 4.7 |
| 240 | 563 | | | 22.8 | 41.9 | 46.5 | 4.7 | -2.4 | 7.0 |
| 251 | 563 | | | 23.2 | 42.2 | 43.4 | 1.1 | -2.4 | 3.5 |
| 20 | 564 | | | 22.9 | 42.0 | 41.7 | -0.2 | -2.4 | 2.1 |
| 729 | 564 | | | 23.0 | 42.1 | 44.2 | 2.2 | -2.4 | 4.6 |
| 316 | 564 | | | 23.0 | 42.1 | 43.3 | 1.2 | -2.4 | 3.6 |
| 804 | 564 | | | 23.7 | 42.8 | 45.7 | 3.0 | -2.4 | 5.4 |
| 121 | 564 | | | 22.8 | 41.9 | 42.2 | 0.3 | -2.4 | 2.6 |
| 595 | 565 | | | 23.7 | 42.8 | 43.2 | 0.3 | -2.4 | 2.7 |
| 249 | 565 | | | 22.9 | 42.0 | 42.6 | 0.6 | -2.4 | 3.0 |
| 135 | 565 | | | 23.5 | 42.6 | 42.8 | 0.2 | -2.4 | 2.6 |
| 542 | 566 | | | 22.7 | 41.8 | 40.6 | -1.2 | -2.4 | 1.1 |
| 580 | 566 | | | 23.2 | 42.3 | 41.8 | -0.5 | -2.4 | 1.9 |
| 94 | 568 | | | 23.8 | 42.9 | 42.9 | 0.0 | -2.4 | 2.4 |
| 803 | 569 | | | 23.8 | 42.9 | 42.2 | -0.6 | -2.4 | 1.7 |
| 101 | 569 | | | 22.9 | 42.0 | 40.6 | -1.4 | -2.4 | 1.0 |
| 488 | 569 | | | 23.6 | 42.7 | 42.5 | -0.3 | -2.4 | 2.1 |
| 802 | 569 | | | 23.4 | 42.5 | 38.0 | -4.5 | -2.4 | -2.1 |
| 300 | 571 | | | 23.3 | 42.5 | 40.3 | -2.2 | -2.4 | 0.2 |
| 588 | 573 | | | 23.7 | 42.8 | 39.8 | -3.0 | -2.4 | -0.7 |
| 787 | 573 | | | 22.7 | 41.8 | 43.7 | 1.9 | -2.4 | 4.3 |
| 351 | 573 | | | 23.9 | 43.0 | 43.7 | 0.7 | -2.4 | 3.1 |
| 259 | 574 | | | 22.3 | 41.5 | 40.2 | -1.2 | -2.4 | 1.2 |
| 489 | 578 | | | 23.8 | 42.9 | 42.4 | -0.5 | -2.4 | 1.9 |
| 92 | 578 | | | 23.7 | 42.8 | 46.0 | 3.2 | -2.4 | 5.6 |
| 767 | 582 | | | 22.9 | 42.1 | 40.1 | -1.9 | -2.4 | 0.5 |
| 784 | 587 | | | 23.0 | 42.2 | 33.3 | -8.9 | -2.4 | -6.5 |
| Average | 566 | | | | | | 0.8 | -2.4 | 3.2 |

Table D.07 Tonality Assessment Table - 10 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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 Created on: 11/1/2017

| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 722 | 121 | | | 22.2 | 40.5 | 42.9 | 2.4 | -2.0 | 4.4 |
| 349 | 126 | | | 25.2 | 43.5 | 39.1 | -4.4 | -2.0 | -2.4 |
| 530 | 127 | | | 23.9 | 42.2 | 42.2 | 0.0 | -2.0 | 2.0 |
| 243 | 127 | | | 23.0 | 41.3 | 42.0 | 0.7 | -2.0 | 2.7 |
| 171 | 127 | | | 24.0 | 42.3 | 38.9 | -3.4 | -2.0 | -1.4 |
| 479 | 128 | | | 24.7 | 43.0 | 42.0 | -1.0 | -2.0 | 1.0 |
| 363 | 128 | | | 21.7 | 40.0 | 41.6 | 1.6 | -2.0 | 3.6 |
| 758 | 128 | | | 23.4 | 41.7 | 40.3 | -1.4 | -2.0 | 0.6 |
| 559 | 128 | | | 24.5 | 42.8 | 41.2 | -1.5 | -2.0 | 0.5 |
| 790 | 128 | | | 23.8 | 42.1 | 39.2 | -2.9 | -2.0 | -0.9 |
| 844 | 128 | | | 23.6 | 41.9 | 40.7 | -1.2 | -2.0 | 0.8 |
| 142 | 128 | | | 23.8 | 42.1 | 40.2 | -1.9 | -2.0 | 0.1 |
| 789 | 128 | | | 23.2 | 41.5 | 40.9 | -0.6 | -2.0 | 1.4 |
| 827 | 128 | | | 24.5 | 42.8 | 36.0 | -6.9 | -2.0 | -4.9 |
| 268 | 128 | | | 23.3 | 41.6 | 40.0 | -1.6 | -2.0 | 0.4 |
| 362 | 128 | | | 20.3 | 38.6 | 42.6 | 4.0 | -2.0 | 6.0 |
| 731 | 128 | | | 22.9 | 41.2 | 41.5 | 0.3 | -2.0 | 2.3 |
| 107 | 128 | | | 22.5 | 40.8 | 40.4 | -0.4 | -2.0 | 1.6 |
| 577 | 129 | | | 24.3 | 42.6 | 40.1 | -2.5 | -2.0 | -0.5 |
| 137 | 129 | | | 23.4 | 41.7 | 40.2 | -1.5 | -2.0 | 0.5 |
| 367 | 129 | | | 22.0 | 40.3 | 40.6 | 0.3 | -2.0 | 2.3 |
| 842 | 129 | | | 24.0 | 42.3 | 39.4 | -2.8 | -2.0 | -0.8 |
| 97 | 130 | | | 21.8 | 40.1 | 39.9 | -0.2 | -2.0 | 1.8 |
| 252 | 130 | | | 21.7 | 40.0 | 39.4 | -0.6 | -2.0 | 1.4 |
| 642 | 130 | | | 22.9 | 41.2 | 40.8 | -0.4 | -2.0 | 1.6 |
| 234 | 130 | | | 22.8 | 41.1 | 40.5 | -0.7 | -2.0 | 1.4 |
| 371 | 130 | | | 23.5 | 41.8 | 39.8 | -1.9 | -2.0 | 0.1 |
| 641 | 130 | | | 22.8 | 41.1 | 40.2 | -0.9 | -2.0 | 1.1 |
| 116 | 130 | | | 21.8 | 40.0 | 40.4 | 0.3 | -2.0 | 2.4 |
| 139 | 130 | | | 22.3 | 40.6 | 39.3 | -1.3 | -2.0 | 0.7 |
| 99 | 130 | | | 21.9 | 40.2 | 40.3 | 0.1 | -2.0 | 2.1 |
| 487 | 130 | | | 24.5 | 42.8 | 41.8 | -1.0 | -2.0 | 1.0 |
| 591 | 130 | | | 24.6 | 42.9 | 42.2 | -0.8 | -2.0 | 1.3 |
| 370 | 130 | | | 22.7 | 41.0 | 40.0 | -1.0 | -2.0 | 1.0 |
| 717 | 130 | | | 24.1 | 42.4 | 38.3 | -4.1 | -2.0 | -2.1 |
| 248 | 131 | | | 22.7 | 41.0 | 37.8 | -3.2 | -2.0 | -1.2 |
| 255 | 131 | | | 22.1 | 40.4 | 39.9 | -0.5 | -2.0 | 1.5 |
| 540 | 131 | | | 23.8 | 42.1 | 39.2 | -2.9 | -2.0 | -0.9 |
| 806 | 131 | | | 22.1 | 40.3 | 37.5 | -2.8 | -2.0 | -0.8 |
| 301 | 132 | | | 21.9 | 40.2 | 35.5 | -4.7 | -2.0 | -2.6 |
| 299 | 132 | | | 22.2 | 40.5 | 36.0 | -4.5 | -2.0 | -2.5 |
| 250 | 133 | | | 22.5 | 40.8 | 33.6 | -7.2 | -2.0 | -5.2 |
| 801 | 135 | | | 22.5 | 40.8 | 31.5 | -9.3 | -2.0 | -7.3 |
| 768 | 136 | | | 22.6 | 40.9 | 34.8 | -6.0 | -2.0 | -4.0 |
| 17 | 136 | | | 23.4 | 41.7 | 33.2 | -8.5 | -2.0 | -6.5 |
| 785 | 136 | | | 23.6 | 41.9 | 29.6 | -12.2 | -2.0 | -10.2 |
| 587 | 136 | | | 24.5 | 42.8 | 35.6 | -7.2 | -2.0 | -5.2 |
| 52 | 136 | | | 23.0 | 41.3 | 29.9 | -11.4 | -2.0 | -9.4 |
| Average | 130 | | | | | | -1.5 | -2.0 | 0.5 |

Table D.07 Tonality Assessment Table - 10 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 349 | 540 | | | 24.8 | 43.8 | 44.4 | 0.6 | -2.3 | 2.9 |
| 559 | 542 | | | 23.3 | 42.3 | 42.0 | -0.3 | -2.3 | 2.1 |
| 243 | 544 | | | 22.1 | 41.2 | 42.1 | 0.9 | -2.3 | 3.2 |
| 530 | 546 | | | 24.4 | 43.4 | 47.1 | 3.6 | -2.3 | 6.0 |
| 171 | 547 | | | 22.6 | 41.6 | 44.8 | 3.2 | -2.4 | 5.5 |
| 362 | 547 | | | 23.3 | 42.4 | 44.9 | 2.5 | -2.4 | 4.9 |
| 731 | 547 | | | 22.7 | 41.7 | 45.1 | 3.4 | -2.4 | 5.7 |
| 116 | 548 | | | 22.5 | 41.5 | 45.7 | 4.2 | -2.4 | 6.5 |
| 789 | 549 | | | 22.7 | 41.8 | 45.7 | 3.9 | -2.4 | 6.2 |
| 268 | 550 | | | 22.4 | 41.5 | 43.4 | 1.9 | -2.4 | 4.3 |
| 142 | 550 | | | 22.9 | 42.0 | 46.2 | 4.2 | -2.4 | 6.5 |
| 479 | 551 | | | 24.4 | 43.5 | 47.9 | 4.4 | -2.4 | 6.8 |
| 577 | 552 | | | 23.6 | 42.6 | 41.7 | -0.9 | -2.4 | 1.5 |
| 367 | 553 | | | 22.6 | 41.7 | 43.2 | 1.6 | -2.4 | 3.9 |
| 370 | 553 | | | 22.4 | 41.4 | 41.2 | -0.3 | -2.4 | 2.1 |
| 137 | 553 | | | 23.3 | 42.3 | 43.6 | 1.3 | -2.4 | 3.6 |
| 641 | 553 | | | 23.0 | 42.1 | 41.3 | -0.8 | -2.4 | 1.6 |
| 371 | 554 | | | 22.5 | 41.5 | 42.0 | 0.4 | -2.4 | 2.8 |
| 642 | 554 | | | 22.6 | 41.7 | 43.0 | 1.3 | -2.4 | 3.7 |
| 717 | 554 | | | 23.0 | 42.1 | 42.2 | 0.1 | -2.4 | 2.5 |
| 591 | 558 | | | 23.4 | 42.5 | 41.5 | -1.0 | -2.4 | 1.3 |
| 97 | 559 | | | 23.2 | 42.2 | 42.2 | 0.0 | -2.4 | 2.4 |
| 139 | 560 | | | 23.6 | 42.7 | 44.1 | 1.4 | -2.4 | 3.8 |
| 17 | 560 | | | 23.9 | 42.9 | 38.8 | -4.2 | -2.4 | -1.8 |
| 234 | 560 | | | 22.5 | 41.6 | 44.8 | 3.2 | -2.4 | 5.6 |
| 844 | 560 | | | 21.7 | 40.8 | 43.6 | 2.8 | -2.4 | 5.2 |
| 255 | 561 | | | 22.5 | 41.6 | 43.7 | 2.1 | -2.4 | 4.5 |
| 363 | 561 | | | 22.7 | 41.8 | 43.3 | 1.5 | -2.4 | 3.9 |
| 722 | 561 | | | 23.4 | 42.4 | 43.9 | 1.5 | -2.4 | 3.9 |
| 806 | 561 | | | 23.7 | 42.8 | 45.8 | 3.0 | -2.4 | 5.4 |
| 827 | 561 | | | 23.8 | 42.9 | 43.2 | 0.3 | -2.4 | 2.7 |
| 107 | 561 | | | 22.1 | 41.2 | 44.1 | 2.9 | -2.4 | 5.3 |
| 842 | 561 | | | 21.5 | 40.6 | 43.1 | 2.5 | -2.4 | 4.9 |
| 487 | 561 | | | 23.7 | 42.8 | 43.1 | 0.3 | -2.4 | 2.7 |
| 758 | 561 | | | 22.6 | 41.7 | 45.7 | 4.0 | -2.4 | 6.4 |
| 252 | 563 | | | 22.5 | 41.6 | 44.0 | 2.3 | -2.4 | 4.7 |
| 299 | 563 | | | 24.0 | 43.1 | 40.2 | -2.9 | -2.4 | -0.5 |
| 790 | 564 | | | 22.5 | 41.6 | 46.2 | 4.6 | -2.4 | 7.0 |
| 248 | 565 | | | 22.6 | 41.7 | 44.0 | 2.3 | -2.4 | 4.7 |
| 99 | 565 | | | 22.7 | 41.8 | 44.2 | 2.3 | -2.4 | 4.7 |
| 250 | 568 | | | 22.6 | 41.7 | 39.6 | -2.2 | -2.4 | 0.2 |
| 301 | 568 | | | 23.9 | 43.0 | 37.4 | -5.6 | -2.4 | -3.2 |
| Average | 556 | | | | | | 1.9 | -2.4 | 4.2 |

Table D.08 Tonality Assessment Table - 10.5 m/s

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 292 | 127 | | | 23.8 | 42.1 | 38.6 | -3.5 | -2.0 | -1.5 |
| 486 | 127 | | | 25.1 | 43.3 | 43.6 | 0.2 | -2.0 | 2.2 |
| 480 | 128 | | | 24.3 | 42.6 | 36.3 | -6.3 | -2.0 | -4.3 |
| 730 | 128 | | | 23.5 | 41.8 | 38.6 | -3.2 | -2.0 | -1.2 |
| 372 | 129 | | | 24.5 | 42.8 | 36.3 | -6.5 | -2.0 | -4.4 |
| 843 | 129 | | | 24.0 | 42.3 | 40.0 | -2.3 | -2.0 | -0.3 |
| 755 | 129 | | | 23.1 | 41.4 | 37.4 | -3.9 | -2.0 | -1.9 |
| 783 | 129 | | | 25.6 | 43.9 | 31.8 | -12.1 | -2.0 | -10.1 |
| 811 | 129 | | | 21.3 | 39.6 | 41.0 | 1.4 | -2.0 | 3.4 |
| 364 | 129 | | | 21.8 | 40.1 | 39.0 | -1.0 | -2.0 | 1.0 |
| 265 | 129 | | | 21.4 | 39.7 | 38.2 | -1.5 | -2.0 | 0.5 |
| 536 | 129 | | | 23.9 | 42.2 | 41.0 | -1.3 | -2.0 | 0.8 |
| 723 | 130 | | | 21.9 | 40.2 | 41.1 | 1.0 | -2.0 | 3.0 |
| 535 | 130 | | | 23.6 | 41.9 | 41.3 | -0.6 | -2.0 | 1.4 |
| 808 | 130 | | | 21.6 | 39.9 | 40.7 | 0.8 | -2.0 | 2.8 |
| 373 | 130 | | | 23.9 | 42.2 | 40.4 | -1.7 | -2.0 | 0.3 |
| 534 | 130 | | | 25.1 | 43.4 | 41.6 | -1.8 | -2.0 | 0.2 |
| 733 | 130 | | | 22.8 | 41.1 | 38.5 | -2.6 | -2.0 | -0.6 |
| 598 | 130 | | | 24.4 | 42.7 | 43.1 | 0.4 | -2.0 | 2.4 |
| 253 | 130 | | | 21.0 | 39.3 | 40.1 | 0.7 | -2.0 | 2.8 |
| 718 | 130 | | | 23.6 | 41.9 | 33.9 | -8.0 | -2.0 | -6.0 |
| 725 | 130 | | | 22.2 | 40.5 | 37.9 | -2.6 | -2.0 | -0.6 |
| 238 | 131 | | | 20.9 | 39.2 | 40.3 | 1.1 | -2.0 | 3.1 |
| 589 | 131 | | | 24.5 | 42.8 | 38.9 | -3.9 | -2.0 | -1.9 |
| 302 | 131 | | | 21.9 | 40.2 | 37.7 | -2.5 | -2.0 | -0.5 |
| 369 | 131 | | | 22.6 | 40.9 | 37.2 | -3.7 | -2.0 | -1.7 |
| 590 | 131 | | | 24.2 | 42.5 | 37.0 | -5.5 | -2.0 | -3.5 |
| 229 | 131 | | | 23.7 | 42.0 | 35.1 | -6.9 | -2.0 | -4.9 |
| 791 | 131 | | | 23.5 | 41.8 | 38.6 | -3.2 | -2.0 | -1.2 |
| 532 | 132 | | | 25.1 | 43.4 | 39.0 | -4.5 | -2.0 | -2.4 |
| 260 | 132 | | | 22.3 | 40.6 | 33.8 | -6.8 | -2.0 | -4.8 |
| 639 | 132 | | | 22.7 | 41.0 | 35.6 | -5.3 | -2.0 | -3.3 |
| 132 | 135 | | | 23.9 | 42.2 | 33.7 | -8.5 | -2.0 | -6.4 |
| 586 | 136 | | | 24.3 | 42.6 | 37.3 | -5.3 | -2.0 | -3.3 |
| Average | 130 | | | | | | -2.2 | -2.0 | -0.2 |

Table D.08 Tonality Assessment Table - 10.5 m/s

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 292 | 541 | | | 23.6 | 42.6 | 42.0 | -0.7 | -2.3 | 1.7 |
| 486 | 545 | | | 24.1 | 43.1 | 48.5 | 5.4 | -2.3 | 7.8 |
| 783 | 549 | | | 24.3 | 43.3 | 41.2 | -2.2 | -2.4 | 0.2 |
| 730 | 549 | | | 23.8 | 42.9 | 45.0 | 2.1 | -2.4 | 4.4 |
| 265 | 550 | | | 23.1 | 42.1 | 41.7 | -0.4 | -2.4 | 1.9 |
| 843 | 550 | | | 22.2 | 41.3 | 43.9 | 2.6 | -2.4 | 5.0 |
| 364 | 550 | | | 22.6 | 41.6 | 41.3 | -0.4 | -2.4 | 2.0 |
| 536 | 553 | | | 23.8 | 42.8 | 41.4 | -1.4 | -2.4 | 1.0 |
| 811 | 553 | | | 23.8 | 42.9 | 43.2 | 0.3 | -2.4 | 2.7 |
| 534 | 555 | | | 23.0 | 42.1 | 39.8 | -2.3 | -2.4 | 0.1 |
| 253 | 557 | | | 22.7 | 41.8 | 39.0 | -2.9 | -2.4 | -0.5 |
| 598 | 559 | | | 24.2 | 43.3 | 44.0 | 0.7 | -2.4 | 3.1 |
| 589 | 560 | | | 24.0 | 43.1 | 42.2 | -0.9 | -2.4 | 1.5 |
| 373 | 560 | | | 23.2 | 42.3 | 43.2 | 0.8 | -2.4 | 3.2 |
| 808 | 560 | | | 23.6 | 42.6 | 44.9 | 2.2 | -2.4 | 4.6 |
| 725 | 560 | | | 23.7 | 42.8 | 45.5 | 2.8 | -2.4 | 5.1 |
| 755 | 560 | | | 22.9 | 42.0 | 42.4 | 0.4 | -2.4 | 2.8 |
| 535 | 560 | | | 23.6 | 42.7 | 41.0 | -1.6 | -2.4 | 0.7 |
| 723 | 561 | | | 23.6 | 42.7 | 45.0 | 2.3 | -2.4 | 4.7 |
| 302 | 561 | | | 22.4 | 41.5 | 39.2 | -2.3 | -2.4 | 0.0 |
| 791 | 561 | | | 22.4 | 41.5 | 47.4 | 5.9 | -2.4 | 8.3 |
| 733 | 561 | | | 22.9 | 42.0 | 45.9 | 3.9 | -2.4 | 6.3 |
| 718 | 561 | | | 23.3 | 42.4 | 39.4 | -2.9 | -2.4 | -0.5 |
| 639 | 563 | | | 23.5 | 42.6 | 43.3 | 0.7 | -2.4 | 3.0 |
| 238 | 563 | | | 22.5 | 41.5 | 45.3 | 3.8 | -2.4 | 6.2 |
| 590 | 564 | | | 23.5 | 42.5 | 43.0 | 0.4 | -2.4 | 2.8 |
| 532 | 565 | | | 23.7 | 42.7 | 39.3 | -3.4 | -2.4 | -1.1 |
| 260 | 565 | | | 22.7 | 41.8 | 41.3 | -0.6 | -2.4 | 1.8 |
| 369 | 565 | | | 22.4 | 41.5 | 41.2 | -0.3 | -2.4 | 2.1 |
| 372 | 570 | | | 22.3 | 41.4 | 38.4 | -3.0 | -2.4 | -0.7 |
| Average | 558 | | | | | | 1.1 | -2.4 | 3.4 |

Table D.09 Tonality Assessment Table - 11 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 361 | 128 | | | 21.1 | 39.4 | 40.2 | 0.9 | -2.0 | 2.9 |
| 813 | 130 | | | 22.2 | 40.5 | 39.3 | -1.2 | -2.0 | 0.8 |
| 812 | 130 | | | 21.8 | 40.1 | 39.6 | -0.5 | -2.0 | 1.5 |
| 356 | 130 | | | 23.3 | 41.6 | 40.2 | -1.4 | -2.0 | 0.6 |
| 721 | 130 | | | 22.8 | 41.1 | 40.4 | -0.7 | -2.0 | 1.3 |
| 732 | 130 | | | 23.5 | 41.8 | 40.2 | -1.6 | -2.0 | 0.4 |
| 533 | 130 | | | 25.0 | 43.3 | 31.1 | -12.2 | -2.0 | -10.2 |
| 841 | 130 | | | 24.9 | 43.2 | 38.7 | -4.4 | -2.0 | -2.4 |
| 734 | 130 | | | 22.2 | 40.5 | 39.5 | -1.0 | -2.0 | 1.0 |
| 809 | 130 | | | 21.6 | 39.8 | 39.9 | 0.0 | -2.0 | 2.0 |
| 724 | 131 | | | 21.5 | 39.8 | 38.3 | -1.5 | -2.0 | 0.5 |
| 352 | 131 | | | 24.1 | 42.4 | 36.7 | -5.7 | -2.0 | -3.7 |
| 528 | 132 | | | 25.2 | 43.5 | 40.0 | -3.5 | -2.0 | -1.5 |
| 100 | 133 | | | 22.0 | 40.3 | 35.5 | -4.8 | -2.0 | -2.7 |
| 350 | 135 | | | 23.6 | 41.9 | 29.8 | -12.1 | -2.0 | -10.1 |
| Average | 131 | | | | | | -2.1 | -2.0 | -0.1 |

Table D.09 Tonality Assessment Table - 11 m/s

Project: Adelaide Wind Energy Centre- Turbine T32 - IEC 61400-11 Measurement
 Report ID: 14331.02.T32.RP4

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| Measurement # | Centre frequency (Hz) | Energy average of all masking lines (dB) | Background (dB) | Background adjusted criterion level (dB) | Masking level (dB) | Tone level (dB) | Determination of tonality (dB) | Frequency dependent audibility criterion (dB) | Tonal Audibility (dB) |
|---------------|-----------------------|--|-----------------|--|--------------------|-----------------|--------------------------------|---|-----------------------|
| 528 | 540 | | | 25.6 | 44.7 | 42.2 | -2.4 | -2.3 | -0.1 |
| 361 | 550 | | | 24.1 | 43.2 | 42.8 | -0.3 | -2.4 | 2.0 |
| 356 | 555 | | | 23.5 | 42.5 | 41.4 | -1.1 | -2.4 | 1.2 |
| 732 | 557 | | | 22.6 | 41.7 | 43.3 | 1.6 | -2.4 | 4.0 |
| 809 | 560 | | | 22.9 | 42.0 | 47.3 | 5.3 | -2.4 | 7.7 |
| 813 | 560 | | | 23.1 | 42.2 | 44.6 | 2.4 | -2.4 | 4.8 |
| 721 | 560 | | | 23.2 | 42.2 | 46.1 | 3.8 | -2.4 | 6.2 |
| 734 | 561 | | | 23.6 | 42.7 | 46.8 | 4.1 | -2.4 | 6.5 |
| 812 | 561 | | | 22.7 | 41.8 | 47.6 | 5.8 | -2.4 | 8.2 |
| 841 | 561 | | | 21.9 | 41.0 | 46.3 | 5.3 | -2.4 | 7.7 |
| 724 | 561 | | | 23.5 | 42.6 | 45.4 | 2.8 | -2.4 | 5.2 |
| 352 | 564 | | | 23.9 | 43.0 | 45.5 | 2.5 | -2.4 | 4.9 |
| 100 | 568 | | | 22.8 | 41.9 | 42.5 | 0.7 | -2.4 | 3.0 |
| Average | 558 | | | | | | 3.0 | -2.4 | 5.4 |

Appendix E Measurement Data

Table E.01 Measurement data - Turbine ON

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement Report ID: 14331.02.T32.RP4

***Blank data denotes values that were omitted in the analysis due to an extraneous event during recording

Table with columns: Data Point #, Standardized Wind Speed, Lined, Turbine Power Output (kW), Reference Yaw Angle (°), Yaw Angle (°), Pitch Angle (°), Rotor RPM, Nacelle Anemometer Wind Speed (m/s), 10m Anemometer Wind Speed (m/s), Air Temperature (°C), Pressure (hPa), Relative Humidity (%). Rows 529-616.

***Blank data denotes values that were omitted in the analysis due to an extraneous event during recording

Table with columns: Data Point #, Standardized Wind Speed, Lined, Turbine Power Output (kW), Reference Yaw Angle (°), Yaw Angle (°), Pitch Angle (°), Rotor RPM, Nacelle Anemometer Wind Speed (m/s), 10m Anemometer Wind Speed (m/s), Air Temperature (°C), Pressure (hPa), Relative Humidity (%). Rows 617-704.

Table E.02 Measurement data - Background

Project: Adelaide Wind Energy Centre - Turbine T32 - IEC 61400-11 Measurement
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***Blank data denotes values that were omitted in the analysis due to an extraneous event during recording.

| Data Point # | Standardized Wind Speed | LAeq | Rotor RPM | 10m Anemometer Wind Speed (m/s) | Air Temperature (C) | Pressure (kPa) | Relative Humidity (%) |
|--------------|-------------------------|------|-----------|---------------------------------|---------------------|----------------|-----------------------|
| 997 | 9.2 | 47.2 | 0.0 | 8.5 | -4 | 100.5 | 53 |
| 998 | 9.4 | 47.1 | 0.0 | 7.9 | -4 | 100.5 | 53 |
| 999 | 9.6 | 50.1 | 0.0 | 7.7 | -4 | 100.5 | 53 |
| 1000 | 8.1 | 47.2 | 0.0 | 6.7 | -4 | 100.5 | 53 |
| 1001 | 8.2 | 46.9 | 0.0 | 6.3 | -4 | 100.5 | 52 |
| 1002 | 8.0 | 48.0 | 0.0 | 6.8 | -4 | 100.5 | 52 |
| 1003 | 8.3 | 47.9 | 0.0 | 7.2 | -4 | 100.5 | 52 |
| 1004 | 7.7 | 49.8 | 0.0 | 8.5 | -4 | 100.5 | 52 |
| 1005 | 7.0 | 48.2 | 0.0 | 9.0 | -4 | 100.5 | 52 |
| 1006 | 8.0 | 46.6 | 0.0 | 7.8 | -4 | 100.5 | 52 |
| 1007 | 8.8 | 45.9 | 0.0 | 7.1 | -4 | 100.5 | 52 |
| 1008 | 7.8 | 42.8 | 0.0 | 7.2 | -4 | 100.5 | 52 |
| 1009 | 8.8 | 42.0 | 0.0 | 7.0 | -4 | 100.5 | 52 |
| 1010 | 7.8 | 45.3 | 0.0 | 6.6 | -4 | 100.5 | 52 |
| 1011 | 5.7 | 46.2 | 0.0 | 6.8 | -4 | 100.5 | 52 |
| 1012 | 7.3 | 45.5 | 0.0 | 7.1 | -4 | 100.5 | 52 |
| 1013 | 6.1 | 50.4 | 0.0 | 7.4 | -4 | 100.5 | 53 |
| 1014 | 5.2 | 46.3 | 0.0 | 7.3 | -4 | 100.5 | 53 |
| 1015 | 6.9 | 45.7 | 0.0 | 7.3 | -4 | 100.5 | 53 |
| 1016 | 7.2 | 45.2 | 0.0 | 7.0 | -4 | 100.5 | 53 |
| 1017 | 7.2 | 44.2 | 0.0 | 6.7 | -4 | 100.5 | 53 |
| 1018 | 7.7 | 45.8 | 0.0 | 7.0 | -4 | 100.5 | 53 |
| 1019 | 6.0 | 47.2 | 0.0 | 8.0 | -4 | 100.5 | 53 |
| 1020 | 6.7 | 47.1 | 0.0 | 8.5 | -4 | 100.5 | 53 |
| 1021 | 6.6 | 45.1 | 0.0 | 8.2 | -4 | 100.5 | 53 |
| 1022 | 6.6 | 43.2 | 0.0 | 7.6 | -4 | 100.5 | 53 |
| 1023 | 8.3 | 43.7 | 0.0 | 7.0 | -4 | 100.5 | 53 |
| 1024 | 7.4 | 45.3 | 0.0 | 6.7 | -4 | 100.5 | 53 |
| 1025 | 6.7 | 45.6 | 0.0 | 7.8 | -4 | 100.5 | 53 |
| 1026 | 9.2 | 47.0 | 0.0 | 8.3 | -4 | 100.5 | 53 |
| 1027 | 8.9 | 46.1 | 0.0 | 7.2 | -4 | 100.5 | 53 |
| 1028 | 7.9 | 48.0 | 0.0 | 7.1 | -4 | 100.5 | 53 |
| 1029 | 7.7 | 49.0 | 0.0 | 7.0 | -4 | 100.5 | 53 |
| 1030 | | | 0.0 | 6.5 | -4 | 100.5 | 53 |
| 1031 | | | | 5.6 | -4 | 100.5 | 54 |
| 1032 | | | | 5.1 | -4 | 100.5 | 54 |
| 1033 | | | | 5.4 | -4 | 100.5 | 54 |
| 1034 | | | | 6.1 | -4 | 100.5 | 54 |
| 1035 | | | | 5.8 | -4 | 100.5 | 54 |
| 1036 | 8.2 | 46.6 | 0.0 | 6.4 | -4 | 100.5 | 54 |
| 1037 | 7.1 | 48.0 | 0.0 | 6.4 | -4 | 100.5 | 54 |
| 1038 | 6.2 | 49.7 | 0.0 | 6.9 | -4 | 100.5 | 54 |
| 1039 | 9.5 | 47.5 | 0.0 | 6.6 | -4 | 100.5 | 54 |
| 1040 | 10.2 | 46.2 | 0.0 | 7.4 | -4 | 100.5 | 54 |
| 1041 | 8.5 | 44.4 | 0.0 | 7.9 | -4 | 100.5 | 54 |
| 1042 | 7.1 | 45.0 | 0.0 | 8.1 | -4 | 100.5 | 54 |
| 1043 | 6.8 | 45.1 | 0.0 | 8.0 | -4 | 100.5 | 53 |
| 1044 | 8.3 | 44.5 | 0.0 | 7.6 | -4 | 100.5 | 53 |
| 1045 | 7.7 | 45.8 | 0.0 | 7.6 | -4 | 100.5 | 53 |
| 1046 | 8.5 | 47.2 | 0.0 | 7.8 | -4 | 100.5 | 53 |

***Blank data denotes values that were omitted in the analysis due to an extraneous event during recording.

| Data Point # | Standardized Wind Speed | LAeq | Rotor RPM | 10m Anemometer Wind Speed (m/s) | Air Temperature (C) | Pressure (kPa) | Relative Humidity (%) |
|--------------|-------------------------|------|-----------|---------------------------------|---------------------|----------------|-----------------------|
| 1080 | | | | | | | |
| 1081 | | | | | | | |
| 1082 | | | | | | | |
| 1083 | | | | | | | |
| 1084 | | | | | | | |
| 1085 | | | | | | | |
| 1086 | | | | | | | |
| 1087 | | | | | | | |
| 1088 | | | | | | | |
| 1089 | | | | | | | |
| 1090 | | | | | | | |
| 1091 | | | | | | | |
| 1092 | | | | | | | |
| 1093 | | | | | | | |
| 1094 | | | | | | | |
| 1095 | | | | | | | |
| 1096 | | | | | | | |
| 1097 | | | | | | | |
| 1098 | | | | | | | |
| 1099 | | | | | | | |
| 1100 | | | | | | | |
| 1101 | | | | | | | |
| 1102 | | | | | | | |
| 1103 | | | | | | | |
| 1104 | | | | | | | |
| 1105 | | | | | | | |
| 1106 | | | | | | | |
| 1107 | | | | | | | |
| 1108 | | | | | | | |
| 1109 | | | | | | | |
| 1110 | | | | | | | |
| 1111 | | | | | | | |
| 1112 | | | | | | | |
| 1113 | | | | | | | |
| 1114 | | | | | | | |
| 1115 | | | | | | | |
| 1116 | | | | | | | |
| 1117 | | | | | | | |
| 1118 | | | | | | | |
| 1119 | | | | | | | |
| 1120 | | | | | | | |
| 1121 | | | | | | | |
| 1122 | | | | | | | |
| 1123 | | | | | | | |
| 1124 | | | | | | | |
| 1125 | | | | | | | |
| 1126 | | | | | | | |
| 1127 | | | | | | | |
| 1128 | | | | | | | |
| 1129 | | | | | | | |

***Blank data denotes values that were omitted in the analysis due to an extraneous event during recording.

| Data Point # | Standardized Wind Speed | LAeq | Rotor RPM | 10m Anemometer Wind Speed (m/s) | Air Temperature (C) | Pressure (kPa) | Relative Humidity (%) |
|--------------|-------------------------|------|-----------|---------------------------------|---------------------|----------------|-----------------------|
| 1163 | | | | | | | |
| 1164 | | | | | | | |
| 1165 | | | | | | | |
| 1166 | | | | | | | |
| 1167 | | | | | | | |
| 1168 | | | | | | | |
| 1169 | | | | | | | |
| 1170 | | | | | | | |
| 1171 | | | | | | | |
| 1172 | | | | | | | |
| 1173 | | | | | | | |
| 1174 | | | | | | | |
| 1175 | | | | | | | |
| 1176 | | | | | | | |
| 1177 | | | | | | | |
| 1178 | | | | | | | |
| 1179 | | | | | | | |
| 1180 | | | | | | | |
| 1181 | | | | | | | |
| 1182 | | | | | | | |
| 1183 | | | | | | | |
| 1184 | | | | | | | |
| 1185 | | | | | | | |
| 1186 | | | | | | | |
| 1187 | | | | | | | |
| 1188 | | | | | | | |
| 1189 | | | | | | | |
| 1190 | | | | | | | |
| 1191 | | | | | | | |
| 1192 | | | | | | | |
| 1193 | | | | | | | |
| 1194 | | | | | | | |
| 1195 | | | | | | | |
| 1196 | | | | | | | |
| 1197 | | | | | | | |
| 1198 | | | | | | | |
| 1199 | | | | | | | |
| 1200 | | | | | | | |
| 1201 | | | | | | | |
| 1202 | | | | | | | |
| 1203 | | | | | | | |
| 1204 | | | | | | | |
| 1205 | | | | | | | |
| 1206 | | | | | | | |
| 1207 | | | | | | | |
| 1208 | | | | | | | |
| 1209 | | | | | | | |
| 1210 | | | | | | | |
| 1211 | | | | | | | |
| 1212 | | | | | | | |

Appendix F Supplementary Information for the Regulator

Appendix F.01 Calibration Certificates

CALIBRATION CERTIFICATE

Region: Canada
Account: Aercoustics Engineering Limited, Toronto

Instrument: LMS SCADAS
Manufacturer: LMS Instruments BV
Type: SCM05
Serial number(s): 53103922
Calibration method: Two calibrated external standards (DC voltage and frequency) are used to calibrate the internal LMS SCADAS references: time/frequency accuracy of the internal system clock and amplitude accuracy of the internal signal sources. All input channels are calibrated against the internal references.

Ambient conditions: The calibrations have been carried out in a controlled environment, at an ambient temperature of 22.0 °C and a relative humidity of 19 %.

Calibration date: 24 January 2013

Results: The calibration results, together with their associated uncertainties, are included in this calibration certificate.

Uncertainty: The reported expanded uncertainty of measurement is stated as the standard uncertainty of measurement multiplied by the coverage factor $k = 2$, which for a normal distribution corresponds to a coverage probability of approximately 95%.
The standard uncertainty of measurement has been determined in accordance with publication EA-4/02

Traceability: The measurements have been executed using methods for which the traceability to international standards has been demonstrated towards the Raad voor Accreditatie.


Breda, 24 January, 2013

Calibration performed by:



Wilfred Nolles

Certificate approved by:



Rinus Damen

The Raad voor Accreditatie is one of the signatories of the Multilateral Agreement of the European Cooperation for Accreditation (EA) for the mutual recognition of calibration certificates

Reproduction of the complete certificate is allowed. Parts of the certificate may only be reproduced with written approval of the calibration laboratory

This certificate is issued provided that neither LMS Instruments nor the Raad voor Accreditatie assumes any liability

Certificate number: **53103922-20130124-0**

Page: 1 of 21

West Caldwell Calibration Laboratories Inc.

Certificate of Calibration

for

MICROPHONE UNIT

Manufactured by: **BRUEL & KJAER**
Model No: **4189-A-021**
Serial No: **2622169**
Calibration Recall No: **24274**

Submitted By:

Customer:
Company: **AERCOUSTICS ENGINEERING**
Address:

The subject instrument was calibrated to the indicated specification using standards traceable to the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. **4189-A-021 BRUE**

Upon receipt for Calibration, the instrument was found to be:

Within (X) see attached Report of Calibration.

the tolerance of the indicated specification.

West Caldwell Calibration Laboratories' calibration control system meets the requirements, ISO 10012-1 MIL-STD-45662A, ANSI/NCSS Z540-1, IEC Guide 25, ISO 9001:2008 and ISO 17025.

Note: With this Certificate, Report of Calibration is included.

Approved by:

Calibration Date: **16-Jun-14**

FC

Certificate No: **24274 - 2**

Felix Christopher (QA Mgr.)
ISO/IEC 17025:2005

QA Doc. #1051 Rev. 2.0 10/1/01

Certificate Page 1 of 1

**West Caldwell
Calibration
Laboratories, Inc.**
uncompromised calibration
1575 State Route 96, Victor, NY 14564, U.S.A.



Calibration Lab. Cert. # 1533.01

West Caldwell Calibration Laboratories, Inc.
 uncompromised calibration
 1575 State Route 96, Victor NY 14564



Calibration Lab. Cert. # 1533.01

REPORT OF CALIBRATION

for
Brüel & Kjær Microphone Unit Model No.: 4189-A-021
Mic. Model: 4189
Preamp. Model No.: 2671
Company : Aercoustics Engineering

Serial No.: 2622169
Serial No.: 2625417
Serial No.: 2614900
I. D. No.: XXXX

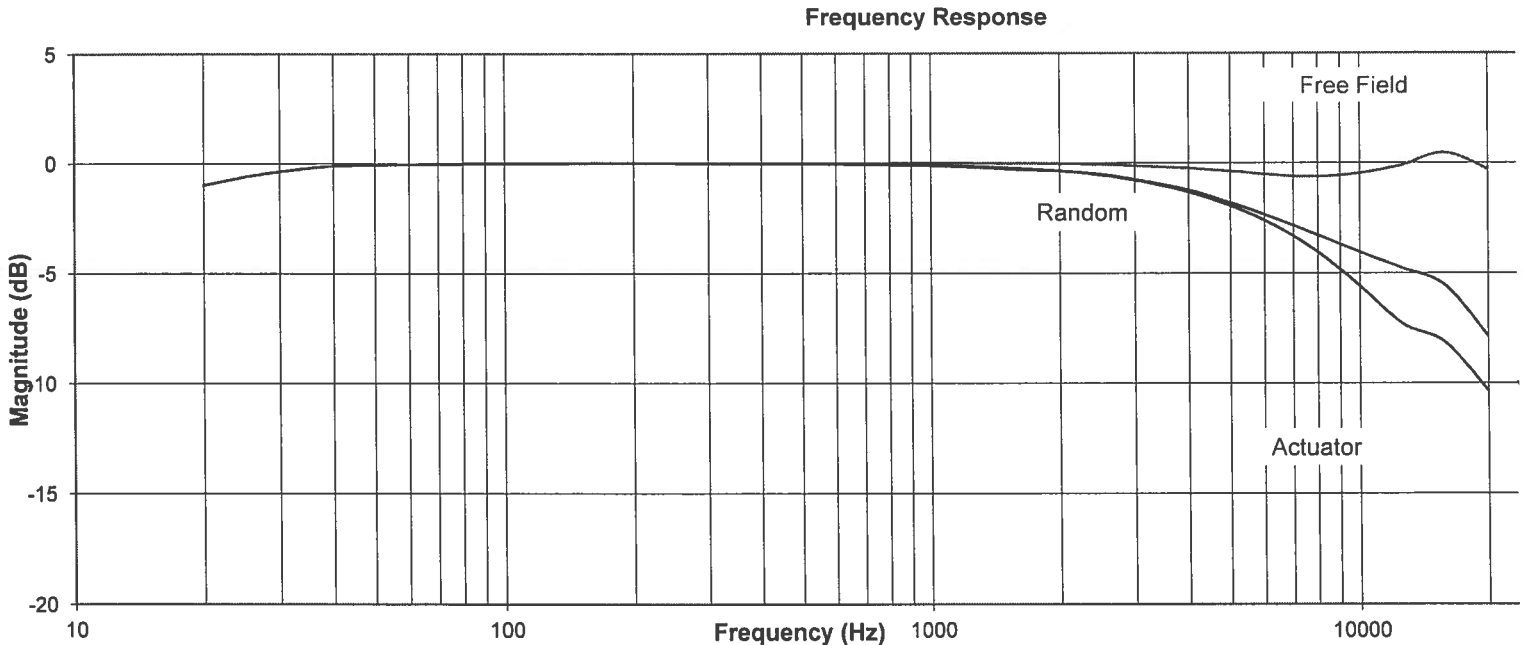
| | | |
|---|--|------------------------|
| Calibration results: | Before data: | After data: |
| Combined Sensitivity @ 250 Hz and pressure of 99.622 kPa | Before & after data same: ... | |
| (Sensitivity with microphone and preamplifier.) | Ambient Temperature: | 21 °C |
| -26.71 dB re.1V/Pascal | Ambient Humidity: | 51.8 % RH |
| 46.21 mV/Pascal | Ambient Pressure: | 99.62 kPa |
| 0.71 Ko (- dB re 50 mV/Pascal) | Calibration Date: | 16-Jun-2014 |
| Sensitivity: Pass | Re-calibration Due: | 16-Jun-2015 |
| Freq. Response Pass | Report Number: | 24274 -2 |
| All tests: Pass | Control Number: | 24274 |
| Combined Sensitivity @ 1000 Hz | -26.80 dB re.1V/Pascal or | 45.72 mV/Pascal |

The above listed instrument meets or exceeds the tested manufacturer's specifications.

This Calibration is traceable through NIST test numbers: 683/281764-12

The expanded uncertainty of calibration: 0.18dB at 95% confidence level with a coverage factor of k=2.

The lower curve is the pressure response recorded with electrostatic actuator.




The above listed instrument was checked using calibration procedure documented in West Caldwell

Calibration Laboratories Inc. procedure :

Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4189A021B&K

Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures

intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSS Z540-1, (MIL-STD-45662A) and ISO 9001:2008, ISO 17025

Measurements performed by: 

Felix Christopher

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4189A021B&K

West Caldwell Calibration Laboratories Inc.

1575 State Route 96, Victor NY 14564

Tel. (585) 586-3900 FAX (585) 586-4327

Calibration Data Record

for

Brüel & Kjær Microphone Unit Model No.: 4189-A-021

Serial No.: 2622169

I. D. No.: XXXX

Company : Aercoustics Engineering

Frequency Response (Reference = 0 dB @ 250Hz)

| Frequency [Hz] | Actuator [dB] | Random (dB) | Free Field (dB) | Frequency [Hz] | Actuator [dB] | Random (dB) | Free Field (dB) |
|----------------|---------------|-------------|-----------------|----------------|---------------|-------------|-----------------|
| 19.95 | -0.99 | -0.99 | -0.99 | 631.0 | -0.04 | -0.04 | -0.01 |
| 25.12 | -0.58 | -0.58 | -0.58 | 794.3 | -0.06 | -0.06 | 0.00 |
| 31.62 | -0.30 | -0.30 | -0.30 | 1000.0 | -0.09 | -0.11 | 0.00 |
| 39.81 | -0.10 | -0.10 | -0.10 | 1258.9 | -0.15 | -0.18 | 0.00 |
| 50.12 | -0.07 | -0.07 | -0.07 | 1584.9 | -0.23 | -0.29 | -0.01 |
| 63.10 | -0.03 | -0.03 | -0.03 | 1995.3 | -0.35 | -0.35 | -0.03 |
| 79.43 | -0.02 | -0.02 | -0.02 | 2511.9 | -0.55 | -0.51 | -0.07 |
| 100.00 | -0.01 | -0.01 | -0.01 | 3162.3 | -0.86 | -0.82 | -0.15 |
| 125.89 | -0.01 | -0.01 | -0.01 | 3981.1 | -1.30 | -1.21 | -0.24 |
| 158.49 | 0.01 | 0.01 | 0.01 | 5011.9 | -1.94 | -1.80 | -0.37 |
| 199.53 | 0.01 | 0.01 | 0.01 | 6309.6 | -2.82 | -2.50 | -0.54 |
| 251.19 | 0.00 | 0.00 | 0.00 | 7943.3 | -4.01 | -3.26 | -0.63 |
| 316.23 | -0.01 | -0.01 | -0.01 | 10000.0 | -5.58 | -4.05 | -0.46 |
| 398.11 | -0.02 | -0.02 | -0.01 | 12589.3 | -7.29 | -4.78 | -0.10 |
| 501.19 | -0.03 | -0.03 | -0.01 | 15848.9 | -8.12 | -5.54 | 0.46 |
| | | | | 19952.6 | -10.33 | -7.84 | -0.28 |

Frequency Response: Expanded Uncertainty (dB) with coverage factor K = 2
 20 to 25 Hz 0.8dB, 25 to 160 Hz 0.5dB, 160 to 2kHz 0.3dB, 2k to 10kHz 0.5dB, 10k to 20kHz 1.3dB.

| Instruments used for calibration: | Date of Cal. | Traceability No. | Re-cal. Due Date |
|-----------------------------------|--------------|------------------|------------------|
| Brüel & Kjær 4134 S/N 1942286 | 2-Oct-2013 | 683/281764-12 | 3-Oct-2014 |
| HP 34401A S/N 36064102 | 8-Oct-2013 | ,287708 | 8-Oct-2014 |
| HP 34401A S/N 36102471 | 8-Oct-2013 | ,287708 | 8-Oct-2014 |
| HP 33120A S/N 36043716 | 8-Oct-2013 | ,287708 | 8-Oct-2014 |
| Brüel & Kjær 2636 S/N 1324082 | 3-Oct-2013 | 683/281764-12 | 3-Oct-2014 |
| Brüel & Kjær 2669 S/N 1835082 | 3-Oct-2013 | 683/281764-12 | 3-Oct-2014 |
| Brüel & Kjær 4228 S/N 1742061 | 2-Oct-2013 | 683/281764-12 | 3-Oct-2014 |

Cal. Date: 16-Jun-2014

Tested by: Felix Christopher

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4189A021B&K

West Caldwell Calibration Laboratories Inc.

Certificate of Calibration

for

ACOUSTICAL CALIBRATOR

Manufactured by: BRUEL & KJAER
Model No: 4231
Serial No: 2513184
Calibration Recall No: 24274

Submitted By:

Customer:
Company: AERCOUSTICS ENGINEERING
Address:

The subject instrument was calibrated to the indicated specification using standards traceable to the National Institute of Standards and Technology or to accepted values of natural physical constants. This document certifies that the instrument met the following specification upon its return to the submitter.

West Caldwell Calibration Laboratories Procedure No. 4231 BRUE

Upon receipt for Calibration, the instrument was found to be:

Within (X) see attached Report of Calibration.

the tolerance of the indicated specification.

West Caldwell Calibration Laboratories' calibration control system meets the requirements, ISO 10012-1 MIL-STD-45662A, ANSI/NC SL Z540-1, IEC Guide 25, ISO 9001:2008 and ISO 17025.

Note: With this Certificate, Report of Calibration is included.

Approved by:

Calibration Date: 16-Jun-14

Certificate No: 24274 - 1

QA Doc. #1051 Rev. 2.0 10/1/01

Certificate Page 1 of 1

FC
Felix Christopher (QA Mgr.)
ISO/IEC 17025:2005

uncompromised calibration
1575 State Route 96, Victor, NY 14564, U.S.A.

**West Caldwell
Calibration
Laboratories, Inc.**



Calibration Lab. Cert. # 1533.01

West Caldwell Calibration Laboratories, Inc.
 uncompromised calibration
 1575 State Route 96, Victor NY 14564



Calibration Lab. Cert. # 1533.01

REPORT OF CALIBRATION

Brüel & Kjær Acoustical Calibrator

for
 Model No.: 4231

Serial No.: 2513184

Company : Aercoustics Engineering

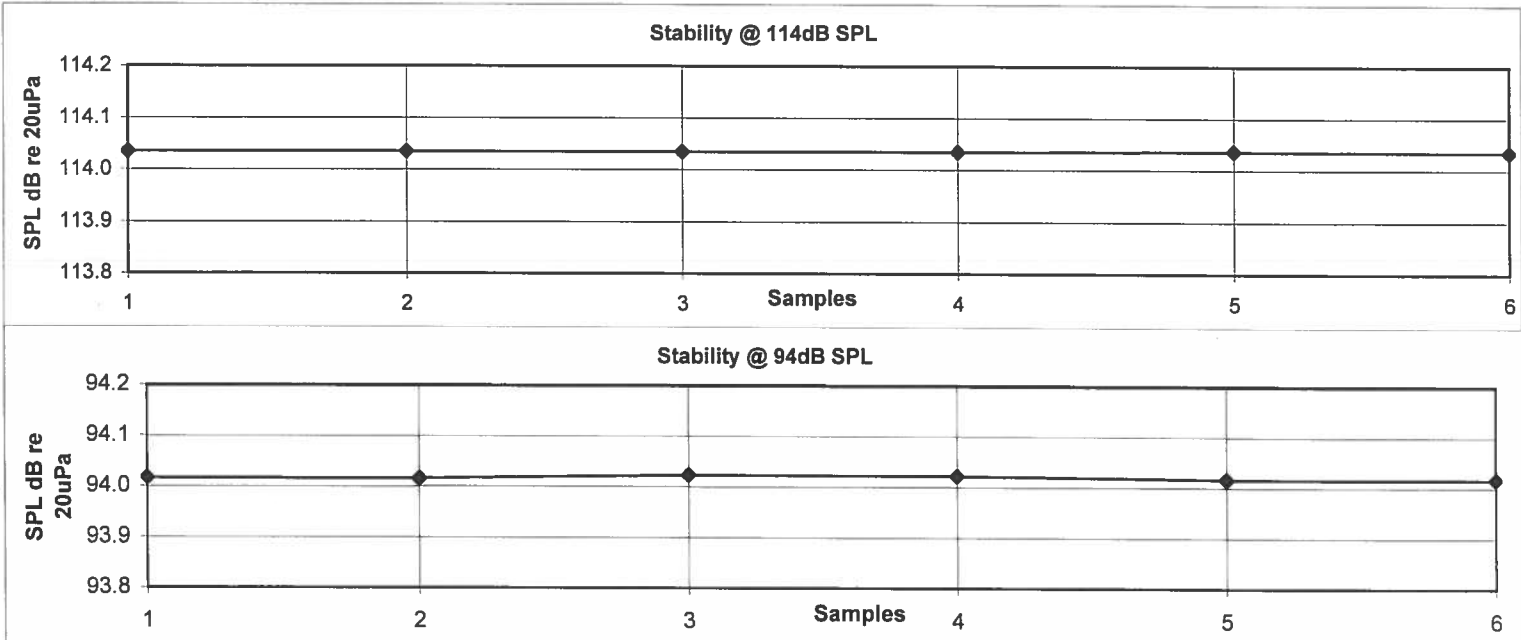
I. D. No: XXXX

| | | | | | | | | | | | | | | | | | | | |
|--|---|--------------|-------------|-----------------------|------|------|------------|------|------|-------------|------|------|------------|------|------|------------------------|------|------|--|
| Calibration results: Sound Pressure Level at 999.9 Hz and pressure of 1013 hPa (mbar) was 114.0 dB re 20µPa (Calibrator tested with ½" adaptor UC 0210) IEC 1094-4 Type WS 2 P Microphone was used for measurement. | Before data: After data: Before & after data same: <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | |
| <table border="0"> <tr> <td></td> <td style="text-align: center;">114dB</td> <td style="text-align: center;">94dB</td> </tr> <tr> <td>Sound Pressure Level:</td> <td style="text-align: center;">Pass</td> <td style="text-align: center;">Pass</td> </tr> <tr> <td>Frequency:</td> <td style="text-align: center;">Pass</td> <td style="text-align: center;">Pass</td> </tr> <tr> <td>Distortion:</td> <td style="text-align: center;">Pass</td> <td style="text-align: center;">Pass</td> </tr> <tr> <td>Stability:</td> <td style="text-align: center;">Pass</td> <td style="text-align: center;">Pass</td> </tr> <tr> <td>All tested parameters:</td> <td style="text-align: center;">Pass</td> <td style="text-align: center;">Pass</td> </tr> </table> | | 114dB | 94dB | Sound Pressure Level: | Pass | Pass | Frequency: | Pass | Pass | Distortion: | Pass | Pass | Stability: | Pass | Pass | All tested parameters: | Pass | Pass | Laboratory Environment: Ambient Temperature: 21.0 °C Ambient Humidity: 51.8 % RH Ambient Pressure: 99.622 kPa Calibration Date: 16-Jun-2014 Re-calibration Due: 16-Jun-2015 Report Number: 24274 -1 Control Number: 24274 |
| | 114dB | 94dB | | | | | | | | | | | | | | | | | |
| Sound Pressure Level: | Pass | Pass | | | | | | | | | | | | | | | | | |
| Frequency: | Pass | Pass | | | | | | | | | | | | | | | | | |
| Distortion: | Pass | Pass | | | | | | | | | | | | | | | | | |
| Stability: | Pass | Pass | | | | | | | | | | | | | | | | | |
| All tested parameters: | Pass | Pass | | | | | | | | | | | | | | | | | |

The above listed instrument meets or exceeds the tested manufacturer's specifications
 The IEC 942:1988 Class 1 specifications, passed.
 The ANSI S1.4-1984 specifications, passed.

This Calibration is traceable through NIST test numbers: 683/281764-12
 The expanded uncertainty of calibration: 0.09dB at 95% confidence level with a coverage factor of k=2.

Graph represents six samples of Sound Pressure Level measured at 5sec. interval.



The above listed instrument was checked using calibration procedure documented in West Caldwell Calibration Laboratories Inc. procedure : **Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&K**
 Calibration was performed by West Caldwell Calibration Laboratories Inc. under Operating Procedures intended to implement the requirements of ISO10012-1, IEC Guide 25, ANSI/NCSL Z540-1, (MIL-STD-45662A) and ISO 9001:2008, ISO 17025

Cal. Date: 16-Jun-2014

Measurements performed by: *Joanne Lemmon*
Joanne Lemmon

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&K

West Caldwell Calibration Laboratories Inc.1575 State Route 96, Victor NY 14564
Tel. (585) 586-3900 FAX (585) 586-4327***Calibration Data Record***

Brüel & Kjær Acoustical Calibrator

for
Model No.: 4231

Serial No.: 2513184

Company : Aercoustics Engineering

All tested parameters: Pass

Measured Sound Pressure Level (Six samples measured at 5 sec. interval)

| | | | |
|----------------|---|----------------------------------|--------------------------------|
| Sample | 1 | 114.03 dB re 20µPa | 94.02 dB re 20µPa |
| | 2 | 114.03 | 94.02 |
| | 3 | 114.03 | 94.02 |
| | 4 | 114.03 | 94.02 |
| | 5 | 114.04 | 94.02 |
| | 6 | 114.03 | 94.02 |
| Average | | 114.0 Spec. 114dB ± 0.2dB | 94.0 Spec. 94dB ± 0.2dB |

Frequency measured (Three samples at 30 sec. Interval)

| | | | |
|----------------|---|---------------|----------------------------------|
| Sample | 1 | 999.95 Hz | 999.96 Hz |
| | 2 | 999.95 | 999.94 |
| | 3 | 999.95 | 999.96 |
| Average | | 999.95 | 999.95 Spec. 1000Hz ±0.1% |

The Frequency expanded uncertainty of calibration:45µHz/Hz at 95% confidence level with a coverage factor of k=2.

| | | | |
|----------------------------|----------|----------|-------------|
| Distortion measured | -51.8 dB | -47.7 dB | Spec. ≤40dB |
|----------------------------|----------|----------|-------------|

| Instruments used for calibration: | Date of Cal. | Traceability No. | Re-cal. Due Date |
|-----------------------------------|--------------|------------------|------------------|
| Brüel & Kjær 4231 S/N 2205493 | 2-Oct-2013 | 683/281764-12 | 3-Oct-2014 |
| Brüel & Kjær 4134 S/N 1942286 | 2-Oct-2013 | 683/281764-12 | 3-Oct-2014 |
| Brüel & Kjær 2669 S/N 1835082 | 3-Oct-2013 | 683/281764-12 | 3-Oct-2014 |
| HP 34401A S/N 44002907 | 12-Dec-2013 | ,287708 | 12-Dec-2014 |
| Brüel & Kjær 2636 S/N 1487493 | 11-Oct-2013 | 683/281764-13 | 11-Oct-2014 |
| HP 33120A S/N 40011694 | 16-Oct-2013 | ,287708 | 16-Oct-2014 |

Cal. Date: 16-Jun-2014

Tested by: Joanne Lemmon

Calibrated on WCCL system type 9700

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Rev. 7.0 Jan. 24, 2014 Doc. # 1038 4231B&K



SOH Wind Engineering LLC

141 Leroy Road · Williston, VT 05495 · USA

Tel 802.316.4368 · Fax 802.735.9106 · www.sohwind.com

CERTIFICATE FOR CALIBRATION OF ANEMOMETER

Certificate number: 14.US1.04688

Date of issue: July 1, 2014

Type: Vaisala Weather Transmitter, WXT520

Serial number: K2420011

Manufacturer: VAISALA Oyj, Pl 26, FIN-00421 Helsinki, Finland

Client: Aercoustics Engineering Ltd., 50 Ronson Dr, Suite 165, Toronto, ON M9W IB3, Canada

Anemometer received: June 26, 2014

Anemometer calibrated: July 1, 2014

Calibrated by: mej

Calibration procedure: IEC 61400-12-1:2005(E) Annex F

Certificate prepared by: ejf

Approved by: Calibration engineer, rds

Calibration equation obtained: $v \text{ [m/s]} = 1.05788 \cdot f \text{ [m/s]} + -0.04497$

Standard uncertainty, slope: 0.00184

Standard uncertainty, offset: -0.43799

Covariance: -0.0000375 (m/s)²/m/s

Coefficient of correlation: $\rho = 0.999981$

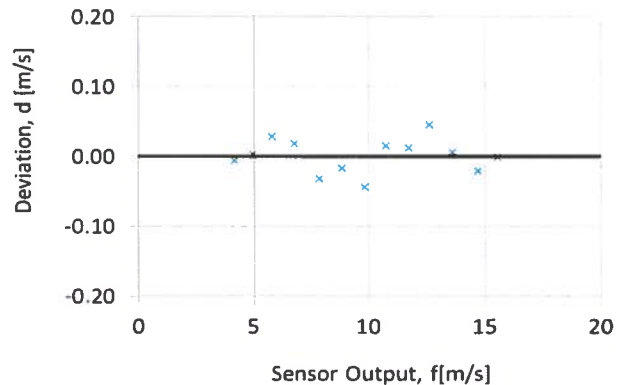
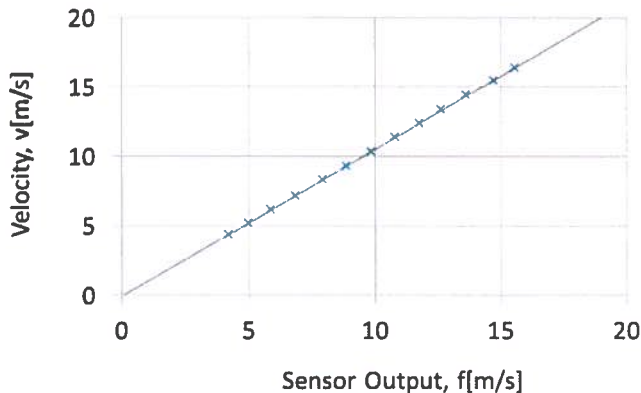
Absolute maximum deviation: 0.044 m/s at 13.329 m/s

Barometric pressure: 992.4 hPa

Relative humidity: 53.5%

Sensor Orientation: 90°

| Succession | Velocity pressure, q, [Pa] | Temperature in wind tunnel [°C] | d.p. box [°C] | Wind velocity, v, [m/s] | Sensor Output, f, [m/s] | Deviation, d, [m/s] | Uncertainty u_c (k=2) [m/s] |
|------------|----------------------------|---------------------------------|---------------|-------------------------|-------------------------|---------------------|-------------------------------|
| 2 | 10.15 | 28.9 | 26.2 | 4.377 | 4.1862 | -0.006 | 0.047 |
| 4 | 14.49 | 29.0 | 26.2 | 5.229 | 4.9828 | 0.003 | 0.040 |
| 6 | 20.18 | 29.0 | 26.2 | 6.173 | 5.8517 | 0.027 | 0.034 |
| 8 | 27.34 | 29.0 | 26.2 | 7.184 | 6.8172 | 0.017 | 0.030 |
| 10 | 36.48 | 29.0 | 26.2 | 8.299 | 7.9172 | -0.032 | 0.027 |
| 12 | 46.02 | 29.0 | 26.2 | 9.320 | 8.8690 | -0.017 | 0.025 |
| 13-last | 56.53 | 29.0 | 26.2 | 10.330 | 9.8483 | -0.044 | 0.023 |
| 11 | 68.33 | 29.0 | 26.2 | 11.358 | 10.7655 | 0.014 | 0.023 |
| 9 | 81.17 | 29.0 | 26.2 | 12.380 | 11.7345 | 0.011 | 0.022 |
| 7 | 94.08 | 29.0 | 26.2 | 13.329 | 12.6000 | 0.044 | 0.022 |
| 5 | 109.30 | 29.0 | 26.2 | 14.366 | 13.6172 | 0.005 | 0.022 |
| 3 | 126.98 | 29.0 | 26.2 | 15.484 | 14.7000 | -0.021 | 0.023 |
| 1-first | 142.83 | 28.8 | 26.2 | 16.420 | 15.5655 | -0.002 | 0.023 |



EQUIPMENT USED

| Serial Number | Description |
|---------------|---|
| Njord 1 | Wind tunnel, blockage factor = 1.003 |
| 2254 | Control cup anemometer |
| - | Mounting tube, D = 26.7 mm |
| TT001 | Summit RT-AUI, wind tunnel |
| TT002 | Summit RT-AUI, differential pressure box |
| DP005 | Setra Model 239 pressure transducer |
| HY001 | Dwyer Instruments RHP-2D20 humidity transmitter |
| BP001 | Setra Model 278 barometer |
| PL3 | Pitot tube |
| XB001 | Computer Board. 16 bit A/D data acquisition board |
| 9PRZRW1 | PC dedicated to data acquisition |

Traceable calibrations of the equipment are carried out by external accredited institutions: TRANSCAT, Atlantic Scale, & Furness Controls. A real-time analysis module within the data acquisition software detects pulse frequency.

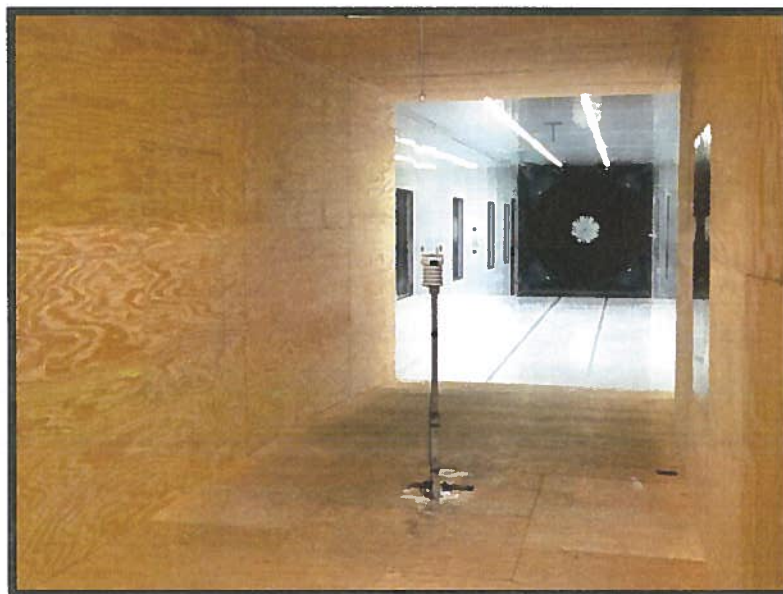


Photo of the wind tunnel setup. The cross-sectional area is 2.5 x 2.5 m.

UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ($k=2$) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.DC.016 for further details.

Certificate number: 14.US1.04688



SOH Wind Engineering LLC

141 Leroy Road · Williston, VT 05495 · USA

Tel 802.316.4368 · Fax 802.735.9106 · www.sohwind.com

CERTIFICATE FOR CALIBRATION OF ANEMOMETER

Certificate number: 14.US1.04687

Date of issue: July 1, 2014

Type: Vaisala Weather Transmitter, WXT520

Serial number: K2420011

Manufacturer: VAISALA Oyj, Pt 26, FIN-00421 Helsinki, Finland

Client: Aercoustics Engineering Ltd., 50 Ronson Dr, Suite 165, Toronto, ON M9W 1B3, Canada

Anemometer received: June 26, 2014

Anemometer calibrated: July 1, 2014

Calibrated by: mej

Calibration procedure: IEC 61400-12-1:2005(E) Annex F

Certificate prepared by: ejf

Approved by: Calibration engineer, rds

Calibration equation obtained: $v [m/s] = 1.05657 \cdot f [m/s] + -0.02907$

Standard uncertainty, slope: 0.00162

Standard uncertainty, offset: -0.59400

Covariance: -0.0000288 (m/s)²/m/s

Coefficient of correlation: $\rho = 0.999986$

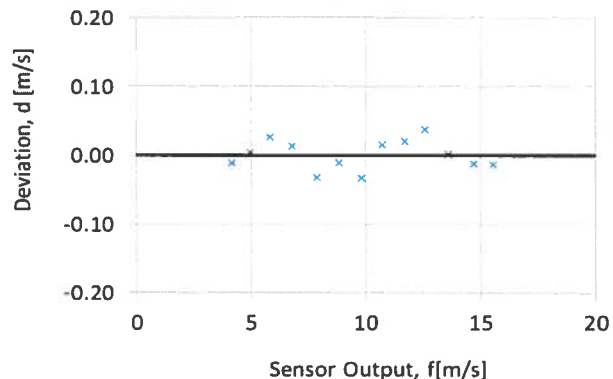
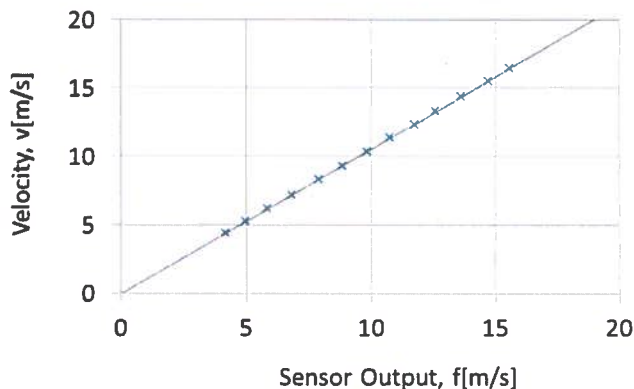
Absolute maximum deviation: 0.036 m/s at 13.320 m/s

Barometric pressure: 993.2 hPa

Relative humidity: 53.6%

Sensor Orientation: 0°

| Succession | Velocity | Temperature in | | Wind | Sensor | Deviation, d. | Uncertainty $u_c (k=2)$ |
|------------|--------------|----------------|----------|--------------|------------|---------------|-------------------------|
| | pressure, q. | wind tunnel | d.p. box | velocity, v. | Output, f. | | |
| | [Pa] | [°C] | [°C] | [m/s] | [m/s] | [m/s] | [m/s] |
| 2 | 10.19 | 28.8 | 26.1 | 4.383 | 4.1862 | -0.011 | 0.047 |
| 4 | 14.56 | 28.9 | 26.1 | 5.239 | 4.9828 | 0.004 | 0.040 |
| 6 | 20.26 | 28.9 | 26.1 | 6.179 | 5.8517 | 0.025 | 0.034 |
| 8 | 27.40 | 28.9 | 26.1 | 7.186 | 6.8172 | 0.012 | 0.030 |
| 10 | 36.57 | 28.9 | 26.1 | 8.304 | 7.9172 | -0.032 | 0.027 |
| 12 | 46.17 | 28.9 | 26.1 | 9.331 | 8.8690 | -0.011 | 0.025 |
| 13-last | 56.74 | 28.9 | 26.1 | 10.344 | 9.8483 | -0.033 | 0.023 |
| 11 | 68.44 | 28.9 | 26.1 | 11.360 | 10.7655 | 0.015 | 0.023 |
| 9 | 81.39 | 28.9 | 26.1 | 12.389 | 11.7345 | 0.019 | 0.022 |
| 7 | 94.10 | 28.9 | 26.1 | 13.320 | 12.6000 | 0.036 | 0.022 |
| 5 | 109.37 | 28.9 | 26.1 | 14.360 | 13.6172 | 0.001 | 0.022 |
| 3 | 127.26 | 28.8 | 26.1 | 15.490 | 14.7000 | -0.012 | 0.023 |
| 1-first | 142.75 | 28.7 | 26.1 | 16.404 | 15.5655 | -0.013 | 0.023 |



EQUIPMENT USED

| Serial Number | Description |
|---------------|---|
| Njord 1 | Wind tunnel, blockage factor = 1.003 |
| 2254 | Control cup anemometer |
| - | Mounting tube, D = 26.7 mm |
| TT001 | Summit RT-AUI, wind tunnel |
| TT002 | Summit RT-AUI, differential pressure box |
| DP005 | Setra Model 239 pressure transducer |
| HY001 | Dwyer Instruments RHP-2D20 humidity transmitter |
| BP001 | Setra Model 278 barometer |
| PL3 | Pitot tube |
| XB001 | Computer Board. 16 bit A/D data acquisition board |
| 9PRZRW1 | PC dedicated to data acquisition |

Traceable calibrations of the equipment are carried out by external accredited institutions: TRANSCAT, Atlantic Scale, & Furness Controls. A real-time analysis module within the data acquisition software detects pulse frequency.



Photo of the wind tunnel setup. The cross-sectional area is 2.5 x 2.5 m.

UNCERTAINTIES

The documented uncertainty is the total combined uncertainty at 95% confidence level ($k=2$) in accordance with EA-4/02. The uncertainty at 10 m/s comply with the requirements in the IEC 61400-12-1:2005 procedure. See Document US.DC.016 for further details.

Certificate number: 14.US1.04687

CERTIFICATE OF CALIBRATION

Customer: AEROCOUSTICS ENGINEERING LTD
50 RONSON DRIVE
SUITE 165
TORONTO, ON M9W 1B3

Customer Nbr: 9-322110-000
PO Nbr: C062414
Date Received: June 26, 2014

Cert/SO Nbr: 33-803WQ-1-1
Manufacturer: Nokeval
Model Nbr: 7470

Date Completed: July 04, 2014
Due Date: July 04, 2015

Description: Serial to Analog Converter
Serial Nbr: A165152
ID Nbr: NONE
Unit Barcode: 901B0165859

Calibrated To: Manufacturer Specification
Calibration Proc: 1-AC58014-0
Item Received: In Tolerance
Item Returned: In Tolerance

Transcat Calibration Laboratories have been audited and found in compliance with ISO/IEC 17025:2005. Accredited calibrations performed within the Lab's Scope of Accreditation are indicated by the presence of the Accrediting Body's Logo and Certificate Number on this Certificate of Calibration. Any measurements on an accredited calibration not covered by that Lab's Scope are listed in the notes section of the certificate. This report must not be used to claim product certification, approval, or endorsement by NVLAP, NIST, or any agency of the Federal Government.

Transcat calibrations, as applicable, are performed in compliance with the requirements of ISO 9001:2008, ISO TS16949, ANSI/NCSL Z540-1994, and ISO 10012:1992. When specified contractually, the requirements of 10CFR21, 10CFR50 App. B and NQA-1 are also covered.

Traceability includes no less than: An unbroken chain of comparison, realization of SI units, measurement uncertainty, documentation, competence, periodic recalibration, and measurement assurance. Transcat documents the traceability of measurements to the SI units through the National Institute of Standards and Technology (NIST) or the National Research Council of Canada (NRC), or other recognized national measurement institutes (NMI's) or international standard bodies, or to measurable conditions created in our laboratory, or accepted fundamental and/or natural physical constants, ratio type of calibration, or by comparison to consensus standards. The specific path of traceability for the reported measurement results is maintained at the Transcat facility and is available there for review.

Complete records of work performed are maintained by Transcat and are available for inspection. Laboratory standards used in the performance of this calibration are shown on the Supplemental Report.

The results in this report relate only to the item calibrated or tested, and the determination of in or out of tolerance is specific to the model/serial no. referenced above based on the tolerances shown on the supplemental report; these tolerances are either the original equipment manufacturer's (OEM's) warranted specifications or the client's requested specifications.

The applied uncertainty is the uncertainty of the calibration process. The Test Uncertainty Ratio (TUR) is calculated as per NCSL International RP-9, section 8.2. All calibrations have been performed using processes having a TUR of 4 : 1 or better (3:1 for mass calibrations), unless otherwise noted on the Supplemental Report. Uncertainties have been estimated at a 95 percent confidence level (k=2). Calibration at a 4:1 TUR (or greater) provides reasonable confidence that the instrument is within the stated tolerances. For measuring instruments, in order to consider the contribution to the uncertainty from reproducibility of the unit under test (UUT), add 0.6 of the UUT's least significant digit to the reported uncertainty. For mass calibrations Conventional mass referenced to 8.0 g/cm³.

Any number of factors can cause a unit to drift out of tolerance at any time following its calibration. Limitations on the uses of this instrument are detailed in the OEM's operating instructions.

Notes:

Calibrated At:

4043 Carling Avenue
Ottawa, ON K2K 2A4
By: Shabeba Bucknor

Facility Responsible:

4043 Carling Avenue
Ottawa, ON K2K 2A4
613-591-8140

Digitally Signed By Keith Powell

Date: July 04, 2014

Keith Powell
Lab Manager

Digitally Signed On July 04, 2014

Revision 0

This certificate may not be reproduced except in full, without the written approval of Transcat. Additional information, if applicable may be included on separate report(s).

Appendix F.02

Summary of Measurement Results

Summary of Measurement Results

1.1 Sound Power Levels

From Table 11 of IEC test report 14331.02.T32.RP4:

| Wind Speed (m/s) | Apparent L_{WA} , (dBA) | Maximum Sound Power Level (dBA)* REA # 5663-9R9JTB |
|------------------|---------------------------|---|
| 7 | 98.0* | 103.5 |
| 7.5 | 99.4* | 103.5 |
| 8 | 100.8* | 103.5 |
| 8.5 | 101.8* | 103.5 |
| 9 | 102.3 | 103.5 |
| 9.5 | 103.0 | 103.5 |
| 10 | 103.3 | 103.5 |
| 10.5 | 103.2 | 103.5 |
| 11 | 103.5 | 103.5 |

*Includes +0.5 dB, per Section E3.1 of the MOECC Compliance Protocol for Wind Turbine Noise

1.2 Tonal Audibility Values

From Table 12 of IEC test report 14331.02.T32.RP4:

| Wind Speed (m/s) | Frequency (Hz) | Tonal audibility, ΔL_a (dB) | Tonal Audibility from AAR* (dB) |
|------------------|----------------|-------------------------------------|------------------------------------|
| 7 | 103 | -2.0 | 2 |
| 7.5 | 111 | -1.1 | 2 |
| 8 | 96 | -0.9 | 2 |
| 8 | 516 | -1.3 | 2 |
| 8 | 1706 | -2.4 | 2 |
| 8.5 | 123 | -2.5 | 2 |
| 8.5 | 381 | -1.5 | 2 |
| 8.5 | 523 | 1.9 | 2 |
| 8.5 | 1724 | -1.7 | 2 |
| 9 | 126 | -1.1 | 2 |
| 9 | 537 | 3.7 | 2 |
| 9.5 | 130 | 0.3 | 2 |
| 9.5 | 546 | 5.4 | 2 |
| 9.5 | 566 | 3.2 | 2 |
| 10 | 130 | 0.5 | 2 |
| 10 | 556 | 4.2 | 2 |
| 10.5 | 130 | -0.2 | 2 |
| 10.5 | 558 | 3.4 | 2 |
| 11 | 131 | -0.1 | 2 |
| 11 | 558 | 5.4 | 2 |

*Adelaide Wind Energy Centre – Noise Impact Assessment Report (April 2013)

1.3 Statement of Compliance

Based on the results in Table 11 of the IEC 61400-11 test report to which this statement is attached, the maximum apparent sound power level of the test turbine complies with the sound level in REA # 8980-95RSLP and Section E3.1 of the MOECC Compliance Protocol for Wind Turbine Noise.

Based on the results in Table 12 of the IEC 61400-11 to which this statement is attached, the maximum tonal audibility of the test turbine does not comply with the maximum tonal audibility of 2 dB as indicated in the statement from the manufacturer in Appendix E of the Acoustic Assessment Report dated April, 2013.

The owner/operator intends to demonstrate compliance at the worst-case receptors in accordance with Section E3.1 of the E-Audit review process in the Compliance Protocol for Wind Turbine Noise. Specifically, the owner/operator pursues Option 2: where I-Audit has been chosen to demonstrate compliance at the worst-case receptor(s).

Appendix F.03 E-Audit Checklist

Appendix F.03 - (2017 Compliance Protocol Appendix F6): E-Audit checklist for IEC 61400-11:2013**Wind Energy Project – Screening Document – Acoustic Audit Report – Emission IEC61400-11:2013 Standard**

Information Required in the Acoustic Audit Report – Emission

| Item # | Description | Complete? | Comment |
|--------|--|-----------|---|
| 1 | Characterization of the wind turbine Items 1 to 26; IEC61400-11:2013, Section 10.2 | ✓ | Report Section 2.1 |
| 2 | Physical environment Items 27 to 33; IEC61400-11:2013, Section 10.3, Physical Environment | ✓ | Report Section 2.2, 3.2, 4.2, Appendix A |
| 3 | Measurement instrumentation Items 34 to 39; IEC61400-11:2013, Section 10.4, Instrumentation | ✓ | Report Section 3, Appendix F.01 |
| 4 | Acoustic data Items 40 to 52; IEC61400-11:2013, Section 10.5, Acoustic Data | ✓ | Report Section 4, 3.3, Appendix C, Appendix D, |
| 5 | Non-acoustic data Items 53 to 58, and 61; IEC61400-11:2013 Section 10.6, Non-Acoustic Data Items 59 and 60; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 8, All necessary and supporting calculations Item 61 | ✓ | Report Section 3, Appendix E, Slant distance provided in response letter |
| 6 | Uncertainty the apparent sound power level at integer wind speeds one-third octave band spectrum of the noise at the reference position at each integer wind speed the Tonality of the sound emissions of the wind turbine measured at the reference position | ✓ | Report Section 4, Appendix C |
| 7 | Additional information Item 65; NPC-233, Section 10, Report Format, bullet point number 4, Conclusions and Recommendations Item 66; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 8, All necessary and supporting calculations Item 67; NPC-233, Section 12.3, Acoustic Audit – Acoustical Data, bullet point number 3, Details of measurement procedure | ✓ | Report Section 3, Appendix F, data in Excel provided separately, Compliance Statement provided in response letter |
| 8 | Items 68 to 72; IEC61400-11:2013, Section 10.5, Acoustic Data | ⊖ | Optional information, not provided in this report |
| 9 | Non-acoustic data Items 73 to 74 are from IEC61400-11:2013, Section 10.6, Non-Acoustic Data | ⊖ | Optional information, not provided in this report |

Appendix F.04

Standardized Wind Speed Sample Calc

SAMPLE CALCULATION

This calculation example demonstrates the calculation of standardized wind speed through power curve and the calculation of standardized wind speed with Nacelle anemometer as per IEC 61400-11 Edition 3.0 section 8.2.1.1 and section 8.2.1.2

Sample calculations have been based on measurement data collected and reported for Adelaide Wind Energy Centre (Report ID: 14331.00.T32.RP4) for data points collected during Turbine ON measurements [Data point #3 and #139]

8.2.1.1 Determination of Wind Speed through power curve (m/s)

Step 1: Determine Acceptable Range of Power Curve

The power curve relates the power to the wind speed at hub height. The wind speed is determined from the measured electric power. Correlation between measured sound level and measured electric power is very high for the allowed intervals of the power curve, see Equation (3).

The intervals on the power curve that can be used are all intervals where no duplicated values exist and the slope of the power curve including the uncertainty is positive. The demand on the slope of the power curve is satisfied for any interval on the power curve, where the following is fulfilled:

$$(P_{k+1} - P_{tol}) - (P_k + P_{tol}) > 0 \quad (3)$$

where

k is the wind speed bin number of the power curve;

P_k is the power curve value at wind bin k;

P_{tol} is the tolerance on the power reading, typical values for P_{tol} are 1 to 5% of maximum value

The Acceptable Range of the power curve based on the slope of the power curve is highlighted in table 1.

Step2: Determine Standardized Wind Speed from linear interpolation from power curve for Data Point # 3

Average Active Power measured for Data Point #3 (x) = 1602 kW

$$y = y_0 + (x - x_0) \frac{y_1 - y_0}{x_1 - x_0} = \frac{y_0(x_1 - x) + y_1(x - x_0)}{x_1 - x_0},$$

| | | |
|---------|------|-----|
| $y_0 =$ | 7 | m/s |
| $x_0 =$ | 832 | kW |
| $y_1 =$ | 8 | m/s |
| $x_1 =$ | 1213 | kW |
| $x =$ | 847 | kW |
| $y =$ | 7.04 | m/s |

8.2.1.2 Determination of Wind Speed with Nacelle Anemometer

For all data points with power levels from the allowed range of the power curve, the average value of the ratio of the wind speed derived from the power curve $V_{p,n}$ and the measured nacelle wind speed $V_{nac,m}$ is derived. This value is applied to the measured nacelle wind speed for the data points with power levels outside the allowed range of the power curve to derive the normalised wind speed using Equation (4).

$$V_{nac,n} = K_{nac} V_{nac,m} \quad (4)$$

$V_{nac,m}$ is the wind speed measured with the nacelle anemometer;

$V_{nac,n}$ is the normalised wind speed from the nacelle anemometer, corrected to hub height

Determine Standardized Wind Speed using eq(4) for Data Point #2

| | | |
|---------------|--------|-----|
| $K_{nac} =$ | 1.1230 | |
| $V_{nac,m} =$ | 9.10 | m/s |
| $V_{nac,n} =$ | 10.21 | m/s |

Table 1 - Power Curve and Acceptable Range of Power Curve

| Hub Wind Speed (m/s) | Power [kW] | + value = acceptable slope of power curve |
|----------------------|------------|---|
| 0 | 0 | -32.4 |
| 1 | 0 | -32.4 |
| 2 | 0 | -28.4 |
| 3 | 4 | 60.6 |
| 4 | 97 | 149.6 |
| 5 | 279 | 212.6 |
| 6 | 524 | 275.6 |
| 7 | 832 | 348.6 |
| 8 | 1213 | 231.6 |
| 9 | 1477 | 86.6 |
| 10 | 1596 | -8.4 |
| 11 | 1620 | -32.4 |
| 12 | 1620 | -32.4 |
| 13 | 1620 | -32.4 |
| 14 | 1620 | -32.4 |
| 15 | 1620 | -32.4 |
| 16 | 1620 | -32.4 |
| 17 | 1620 | -32.4 |
| 18 | 1620 | -32.4 |
| 19 | 1620 | -32.4 |
| 20 | 1620 | -32.4 |
| 21 | 1620 | -32.4 |
| 22 | 1620 | -32.4 |
| 23 | 1620 | -32.4 |
| 24 | 1620 | -32.4 |
| 25 | 1620 | -32.4 |

Table 2 - Power Curve & Required Wind Speeds

| Power Curve & Required Wind Speeds | | |
|------------------------------------|------|-----|
| Power Curve Tolerance | 1% | |
| Acceptable range min | 3 | m/s |
| Acceptable range max | 9 | m/s |
| Min allowable range | 3 | m/s |
| Max allowable range | 9 | m/s |
| Power Output | 1620 | kW |
| 85% Power | 1377 | kW |
| Corresponding wind speed | 8.62 | m/s |
| Minimum bin | 7.0 | m/s |
| Maximum bin | 11.0 | m/s |

Table 3 - Nacelle K-factor and Background K-factor

| Environmental Details | | |
|-----------------------|--------|--|
| k_{nac} | 1.1230 | |
| k_Z | 1.1614 | |

SAMPLE CALCULATION

This calculation example demonstrates the calculation of nacelle k-factor as per IEC 61400-11 Edition 3.0 section 8.2.1.2

Sample calculations have been based on measurement data collected and reported for Adelaide Wind Energy Centre (Report ID: 14331.02.T32.RP3)

For all data points with power levels from the allowed range of the power curve, the average value of the ratio of the wind speed derived from the power curve $V_{p,n}$ and the measured nacelle wind speed $V_{nac,m}$, k_{nac} , is derived as per equation (1). Information to calculate k_{nac} is provided in Table 1.

$$k_{nac} = \frac{1}{n} \left(\sum_{i=1}^n \left(\frac{v_{p,n}}{v_{nac,m}} \right)_i \right) \quad (1)$$

where

$V_{nac,m}$ is measured nacelle wind speed

K_{nac} is nacelle k-factor

$V_{p,n}$ is wind speed derived from the power curve

$k_{nac} = 1.1230$

Appendix F.05
Note N6.023.17

Note N6.040.17

Note on anemometer position with IEC 61400-11 editions 2.1 and 3.0

Project number: 35.6539.01
Project manager: Bo Søndergaard

Author: Bo Søndergaard
Date: 7/11/2017
Controlled by: -

To : Aercoustics Engineering Limited
Att.: Payam Ashtiani

From : Bo Søndergaard

1. Purpose

In the capacity of convenor for Maintenance Team 11, the workgroup in charge of IEC 61400-11, since 2006, I have been asked to provide background information, and comment on the consequences of changing the anemometer position when going from edition 2.1 to edition 3, and the recommended method for using measurements based on edition 2.1 for an analysis with edition 3.

2. Comment

There are several differences between IEC 61400-11 standard edition 2.1 (November 2006) and edition 3.0 (November 2012). In particular, the general data treatment procedures for noise levels, and the tonality assessment were changed to keep up with the changes in wind turbine design at the time.

However, since edition 1.0 (1998), very few changes have been made to the IEC 61400-11 standard with respect to the measurement setup. In edition 1.0 the prescribed position of the anemometer was upwind (2 to 4 rotor diameters) as it was allowed to use the anemometer for determination of the standardized wind speed with the wind turbine running. At that time the distances were smaller and this setup is maintained in Annex F on small wind turbines in edition 3. Editions 2.0 and 2.1, still allowed such use of the anemometer

In Germany, modified versions of IEC 61400-11 edition 2 were introduced by the FGW. In revision 15 (from 2004), using the power for determination of the standardized wind speed was mandatory. In revision 16 (from 2005), it was stated that the position of the anemometer can deviate from the requirements in IEC 61400-11 edition 2, without specifying position requirements. Germany has had a strong influence on the development of the IEC 61400-11 standard through the experience from several measuring companies and German authorities. The decision to allow alternative positions for the anemometer is very representative of the situation. It is difficult to set up general requirements for the position of the anemometer that works at all sites. As such, it makes sense to allow for an expert

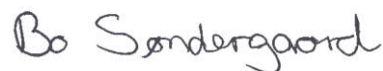
judgement on the anemometer position in a given situation. In the Danish regulations, it is stated that the anemometer has to be close to the wind turbine in a position where neither the wind turbine nor objects in the terrain is expected to influence the wind speed measurements.

The German and Danish considerations on the position of the anemometer is based on the fact that the dominating background noise at the microphone position can be more or less dependent on wind speed; and can be generated by vegetation upwind, downwind or to the side of the wind turbine. This is often reflected in background noise with a weak dependence on wind speed.

Maintenance Team 11, responsible for revising IEC 61400-11, discussed this issue and there was a strong support from the measurement institutes for using the nacelle anemometer for background noise measurements. In most cases, this would give a reasonable correlation between wind speed and background noise. The nacelle anemometer is not influenced by terrain and represents, to a reasonable degree, the wind in the surroundings. However, the manufacturers argued that the nacelle anemometer might not be a part of future designs and could not be guaranteed. There was a general agreement that it was difficult to decide on an optimum position, but in most cases, downwind and to the side would make sense, resulting in Figure 5 of edition 3.0. The position of the anemometer is not considered an important issue and the wording is "guidance" and "acceptable" and not a stronger wording like "shall". This is a deliberate decision by the Maintenance Team 11 to ensure flexibility when other choices make more sense.

The recommended method when using measurements made according to IEC 61400-11 edition 2.1 for analysis with IEC 61400-11 edition 3.0 is to use the nacelle anemometer for the background noise. This will work well in most cases. Alternatively, to use the measured wind speed at 10 m height if there is no strong influence from the background noise (e.g. when signal to noise ratio is better than 6 dB).

SWECO Danmark A/S



Bo Søndergaard

Acoustica

End of Report
